

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

Document Number:

400429175

Date Received:

OGCC Operator Number: 10323 Contact Name: Andrea Gross
 Name of Operator: ENTEK GRB LLC Phone: (303) 942-0506
 Address: 535 16TH STREET #620 Fax: _____
 City: DENVER State: CO Zip: 80202 Email: agross@upstreampm.com

For "Intent" 24 hour notice required, Name: NEIDEL, KRIS Tel: (970) 819-9609
COGCC contact: Email: kris.neidel@state.co.us

API Number 05-081-07294-00 Well Number: 13-5
 Well Name: BATTLE MOUNTAIN
 Location: QtrQtr: SWNW Section: 13 Township: 12N Range: 89W Meridian: 6
 County: MOFFAT Federal, Indian or State Lease Number: _____
 Field Name: SLATER DOME Field Number: 77551

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.995310 Longitude: -107.333820
 GPS Data:
 Date of Measurement: 03/15/2007 PDOP Reading: 1.1 GPS Instrument Operator's Name: DAVID FEHRINGER
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: A cement retainer will be set from 600' to 626'. The remaining hole will be cemented with 550 sxs of cement. Please see the attached Plugging Procedures for full Plug and Abandon procedures.

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Bottom	Date	Method of Isolation	Plug Depth
CHEROKEE	CHRK	1784	1788		RETAINER/SQUEEZED	2220
DEEP CREEK SAND	DPCK	2237	2247	03/11/2008	RETAINER/SQUEEZED	2310
MANCOS A	MNCS A	2546	2622	06/25/2008	RETAINER/SQUEEZED	2650
MANCOS B	MNCS B	2726	2763	03/11/2008	RETAINER/SQUEEZED	2779

Total: 4 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	626	535	626	0	CBL
1ST	7+7/8	4+1/2	15.5	2,895	315	2,895	0	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 600 with 60 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.

CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.

CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 505 sks cmt from 1096 ft. to 0 ft.

Plug Type: STUB PLUG

Plug Tagged:

Set _____ sks cmt from _____ ft. to _____ ft.

Plug Type: _____

Plug Tagged:

Set _____ sks cmt from _____ ft. to _____ ft.

Plug Type: _____

Plug Tagged:

Set _____ sks cmt from _____ ft. to _____ ft.

Plug Type: _____

Plug Tagged:

Set _____ sks cmt from _____ ft. to _____ ft.

Plug Type: _____

Plug Tagged:

Perforate and squeeze at 647 ft. with 75 sacks. Leave at least 100 ft. in casing 600 CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft.

Plug Tagged:

Set _____ sacks at surface

Cut four feet below ground level, weld on plate

Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole

Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Plugging Date: _____

*Wireline Contractor: _____

*Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 Yes No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Andrea Gross

Title: Permit Agent

Date: _____

Email: agross@upstreampm.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: _____

Attachment Check List

Att Doc Num	Name
400433975	PROPOSED PLUGGING PROCEDURE
400434057	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)