

FORM
2

Rev
12/05

State of Colorado Oil and Gas Conservation Commission

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Document Number:

400396368

Date Received:

03/27/2013

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE COMMINGLE

Refiling

Sidetrack

PluggingBond SuretyID

3. Name of Operator: WEXPRO COMPANY

4. COGCC Operator Number: 95960

5. Address: P O BOX 45003

City: SALT LAKE CITY State: UT Zip: 84145-0601

6. Contact Name: Tammy Fredrickson Phone: (307)3527514 Fax: (307)3527575

Email: Tammy.Fredrickson@Questar.com

7. Well Name: BW Musser Well Number: 44

8. Unit Name (if appl): Powder Wash Unit Number: COC47671A

9. Proposed Total Measured Depth: 9619

WELL LOCATION INFORMATION

10. QtrQtr: NESE Sec: 8 Twp: 11N Rng: 97W Meridian: 6

Latitude: 40.926964 Longitude: -108.307561

Footage at Surface: 2346 feet FNL/FSL FSL 368 feet FEL/FWL FEL

11. Field Name: Powder Wash Field Number: 69800

12. Ground Elevation: 6769 13. County: MOFFAT

14. GPS Data:

Date of Measurement: 11/28/2011 PDOP Reading: 1.1 Instrument Operator's Name: Robert Kay

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 1996 FSL FSL 600 FWL FWL Bottom Hole: FNL/FSL 1996 FSL FSL 600 FWL FWL
Sec: 9 Twp: 11N Rng: 97W Sec: 9 Twp: 11N Rng: 97W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 18155 ft

18. Distance to nearest property line: 265 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 819 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Fort Union	FTUN			
Wasatch	WSTC			

21. Mineral Ownership: Fee State Federal Indian Lease #: COD038749

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
See map attached.

25. Distance to Nearest Mineral Lease Line: 368 ft 26. Total Acres in Lease: 640

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No

31. Mud disposal: Offsite Onsite **If 28, 29, or 30 are "Yes" a pit permit may be required.**

Method: Land Farming Land Spreading Disposal Facility Other: Closed Loop System

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	20+0/0	16+0/0	45	0	80	8	80	0
SURF	12+1/4	9+5/8	36	0	1,500	535	1,500	0
1ST	7+7/8	4+1/2	13.5	0	9,619	1,436	9,619	0

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments This well will be directionally drilled and there will be three additional well bores on the pad to minimize surface disturbance. This pad is covered under the Surface Use Plan for the Powder Wash Government 5 Pad. Surface hole has had sundry approval for amendments since the original APD approval.

34. Location ID: 421750

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jimmy L Druce

Title: General Manager Date: 3/27/2013 Email: Jimmy.Druce@Questar.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER: **05 081 07649 00** Permit Number: _____ Expiration Date: _____

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Data retrieval failed for the subreport 'PrintPolicy_MTO' located at: W:\ncatpub\Nat\Reports\policy_mto.rdl. Please check th

Attachment Check List

Att Doc Num	Name
400396368	FORM 2 SUBMITTED
400396375	TOPO MAP
400396376	LEASE MAP
400396377	DEVIATED DRILLING PLAN
400396379	PLAT
400396380	DRILLING PLAN
400396384	DIRECTIONAL DATA

Total Attach: 7 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Returned to draft: 1) Lease map needs S-T-R.	3/28/2013 8:30:57 AM

Total: 1 comment(s)

BMP

<u>Type</u>	<u>Comment</u>
Structural Practices	The tanks will be surrounded by a containment that is capable of containing 110% of the largest tank during the production phase of the well.
Drilling/Completion Operations	The location will be bermed in all areas where a fill slope is present to contain all fluids on the location.
Construction	Storm water and erosion control methods will be utilized from the start of construction until stabilization of the site.

Total: 3 comment(s)