

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
06/10/2013

Document Number:
663801117

Overall Inspection:
Satisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	<input type="checkbox"/>
	335492	335492	LONGWORTH, MIKE	2A Doc Num:	

Operator Information:

OGCC Operator Number: 96850 Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC
 Address: 1001 17TH STREET - SUITE #1200
 City: DENVER State: CO Zip: 80202

Contact Information:

Contact Name	Phone	Email	Comment
Gardner, Michael	970/285-9377 ext. 2760	Michael.Gardner@WPXEnerg y.com	Principal Environmental Specialist
Moss, Brad	(970) 285-9377	Brad.Moss@WPXEnerg.com	Production foreman

Compliance Summary:

QtrQtr: SENE Sec: 32 Twp: 6S Range: 96W

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
300006	WELL	PR	04/16/2011	GW	045-17818	WILLIAMS GM 644-32	X
300007	WELL	PR	04/16/2011	GW	045-17819	WILLIAMS GM 443-32	X
300008	WELL	PR	04/16/2011	GW	045-17820	WILLIAMS GM 544-32	X
300009	WELL	PR	04/16/2011	GW	045-17821	WILLIAMS GM 343-32	X
300010	WELL	PR	04/16/2011	GW	045-17822	WILLIAMS GM 523-32	X
300011	WELL	PR	04/16/2011	GW	045-17823	WILLIAMS GM 334-32	X
300012	WELL	PR	04/16/2011	GW	045-17824	WILLIAMS GM 444-32	X
300013	WELL	PR	04/16/2011	GW	045-17825	WILLIAMS GM 44-32	X
300019	WELL	PR	03/01/2012	GW	045-17829	WILLIAMS GM 34-32	X
300020	WELL	PR	04/16/2011	GW	045-17830	WILLIAMS GM 434-32	X
300021	WELL	PR	04/16/2011	GW	045-17831	WILLIAMS GM 344-32	X
422637	PIT	CL	08/27/2010		-	GM 343-32	

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:				
Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Unsatisfactory	Road is dry and dusty.	Water road to keep dust down	06/11/2013

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Satisfactory			
WELLHEAD	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
SEPARATOR	Satisfactory			
TANK BATTERY	Satisfactory			
WELLHEAD	Satisfactory	Down for work over rig		

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Bird Protectors	9	Satisfactory			
Horizontal Heated Separator	16	Satisfactory			
Plunger Lift	11	Satisfactory			

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	1	<100 BBLs	STEEL AST	39.480560,108.127040	
S/U/V:	Satisfactory	Comment:			
Corrective Action:				Corrective Date:	
Paint					
Condition	Adequate				
Other (Content)	_____				
Other (Capacity)	_____				
Other (Type)	_____				
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No	Comment				
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Predrill

Location ID: 335492

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____
 Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 300006 Type: WELL API Number: 045-17818 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 300007 Type: WELL API Number: 045-17819 Status: PR Insp. Status: PR

Producing Well									
Comment: <input type="text" value="Producing well"/>									
Facility ID:	300008	Type:	WELL	API Number:	045-17820	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: <input type="text" value="Producing well"/>									
Facility ID:	300009	Type:	WELL	API Number:	045-17821	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: <input type="text" value="Producing well"/>									
Facility ID:	300010	Type:	WELL	API Number:	045-17822	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: <input type="text" value="Producing well"/>									
Facility ID:	300011	Type:	WELL	API Number:	045-17823	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: <input type="text" value="Producing well"/>									
Facility ID:	300012	Type:	WELL	API Number:	045-17824	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: <input type="text" value="Producing well"/>									
Facility ID:	300013	Type:	WELL	API Number:	045-17825	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: <input type="text" value="Producing well"/>									
Facility ID:	300019	Type:	WELL	API Number:	045-17829	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: <input type="text" value="Producing well"/>									
Facility ID:	300020	Type:	WELL	API Number:	045-17830	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: <input type="text" value="Producing well"/>									
Workover									
Comment: <input type="text" value="Monument Well Service Rig # 20. Rig is set up but not on the well yet."/>									
Facility ID:	300021	Type:	WELL	API Number:	045-17831	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: <input type="text" value="Producing well"/>									

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment:

Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well: _____ Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters: _____

Sample Location: _____

Emission Control Burner (ECB): _____
 Comment: _____
 Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:
 Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____
 Land Use: _____
 Comment: _____

1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? In _____ Production areas stabilized ? Pass _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____
 1003 f. Weeds Noxious weeds? _____ P _____
 Comment: _____
 Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:
 Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____
 Final Land Use: _____
 Reminder: _____
 Comment: _____
 Well plugged _____ Pit mouse/rat holes, cellars backfilled _____
 Debris removed _____ No disturbance /Location never built _____
 Access Roads Regraded _____ Contoured _____ Culverts removed _____
 Gravel removed _____
 Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____
 Compaction alleviation _____ Dust and erosion control _____
 Non cropland: Revegetated 80% _____ Cropland: perennial forage _____
 Weeds present _____ Subsidence _____
 Comment: _____
 Corrective Action: _____ Date _____
 Overall Final Reclamation Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: Satisfactory _____ Corrective Date: _____
 Comment: _____
 CA: _____

Permit:	Facility ID	Permit Num	Expiration Date
	422637	2213254	
	422637	2213254	