



2154 West Eisenhower Boulevard

Loveland, Colorado 80537

970-669-7411

info@petersonenergy.com

555 17th Street, Suite 845

Denver, Colorado 80202

303-297-6900

www.petersonenergy.com

05/09/2013

VIA ELECTRONIC TRANSMISSION

Colorado Oil and Gas Conservation Commission
Attn: Matt Lepore, Director
1120 Lincoln Street, Suite 801
Denver, CO 80203

RE: Rule 318A.m Minimum Intrawell Distance Exception

Pavistma South 1 #1-5-32-090-4-NH Well: 1665' FSL, 200' FWL, NWSW Sec. 32-T6N-R67W

Dear Mr. Lepore,

Tekton Windsor, LLC (TW) respectfully requests that the Director grant an exception to Rule 318A.m for the above well. Per COGCC Rule 318A.m, no horizontal wellbore lateral shall be located less than one hundred fifty (150) feet from any existing or permitted oil or gas wellbore unless waived in writing by the encroached upon well. As currently planned, the wellbore of the above well will lie within 150 feet of the captioned wells:

Pavistma #11-32, API 05-123-26006, Operated by Kerr-McGee Oil & Gas Onshore LP

Pavistma #12-32, API 05-123-26007, Operated by Kerr-McGee Oil & Gas Onshore LP

Kerr-McGee, the operator of the encroached upon well, waives Rule 318A.m. Please find the attached signed waiver. Please see TW's Anti-Collision Mitigation BMP listed below.

Anti-Collision BMP: Prior to drilling operations, Operator will perform an anti-collision scan of existing offset wells that have the potential of being within close proximity of the proposed wells. This anti-collision scan will include definitive MWD or gyro surveys of the offset wells with included error of uncertainty per survey instrument, and compared against the proposed wellpath with its respective error of uncertainty. If current surveys do not exist for the offset wells, Operator may have gyro surveys conducted to verify bottomhole location. The proposed well will only be drilled if the anti-collision scan results indicate that there is not a risk for collision, or harm to people or the environment. For the proposed well, upon conclusion of drilling operations, an as-constructed gyro survey will be submitted to COGCC with the Form 5.

Tekton Windsor respectfully requests that the above well be approved. Please contact the undersigned at 720-560-2700 with any questions.

Sincerely,

Clayton L. Doke
Senior Engineer
Peterson Energy, a Division of IPT
Consultants to Tekton Windsor, LLC