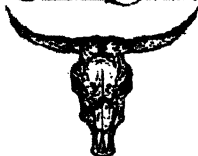


BISON OIL WELL CEMENTING, INC.

1547 Gaylord Street
Denver, Colorado 80206
Phone: 303-296-3010
Fax: 303-298-8143
E-mail: bisonoil1@qwestoffice.net



INVOICE #
LOCATION
FOREMAN

11767
14, MM
Jon Hall

TREATMENT REPORT

DATE 4/3/13	WELL NAME Jones Dupree 32-26 A	SECTION 26	TWP 3 S	RGE 51 W	COUNTY Washington
BILL TO Excell		CONSULTANT Mark Zion			
OWNER Saga		RIG NAME & NUMBER Excell 3			
MAILING ADDRESS		DISTANCE TO LOCATION		UNITS ON LOCATION 4023, 3101, 119	
CITY		TIME REQUESTED 8:00		TIME ARRIVED ON LOCATION 7:30	
STATE, ZIP		TIME LEFT LOCATION 5:00			

WELL DATA			Cement Makeup		
HOLE SIZE 12 1/4	TUBING SIZE	PERFORATIONS	Cement Blend 50/60 pot 3% cca, 1/4 calluseal		
TOTAL DEPTH 273	TUBING DEPTH	SHOTS/FT	Cement - Specs 15.2	Yield 1.07	Water Requirements 4.2
CASING SIZE 9 5/8	TUBING WEIGHT	OPEN HOLE	Annulus Factor .3132	Capacity Factor .0773	
CASING DEPTH 270	TUBING CONDITION	TREATMENT VIA	TYPE OF TREATMENT <input checked="" type="checkbox"/> Surface Pipe <input type="checkbox"/> Production <input type="checkbox"/> Squeeze <input type="checkbox"/> MISC Pump <input type="checkbox"/> P&A		
CASING WEIGHT 360	PACKER DEPTH		HYD HHP = RATE X PRESSURE / 40.8 % Excess 250 BBL to Pit 17		
CASING CONDITION good					
Max Rate 5					
Max Pressure 2000					

DESCRIPTION OF JOB EVENTS

MIRU, Safety, Circ, W&P til see CEMENT @ SURFACE, Drop plug, disp 17.5 bbls

x Jon Hall Authorization To Proceed	Push Title	x 4/3/13 Date
---	----------------------	-------------------------

Customers hereby acknowledge and specifically agree to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.

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INVOICE #
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11767
14 MM
Jon Hull

Treatment Report Page 2

DESCRIPTION OF JOB EVENTS

Safety Meeting MIRU CIRCULATE Drop Plug 11:45 M & P Time Sacks 11:15 - 11:43	10:50 8:00 11:00	Displace 1			Displace 2			Displace 3			Displace 4			Displace 5			Displace 5		
		BBLS	Time	PSI	BBLS	Time	PSI	BBLS	Time	PSI	BBLS	Time	PSI	BBLS	Time	PSI	BBLS	Time	PSI
		0	11:46	60	0			0			0			0			0		
		10	11:50	90	10			10			10			10			10		
		20	11:53	90	20			20			20			20			20		
		30			30			30			30			30			30		
		40			40			40			40			40			40		
		50			50			50			50			50			50		
		60			60			60			60			60			60		
		70			70			70			70			70			70		
		80			80			80			80			80			80		
		90			90			90			90			90			90		
		100			100			100			100			100			100		
		110			110			110			110			110			110		
		120			120			120			120			120			120		
		130			130			130			130			130			130		
		140			140			140			140			140			140		
		150			150			150			150			150			150		

Notes:

Run 250% EXCESS 17 BBLs top it

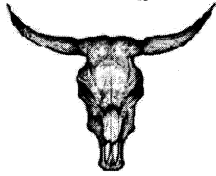
X Amey
Work Performed

X Push
Title

X 4/3/13
Date

BISON OIL WELL CEMENTING, INC.

