

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400430914

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 66571

2. Name of Operator: OXY USA WTP LP

3. Address: P O BOX 27757

City: HOUSTON

State: TX

Zip: 77227

4. Contact Name: Joan Proulx

Phone: (970) 263-3641

Fax: (970) 263-3694

5. API Number 05-045-15641-00

7. Well Name: CC

6. County: GARFIELD

Well Number: 697-16-54A

8. Location: QtrQtr: SWSE

Section: 16

Township: 6S

Range: 97W

Meridian: 6

9. Field Name: GRAND VALLEY

Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO

Status: PRODUCING

Treatment Type:

Treatment Date:

End Date:

Date of First Production this formation:

Perforations

Top: 5116

Bottom: 7096

No. Holes: 192

Hole size: 35/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

This formation is commingled with another formation:

☐ Yes

☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date:

Hours:

Bbl oil:

Mcf Gas:

Bbl H2O:

Calculated 24 hour rate:

Bbl oil:

Mcf Gas:

Bbl H2O:

GOR:

Test Method:

Casing PSI:

Tubing PSI:

Choke Size:

Gas Disposition:

Gas Type:

Btu Gas:

API Gravity Oil:

Tubing Size: 2 + 3/8

Tubing Setting Depth: 6103

Tbg setting date: 05/10/2013

Packer Depth:

Reason for Non-Production:

Date formation Abandoned:

Squeeze:

☐ Yes

☐ No

If yes, number of sacks cmt

** Bridge Plug Depth:

** Sacks cement on top:

** Wireline and Cement Job Summary must be attached.

Comment:

Repair work occurred on the 697-16-54A for stuck tubing. A portion of the old tubing was removed and the remainder of the fish is at 6362'. There is 365' of fish remaining in the hole.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Joan Proulx

Title: Regulatory Analyst Date: _____ Email joan_proulx@oxy.com
:

Attachment Check List

Att Doc Num	Name
400430916	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)