

FORM INSP
Rev 05/11

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
06/05/2013

Document Number:
668500293

Overall Inspection:

Violation

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	<input type="checkbox"/>
	<u>222349</u>	<u>391537</u>	<u>Baroumand, Soraya</u>	2A Doc Num:	

Operator Information:

OGCC Operator Number: 87815 Name of Operator: THINK OIL INC
 Address: 6560 FANNIN ST STE 2040
 City: HOUSTON State: TX Zip: 77030-

Contact Information:

Contact Name	Phone	Email	Comment
RAMOS, MARTHA		martha.ramos@state.co.us	
WEEMS, MARK		mark.weems@state.co.us	
MILNE, JAMES		james.milne@state.co.us	
FISCHER, ALEX		alex.fischer@state.co.us	
ASH, MARGARET		margaret.ash@state.co.us	
KING, KEVIN		kevin.king@state.co.us	

Compliance Summary:

QtrQtr: SESE Sec: 9 Twp: 6N Range: 91W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
09/20/1995	500154461	PR	PR			P	N
06/20/1995	500154460	PR	SI			F	Y

Inspector Comment:

Site was inspected for financial assurance/bonding release assessment of which several violations were identified, and consist of the following: An exposed oil well which has impacted surrounding soils and vegetation, un-reclaimed pits, well-pad & access route, and miscellaneous production equipment & supplies existing on location. The field inspection unit (FIU) has referred this location to the Engineering, Environmental, Financial Assurance Departments & FIU manager for further evaluation and enforcement action. Refer to report contents herein and document #668500294 for photos, aerial images and maps for more information.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name
222349	WELL	PA	06/07/1989		081-05332	VAUGHN 1

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Inspector Name: Baroumand, Soraya

Emergency Contact Number: (S/U/V) _____	Corrective Date: _____
Comment: _____	
Corrective Action: _____	

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Venting:		
Yes/No	Comment	

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

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Predrill

Location ID: 391537

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____
 Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 222349 Type: WELL API Number: 081-05332 Status: PA Insp. Status: TA

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____
 S/V: Violation CA Date: 08/31/2013
 CA: Well must be properly plugged and abandoned. Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report.
 Comment: An abandoned oil well exist on-site and has a 4 1/2" diameter casing, exposed at the surface. Engineering Group to preside course of action and required

Environmental

Spills/Releases:

Type of Spill: OIL Description: emitted from well Estimated Spill Volume: _____
 Comment: Oil-saturated surfaces enclosing well casing was identified.
 Corrective Action: Form 27 Site Investigation & Remedial Workplan. Environmental Group to preside. Date: 08/31/2013
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Waste Management:

Type	Management	Condition	Comment	GPS (Lat)	(Long)

Emission Control Burner (ECB): _____

Comment: _____
 Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____
 Land Use: _____
 Comment: _____
 1003a. Debris removed? _____ CM _____ CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____ CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____ CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____ CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____ CA _____ CA Date _____

Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged Fail Pit mouse/rat holes, cellars backfilled Fail

Debris removed Fail No disturbance /Location never built _____

Access Roads Regraded Fail Contoured Fail Culverts removed Fail

Gravel removed Fail

Location and associated production facilities reclaimed Fail Locations, facilities, roads, recontoured Fail

Compaction alleviation Fail Dust and erosion control Fail

Non cropland: Revegetated 80% Fail Cropland: perennial forage _____

Weeds present Pass Subsidence Fail

Comment: no well plugging, pit closure, land grading, surface amendment, seeding, site stabilization, or removal of production equipment and supplies have been done. No noxious weeds were identified at time of inspection.

Corrective Action: Initiate reclamation activities & submit a plan for Final Reclamation in coordination with a Form 27 site investigation workplan & Form 6 notice of abandonment for COGCC approval. Date **08/31/2013**

Overall Final Reclamation Fail Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____

COGCC Comments

Comment	User	Date
<p>Site was inspected for financial assurance/bonding release assessment of which several violations were identified and consisted of the following: An exposed oil well which has evidence of impacting surrounding soils and vegetation, un-reclaimed pits well-pad & access route, and miscellaneous production equipment & supplies.</p> <p>No well plugging, pit closure, land grading, surface amendment, seeding, site stabilization, or removal of production equipment and supplies have been done. No noxious weeds were identified at time of inspection. Initiate reclamation activities & submit a plan for Final Reclamation in coordination with a Form 27 site investigation workplan & Form 6 notice of abandonment for COGCC approval.</p> <p>Records indicate that this well was drilled around 1951, with several zones of completions, and partial plugging in deeper zones and has a total depth of ~ 7,450'. The well-site is within 800 feet from Yampa river and near the 100-year flood-plain and the location is on private surface land.</p> <p>The field inspection unit (FIU) has referred this location to the Engineering, Environmental, Financial Assurance Departments & FIU manager for further evaluation and enforcement action. Refer to document #668500294 for photo-documentation and maps for more information.</p>	baroumas	06/10/2013

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
668500294	inspection photos & maps	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3126007