

FORM
2

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400398728

Date Received:

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE COMMINGLE

Refiling
Sidetrack

PluggingBond SuretyID

20030032

3. Name of Operator: KGH OPERATING COMPANY

4. COGCC Operator Number: 47200

5. Address: P O BOX 2235

City: BILLINGS State: MT Zip: 59103-2235

6. Contact Name: Thomas Hauptman Phone: (406)259-8509 Fax: (970)858-4163

Email: tkproduc@180com.net

7. Well Name: Meagher Well Number: 14-2H

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 10031

WELL LOCATION INFORMATION

10. QtrQtr: SWNE Sec: 14 Twp: 1S Rng: 104W Meridian: 6

Latitude: 39.964677 Longitude: -109.035823

Footage at Surface: 1390 feet ^{FNL/FSL} FNL 2700 feet ^{FEL/FWL} FWL

11. Field Name: Blanco Field Number: 6902

12. Ground Elevation: 6546.5 13. County: RIO BLANCO

14. GPS Data:

Date of Measurement: 03/19/2013 PDOP Reading: 2.4 Instrument Operator's Name: C. Van Matre

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: ^{FNL/FSL} 1390 FNL 2700 FWL ^{FEL/FWL} Bottom Hole: ^{FNL/FSL} 90 FNL 2040 FWL
Sec: 14 Twp: 1S Rng: 104 Sec: 13 Twp: 1S Rng: 104
W W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 5280 ft

18. Distance to nearest property line: 1000 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 1540 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Mancos B	MNCSB			

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

See mineral lease description attachment.

25. Distance to Nearest Mineral Lease Line: 1000 ft

26. Total Acres in Lease: 3681

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No

31. Mud disposal: Offsite Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	12+1/4	9+5/8	36#	0	800	320	800	0
1ST	8+3/4	7	23#	0	5,905	620	5,894	700
1ST LINER	6+1/8	4+1/2	11.6#	4700	10,031			

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments Note: Surface - 50% Excess Intermediate Casing 10% Excess The 4.5" liner top will be at 4700' and continue to 10,031'. This is a stim sleeve liner with 12 stages and is isolated with swell packers. The last swell packer will be inside the 7" casing and the liner top will be packed off. There will be no cement pumped on the liner.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jeff Hofman

Title: Associate Scientist Date: _____ Email: jhofman@olssonassociates.

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER

05

Permit Number: _____ Expiration Date: _____

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Data retrieval failed for the subreport 'IntPolicy_NTC' located at: W:\Instrub\Net\Reports\policy_ntc.rdl. Please check th

Attachment Check List

Att Doc Num	Name
400398809	TOPO MAP
400398812	WELL LOCATION PLAT
400398814	LEGAL/LEASE DESCRIPTION
400432008	DEVIATED DRILLING PLAN
400432020	DIRECTIONAL DATA
400432060	SURFACE AGRMT/SURETY

Total Attach: 6 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)

BMP

<u>Type</u>	<u>Comment</u>
Material Handling and Spill Prevention	<p>Spill Prevention Control and Countermeasures (SPCC)</p> <p>Once the well is drilled and completed onsite, KGH will prepare a SPCC plan for the site.</p>
Wildlife	<ol style="list-style-type: none">1. Where oil and gas activities must occur in mule deer critical winter range, conduct these activities outside the time period from December 1 through April 15 (construction and drilling).2. Restrict post-development well site visitations to between the hours of 10:00 am and 3:00 pm and reduce well site visitation between December 1 and April 15 in mule deer winter range.3. Establish company guidelines to minimize wildlife mortality from vehicle collisions on road.4. Gate single-purpose roads and restrict general public access to reduce traffic distribution to wildlife.5. Close and immediately reclaim all roads that are redundant, not used regularly, or have been abandoned to the maximum extent possible to minimize disturbance and habitat fragmentation.6. Avoid aggressive non-native grasses and shrubs in mule deer and elk habitat restoration.7. Reclaim mule deer habitats with native shrubs, grasses and forbs appropriate to the ecological site disturbed.8. Restore appropriate sagebrush species or subspecies on disturbed sagebrush sites. Use locally collected seed for reseeded where possible.
Storm Water/Erosion Control	<p>Stormwater management will be managed under KGH Operating Company's (KGH) proposed stormwater management plan prepared for the project area. A stormwater plan and permit will be submitted to CDPHE as required. Prior to construction a stormwater perimeter will be built around the site for initial work purposes. Once the pad construction is completed, the site will be inspected and any necessary erosion control devices needed to manage sediment discharge from the pad will be installed. These devices may include but are not limited to:</p> <ul style="list-style-type: none">-Rock Check Dams-Setting Ponds-Straw Waddles-Silt Fencing (Used Sparingly)

Total: 3 comment(s)