

FORM
2

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400409964

Date Received:

05/13/2013

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, **Recomplete and Operate**

2. TYPE OF WELL

OIL GAS COALBED OTHER Water Disposal
SINGLE ZONE MULTIPLE COMMINGLE

Refiling
Sidetrack

PluggingBond SuretyID

3. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC 4. COGCC Operator Number: 96850

5. Address: 1001 17TH STREET - SUITE #1200
City: DENVER State: CO Zip: 80202

6. Contact Name: Howard Harris Phone: (303)606-4086 Fax: (303)629-8268
Email: howard.harris@wpxenergy.com

7. Well Name: Federal Well Number: DOE 2-W-27

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 3900

WELL LOCATION INFORMATION

10. QtrQtr: Lot 8 Sec: 27 Twp: 6S Rng: 95W Meridian: 6
Latitude: 39.495919 Longitude: -107.977692

Footage at Surface: 2406 feet FNL 633 feet FEL

11. Field Name: Parachute Field Number: 67350

12. Ground Elevation: 5854 13. County: GARFIELD

14. GPS Data:

Date of Measurement: 06/06/2012 PDOP Reading: 0.0 Instrument Operator's Name: DCA

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____
1628 FNL 839 FEL 1177 FNL 912 FEL
Sec: 27 Twp: 6S Rng: 95W Sec: 27 Twp: 6S Rng: 95W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 5280 ft

18. Distance to nearest property line: 1535 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 3000 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Wasatch	WSTC	440-12	160	Sec. 27: NE/4

21. Mineral Ownership: Fee State Federal Indian Lease #: 62161

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

See Attached

25. Distance to Nearest Mineral Lease Line: 912 ft 26. Total Acres in Lease: 2299

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No

31. Mud disposal: Offsite Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: Land Farming Land Spreading Disposal Facility Other: No Mud Usage

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	24	13+3/8	24	0	29		29	0
SURF	12+1/4	8+5/8	24	0	226	150	226	0
1ST	7+7/8	4+1/2	10.5	0	3,848	500	3,848	2,000

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments This APD is for conversion of the DOE 2-W-27 wasatch producer to a Wasatch disposal well. No well work will be required since the existing Wasatch perforations will be utilized for disposal. A form 31, form 33 and form 26 are being submitted along with other required documentation for UIC approval. The as drilled latitude and longitude are calculated, no measured values are available. Values were plotted on the map and are correct so no measurements were made as agreed by the COGCC. PDOP is not available.

34. Location ID: 335233

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Howard Harris

Title: Sr. Regulatory Specialist Date: 5/13/2013 Email: howard.harris@wpenergy.com

Operator must have a valid water right or permit allowing for industrial use or purchased water from a seller that has a valid water right or permit allowing for industrial use, otherwise an application for a change in type of use is required under Colorado law. Operator must also use the water in the location set forth in the water right decree or well permit, otherwise an application for a change in place of use is required under Colorado law. Section 37-92-103(5), C.R.S. (2011).

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Matthew Lee Director of COGCC Date: 6/7/2013

API NUMBER **05 045 06585 00** Permit Number: _____ Expiration Date: 6/6/2015

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

As drilled GPS coordinates will be provided on the form 5.

(1) COMPLIANCE WITH THE MOST CURRENT REVISION OF THE NORTHWEST COLORADO NOTIFICATION POLICY IS REQUIRED.

(2) APPROVAL OF THIS FORM DOES NOT AUTHORIZE INJECTION. AUTHORIZATION TO INJECT REQUIRES APPROVAL OF FORM 31 AND FORM 33.

Applicable Policies and Notices to Operators

NW Colorado Notification Policy.

Notice Concerning Operating Requirements for Wildlife Protection.

Attachment Check List

Att Doc Num	Name
400409964	FORM 2 SUBMITTED
400410586	LEGAL/LEASE DESCRIPTION

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Per operator, no 2A is required; no pit will be constructed and no expansion of location is needed for this recompletion. UIC forms have been submitted. Related sundry #400417128 has been approved. No LGD or public comments. Final Review--passed.	5/6/2013 2:16:29 PM
Permit	This form has passed completeness.	5/14/2013 2:07:42 PM
Permit	Returned to draft: 1) #17 not completed. 2) SHL is in Lot 8.	5/14/2013 7:53:39 AM

Total: 3 comment(s)

BMP

<u>Type</u>	<u>Comment</u>