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INVOICE #
LOCATION
FOREMAN

11769
Jones Dupree
Jon

TREATMENT REPORT

DATE 4/7/13	WELL NAME Jones Dupree 32-26 A	SECTION 26	TWP 3S	RGE 51 W	COUNTY Washington
BILL TO Saga Petroleum		CONSULTANT Mark Zion			
OWNER		RIG NAME & NUMBER Excell Rig 3			
MAILING ADDRESS		DISTANCE TO LOCATION 33		UNITS ON LOCATION 4022, 3104, 119, 2010	
CITY		TIME REQUESTED 5:00		TIME ARRIVED ON LOCATION 4:30	
STATE, ZIP		TIME LEFT LOCATION			
<div style="display: flex; justify-content: space-between;"> <div> WELL DATA </div> <div> Cement Makeup 14.5 lb, 1.42 yd, 6.9 gal </div> </div>					
HOLE SIZE	TUBING SIZE	PERFORATIONS	Cement Blend Tail Type III, 2% gel, .5 CF-175, .2 CD-1-33		
			lead 65/35 per, 6% gel		
TOTAL DEPTH 4291	TUBING DEPTH	SHOTS/FT	Cement - Specs 12.5	Yield 1.93	Water Requirements 10.6
CASING SIZE 7	TUBING WEIGHT	OPEN HOLE	Annulus Factor Capacity Factor .04040		
CASING DEPTH 4287	TUBING CONDITION	TREATMENT VIA	TYPE OF TREATMENT <input type="checkbox"/> Surface Pipe <input checked="" type="checkbox"/> Production <input type="checkbox"/> Squeeze <input type="checkbox"/> MISC Pump <input type="checkbox"/> P&A		
CASING WEIGHT 20	PACKER DEPTH		HYD HHP = RATE X PRESSURE / 40.8		
CASING CONDITION good			% Excess 20%		
Max Rate 5			BBL to Pit N/A		
Max Pressure 2500					

DESCRIPTION OF JOB EVENTS

MIRU, safety, circ 20 bbls mud flush, 1149 200 sks lead, 130 sks Tail, deep plug, Displace
171.5 bbls, shut-in

X **[Signature]**
Authorization To Proceed

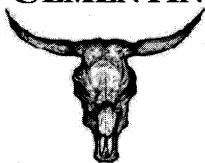
[Signature]
Title

X **4-7-13**
Date

Customers hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.

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INVOICE #
LOCATION
FOREMAN

11769
Jones Dupree
Son

Treatment Report Page 2

DESCRIPTION OF JOB EVENTS

Safety Meeting	9:30	Displace 1			Displace 2			Displace 3			Displace 4			Displace 5			Displace 5		
MIRU	5:30	BBLS	Time	PSI	BBLS	Time	PSI	BBLS	Time	PSI	BBLS	Time	PSI	BBLS	Time	PSI	BBLS	Time	PSI
CIRCULATE	9:47	0	10:27	140	0			0			0			0			0		
Drop Plug		10	10:31	180	10			10			10			10			10		
10:19		20	10:33	200	20			20			20			20			20		
		30	10:35	220	30			30			30			30			30		
		40	10:37	230	40			40			40			40			40		
M & P		50	10:38	230	50			50			50			50			50		
Time	Sacks	60	10:40	240	60			60			60			60			60		
lead 9:52	200	70	10:45	260	70			70			70			70			70		
Tail 10:10	135	80	10:46	300	80			80			80			80			80		
End 10:17		90	10:47	350	90			90			90			90			90		
		100	10:49	340	100			100			100			100			100		
		110	10:52	350	110			110			110			110			110		
		120	10:54	350	120			120			120			120			120		
		130	10:56	420	130			130			130			130			130		
		140	10:57	510	140			140			140			140			140		
		150	10:59	610	150			150			150			150			150		
		160	11:02	480															

Notes:

17:45 11:10 1040
3

X

Work Preformed

X

Title

WORKOVER FOREMAN

X

Date