

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261  
2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION  
3. Address: 730 17TH ST STE 610  
City: DENVER State: CO Zip: 80202  
4. Contact Name: JONATHAN RUNGE  
Phone: (303) 216-0703  
Fax: (303) 216-2139

5. API Number 05-001-09494-00  
6. County: ADAMS  
7. Well Name: NORTH YORK  
Well Number: 14-12  
8. Location: QtrQtr: SESW Section: 12 Township: 1S Range: 68W Meridian: 6  
9. Field Name: SPINDLE Field Code: 77900

Completed Interval

FORMATION: CODELL Status: SHUT IN Treatment Type:  
Treatment Date: End Date: Date of First Production this formation:  
Perforations Top: 8032 Bottom: 8049 No. Holes: 96 Hole size:  
Provide a brief summary of the formation treatment: Open Hole: ☐  
This formation is commingled with another formation: ☐ Yes ☒ No  
Total fluid used in treatment (bbl): Max pressure during treatment (psi):  
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):  
Type of gas used in treatment: Min frac gradient (psi/ft):  
Total acid used in treatment (bbl): Number of staged intervals:  
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):  
Fresh water used in treatment (bbl): Disposition method for flowback:  
Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐  
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:  
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:  
Test Method: Casing PSI: Tubing PSI: Choke Size:  
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:  
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:  
Reason for Non-Production:  
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt  
\*\* Bridge Plug Depth: 8010 \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/18/2013 End Date: 02/18/2013 Date of First Production this formation: 02/28/2013

Perforations Top: 7594 Bottom: 7898 No. Holes: 228 Hole size: 042/100

Provide a brief summary of the formation treatment: Open Hole: ☐

NBRR A- 126,025 gals(72,979 gals SLF),45,000 lbs 30/50 White  
 NBRR B- 269,400 gals(191,785 gals SLF),180,120 lbs 30/50 White  
 NBRR C- 205,809 gals(152,461 gals SLF),150,940 lbs 30/50 White

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 14322 Max pressure during treatment (psi): 5911  
 Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 0.25  
 Type of gas used in treatment: Min frac gradient (psi/ft): 0.78  
 Total acid used in treatment (bbl): 0 Number of staged intervals: 3  
 Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 11458  
 Fresh water used in treatment (bbl): 14315 Disposition method for flowback: DISPOSAL  
 Total proppant used (lbs): 376060 Rule 805 green completion techniques were utilized: ☐  
 Reason why green completion not utilized: PIPELINE

**Fracture stimulations must be reported on FracFocus.org**

#### Test Information:

Date: 03/12/2013 Hours: 7 Bbl oil: 36 Mcf Gas: 55 Bbl H2O: 56  
 Calculated 24 hour rate: Bbl oil: 123 Mcf Gas: 189 Bbl H2O: 192 GOR: 1527  
 Test Method: FLOWING Casing PSI: 580 Tubing PSI: Choke Size: 016/64  
 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1352 API Gravity Oil: 54  
 Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Jonathan Runge

Title: Consultant Date: Email jrunge@iptengineers.com

#### Attachment Check List

Att Doc Num	Name
400427380	WELLBORE DIAGRAM
400432101	WIRELINE JOB SUMMARY

Total Attach: 2 Files

#### General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)