

Well:	SHIDELER 30-2C
Pad:	O19EB
API No:	05-045-21834
Permit No:	

**Bradenhead Pressure Report Following Primary Cement Job**

Date Cemented:	02/13/2013
Plug Bumped:	Yes

Annular Fluid Level After Job (Static or Falling?):	Static	
If falling, barrels of mud added until stabilized:	N/A	barrels

WOC Time:	6 hrs
Bond Log Run:	Temp log in lieu of CBL

Casing Slips Set:	Yes
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**Bradenhead Pressures**

6 hrs:	0	psig
12 hrs:	0	psig
24 hrs:	0	psig
48 hrs:	0	psig
72 hrs:	0	psig

**Comments**

This well was cemented with an estimated 90% returns. As discussed with Kevin King on 2/14/12, we had partial returns when cementing this well. We pumped 513 bbls of product, and had 460 bbls of volume return to the pits. The plug bumped, floats held, and the annulus remained static for 4 hours prior to setting slips. A CBL was ran after the rig moved off the pad.

To prevent bradenhead pressures from reaching 150 psi, pressure was bled off as necessary ahead of the squeeze.

Due to a low initial TOC, Encana performed a remedial squeeze procedure. 400 sacks of class G cement was pumped, resulting in a new TOC of 2630' MD. The squeeze holes were pressure tested to 1500 psi and lost 18 psi in 15 minutes. A frac string with a packer has been landed at 4295'.