

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400298961

Date Received:

09/17/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 77330
2. Name of Operator: SG INTERESTS I LTD
3. Address: 1485 FLORIDA RD #C202
City: DURANGO State: CO Zip: 81301
4. Contact Name: Catherine Dickert
Phone: (970) 385-0696
Fax: (970) 385-0636

5. API Number 05-051-06086-00
6. County: GUNNISON
7. Well Name: FEDERAL 11-89-17
Well Number: 1
8. Location: QtrQtr: SWNE Section: 17 Township: 11S Range: 89W Meridian: 6
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: MANCOS Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/04/2012 End Date: 06/11/2012 Date of First Production this formation: 06/18/2012

Perforations Top: 8500 Bottom: 8510 No. Holes: 60 Hole size: 39/100

Provide a brief summary of the formation treatment: Open Hole: ☐

pumped 61385 gal LPG + 60463 lbs proppant + 15% acid
Hole sizes ranged from .39-.42".

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi): 7600

Total gas used in treatment (mcf): 61385 Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: PROPANE Min frac gradient (psi/ft): 0.94

Total acid used in treatment (bbl): 35 Number of staged intervals: 1

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): 48640 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/11/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 253 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 253 Bbl H2O: 0 GOR: 0

Test Method: Sold Casing PSI: Tubing PSI: Choke Size: 016/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1000 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 8459 Tbg setting date: 06/04/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Catherine Dickert

Title: Env & Permitting Manager Date: 9/17/2012 Email cdickert@sginterests.com
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Attachment Check List

Att Doc Num	Name
400298961	FORM 5A SUBMITTED
400298966	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	added hole size for perfs; checked green completion.	6/12/2013 8:02:07 AM
Permit	req'd hole size for perfs; details on gas frac.	5/9/2013 10:12:22 AM
Permit	Req'd sundry to add Mancos as permitted fm. Oper. submitted; in data-entry.	12/10/2012 7:14:20 AM

Total: 3 comment(s)