

APPLICATION FOR PERMIT TO:

1. **Drill,** Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE COMMINGLE

Refiling
Sidetrack

3. Name of Operator: DAKOTA EXPLORATION LLC 4. COGCC Operator Number: 10354

5. Address: 8801 S. YALE AVENUE, SUITE 120
City: TULSA State: OK Zip: 74137

6. Contact Name: Jake Cinnamon Phone: (918)8068687 Fax: (918)8068688
Email: jcinnamon@dakotaexploration.com

7. Well Name: Denny Well Number: 2-11-11-59H

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 10390

WELL LOCATION INFORMATION

10. QtrQtr: NE NW Sec: 11 Twp: 11N Rng: 59W Meridian: 6
Latitude: 40.945120 Longitude: -103.946020

Footage at Surface: 350 feet FNL/FSL FNL 1945 feet FEL/FWL FWL

11. Field Name: WILDCAT Field Number: 99999

12. Ground Elevation: 5274 13. County: WELD

14. GPS Data:

Date of Measurement: 05/28/2013 PDOP Reading: 1.1 Instrument Operator's Name: Craig Burke

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL
923 FNL 1945 FWL 600 FSL 1945 FWL
Sec: 11 Twp: 11N Rng: 59W Sec: 11 Twp: 11N Rng: 59W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 3275 ft

18. Distance to nearest property line: 1945 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 1320 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
NIOBRARA	NBRR			

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

See attached.

25. Distance to Nearest Mineral Lease Line: 0 ft

26. Total Acres in Lease: 1920

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No

31. Mud disposal: Offsite Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	24	20		0	80			
SURF	12+1/4	9+5/8	36	0	1,000	531	1,000	0
1ST	8+3/4	7	26	0	6,630	223	6,630	5,230
2ND	6+1/8	4+1/2	11.6	5680	10,390			

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments The distance referred to in question 17 is in reference to the nearest above ground utility. The distance to the nearest building is 3595'.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Paul Collins

Title: Managing Member Date: 6/3/2013 Email: pcollins@dakotaexploration.

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER

05

Permit Number: _____ Expiration Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Data retrieval failed for the subreport 'IntPolicy_MTC' located at: W:\Inetpub\Net\Reports\policy_ntc.rdl. Please check the

Attachment Check List

Att Doc Num	Name
400423112	FORM 2 SUBMITTED
400427233	LEGAL/LEASE DESCRIPTION
400427519	WELL LOCATION PLAT
400427829	DIRECTIONAL DATA
400427830	DEVIATED DRILLING PLAN
400428093	OFFSET WELL EVALUATION

Total Attach: 6 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Returned to draft. Requested information on submittal of a proposed spacing order.	3/4/2013 9:33:17 AM

Total: 1 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)