

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
400431307

Date Received:

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850  
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC  
3. Address: 1001 17TH STREET - SUITE #1200  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Michele Weybright  
Phone: (303) 629-8449  
Fax: (303) 629-8268

5. API Number 05-045-20085-00  
6. County: GARFIELD  
7. Well Name: Savage  
Well Number: PA 313-4  
8. Location: QtrQtr: NESW Section: 4 Township: 7S Range: 95W Meridian: 6  
9. Field Name: PARACHUTE Field Code: 67350

### Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
Treatment Date: 03/02/2013 End Date: 03/08/2013 Date of First Production this formation: 03/09/2013  
Perforations Top: 5337 Bottom: 6834 No. Holes: 108 Hole size: 35/100

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

610500 #40/70 Sand; 17230 Bbls Slickwater; (Summary)  
\*All flowback water entries are total estimates based on commingled volumes.

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 17230 Max pressure during treatment (psi): 4907  
Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): 8.43  
Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.66  
Total acid used in treatment (bbl): \_\_\_\_\_ Number of staged intervals: 5  
Recycled water used in treatment (bbl): 17230 Flowback volume recovered (bbl): 6717  
Fresh water used in treatment (bbl): \_\_\_\_\_ Disposition method for flowback: RECYCLE  
Total proppant used (lbs): 610500 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

#### Test Information:

Date: 04/30/2013 Hours: 24 Bbl oil: 0 Mcf Gas: 481 Bbl H2O: 0  
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 481 Bbl H2O: 0 GOR: 0  
Test Method: Flowing Casing PSI: 792 Tubing PSI: 544 Choke Size: 14/64  
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1044 API Gravity Oil: 0  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6695 Tbg setting date: 03/25/2013 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.  
Signed: \_\_\_\_\_ Print Name: Michele L Weybright  
Title: Permit Technician I Date: \_\_\_\_\_ Email: michele.weybright@wpenergy.com

### Attachment Check List

Att Doc Num	Name
400431324	WELLBORE DIAGRAM

Total Attach: 1 Files

### General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)