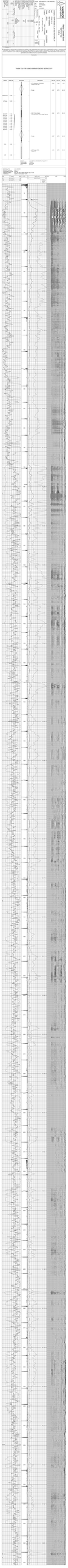
Client: Statoil ASA, Norway
Well: 6507/8-8 ATLA
Field: Atla
Structure: Atla
Rig: Transocean Arctic
Spud Date: 15-Jun-2011
Completion Date: 30-Jul-2011
Surface Coordinates: 65° 30' 10.19" N 7° 27' 57.49" E
ED50 UTM Zone 32N
6507/8-8 ATLA
Drilling Contractor: Transocean Arctic
Bit Run: 1
Bit Type: PDC
Bit Size: 12.25"
Report No.: 1
Depth: 1,000 m
Date: 15-Jun-2011
Operation: Drilling 12.25" hole
Mud Type: Water based
Mud Weight: 1.03 sg
Viscosity: 35 s
Yield Point: 12 Pa
Plastic Viscosity: 8 mPa.s
Filtrate API: 6.5 ml/30min
Filtrate HTHP: 14.2 ml/30min
Cake Thickness API: 1 mm
Cake Thickness HTHP: 2 mm
Content: 6.5 %
MBT: 12.5 kg/m³
pH: 9.5
Alkalinity Mud: 0.3
Alkalinity Filtrate: 0.1
Chlorides: 18000 mg/l
Calcium: 400 mg/l
Magnesium: 1200 mg/l
Potassium: 3.5 %
Solids: 6.5 %
Sand: 0.1 %
Oil/Water Ratio: 0/100
Gas: 0.2 %
Comments: Drilled 12.25" hole from 1000 to 1250 m MD. Circulated hole clean. Tripped out to run 9.625" casing.
Lithology: Claystone, Sandstone, Limestone
Shows: Gas shows at 1180 m and 1210 m
Casing: 9.625" shoe at 1248 m MD
Next Operation: Run 9.625" casing
Prepared by: J. Hansen
Approved by: K. Olsen
Date: 30-Jul-2011
Time: 14:30
Depth MD
Depth TVD
Gamma Ray
Resistivity
Density
Neutron Porosity
Caliper
Drilling Parameters
ROP
WOB
RPM
Torque
Pump Pressure
Flow In
Flow Out
Pit Volume
Gas
Lithology
Shows
Casing
Comments
1000
1050
1100
1150
1200
1250
1300
1350
1400
1450
1500
1550
1600
1650
1700
1750
1800
1850
1900
1950
2000
2050
2100
2150
2200
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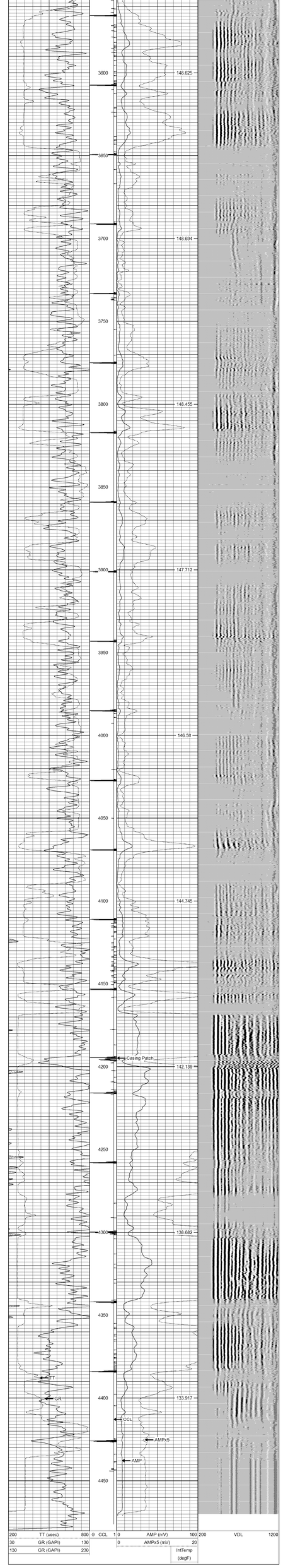
2800
2850
2900
2950



200	TT (usec)	800	-9	CCL	1	0	AMP (mV)	100	200	VDL	1200
30	GR (GAPI)	130				0	AMPx5 (mV)	20			
130	GR (GAPI)	230					IntTemp (degF)				

WARRIOR ENERGY SERVICES

Company	KERR-McGEE OIL &GAS ONSHORE LP
Well	COOK 31-9
Field	WATTENBERG
County	WELD
State	COLORADO