

FORM  
2

Rev  
12/05

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400414229

Date Received:

05/06/2013

PluggingBond SuretyID

20080035

APPLICATION FOR PERMIT TO:

1.  Drill,  Deepen,  Re-enter,  Recomplete and Operate

2. TYPE OF WELL

OIL  GAS  COALBED  OTHER \_\_\_\_\_  
SINGLE ZONE  MULTIPLE  COMMINGLE

Refiling

Sidetrack

3. Name of Operator: SINGLETREE RESOURCES INC

4. COGCC Operator Number: 10245

5. Address: 521 PROGRESS CIRCLE #1

City: CHEYENNE State: WY Zip: 82007

6. Contact Name: Tony Markve Phone: (307)316-0010 Fax: (307)222-0281

Email: tony@singletreeresources.com

7. Well Name: State Well Number: A-2

8. Unit Name (if appl): \_\_\_\_\_ Unit Number: \_\_\_\_\_

9. Proposed Total Measured Depth: 5250

WELL LOCATION INFORMATION

10. QtrQtr: SWNW Sec: 34 Twp: 11N Rng: 54W Meridian: 6

Latitude: 40.887520 Longitude: -103.396310

Footage at Surface: 1337 feet FNL 1302 feet FWL

11. Field Name: Little Hoot Field Number: 50600

12. Ground Elevation: 4200 13. County: LOGAN

14. GPS Data:

Date of Measurement: 04/29/2013 PDOP Reading: 2.3 Instrument Operator's Name: J.D. Peterson

15. If well is  Directional  Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_ Bottom Hole: FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_

Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_ Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_

16. Is location in a high density area? (Rule 603b)?  Yes  No

17. Distance to the nearest building, public road, above ground utility or railroad: 1303 ft

18. Distance to nearest property line: 1302 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 2700 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
D SAND	DSND			
J SAND	JSND			

21. Mineral Ownership:  Fee  State  Federal  Indian Lease #: 9158.7

22. Surface Ownership:  Fee  State  Federal  Indian

23. Is the Surface Owner also the Mineral Owner?  Yes  No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease?  Yes  No

23b. If 23 is No:  Surface Owners Agreement Attached or  \$25,000 Blanket Surface Bond  \$2,000 Surface Bond  \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

Township 11N, Range 54W, NW/4 of Section 34

25. Distance to Nearest Mineral Lease Line: 1302 ft

26. Total Acres in Lease: 160

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated?  Yes  No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling?  Yes  No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling?  Yes  No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)?  Yes  No

31. Mud disposal:  Offsite  Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method:  Land Farming  Land Spreading  Disposal Facility Other: \_\_\_\_\_

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	12+1/4	8+5/8	24	0	77	60	77	0
1ST	7+7/8	5+1/2	15.5	0	5,250	750	5,250	0

32. BOP Equipment Type:  Annular Preventer  Double Ram  Rotating Head  None

33. Comments Well was previously drilled by another operator. Surface casing will be located, wellhead will be welded onto existing surface casing and plugs will be drilled out. Production casing will then be run and the entire annulus from TD to surface will be cemented in order to ensure zonal coverage of the entire well.

34. Location ID: 388905

35. Is this application in a Comprehensive Drilling Plan ?  Yes  No

36. Is this application part of submitted Oil and Gas Location Assessment ?  Yes  No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Tony Markve

Title: engineer Date: 5/6/2013 Email: tony@singletreeresources.com

Operator must have a valid water right or permit allowing for industrial use or purchased water from a seller that has a valid water right or permit allowing for industrial use, otherwise an application for a change in type of use is required under Colorado law. Operator must also use the water in the location set forth in the water right decree or well permit, otherwise an application for a change in place of use is required under Colorado law. Section 37-92-103(5), C.R.S. (2011).

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Matthew Lee Director of COGCC Date: 6/19/2013

API NUMBER Permit Number: \_\_\_\_\_ Expiration Date: 6/18/2015

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CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

- 1) Provide 48 hr notice prior to spud via electronic Form 42.
- 2) If completed, provide cement coverage from TD to a minimum of 200' above D-Sand and from 600' to 50' above surface casing shoe. Verify coverage with cement bond log.
- 3) If dry hole, set 40 sks cement at top of J-Sand, set 40 sks cement at top of D-Sand, 40 sks cement at 600' up, 50 sks cement ½ out, ½ in surface casing, 15 sks cement top of surface casing, cut 4' below GL, weld on plate, 5 sks cement in rat hole & 5 sks cement in mouse hole.

**Applicable Policies and Notices to Operators**

Notice Concerning Operating Requirements for Wildlife Protection.

**Attachment Check List**

Att Doc Num	Name
400414229	FORM 2 SUBMITTED
400414252	WELLBORE DIAGRAM
400414255	PLAT
400414263	TOPO MAP
400414269	30 DAY NOTICE LETTER

Total Attach: 5 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	Per operator corrected distance to nearest road. Final Review Completed. No LGD or public comment received.	5/4/2013 8:36:39 AM
Permit	State land board ok with location and bond.	5/28/2013 2:33:01 PM
Permit	Initial review complete. Notified state land board.	5/28/2013 9:41:54 AM
Permit	Input location number.	5/28/2013 9:36:00 AM
Permit	Passed completeness	5/13/2013 10:41:54 AM
Permit	Returned to draft. Requested SHL correction and updated distance to nearest well in the same formation.	5/7/2013 12:16:07 PM

Total: 6 comment(s)

**BMP**

<b><u>Type</u></b>	<b><u>Comment</u></b>