

FORM  
2

Rev  
12/05

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400428843

Date Received:

APPLICATION FOR PERMIT TO:

1.  Drill,  Deepen,  Re-enter,  Recomplete and Operate

2. TYPE OF WELL

OIL  GAS  COALBED  OTHER \_\_\_\_\_  
SINGLE ZONE  MULTIPLE  COMMINGLE

Refiling

Sidetrack

PluggingBond SuretyID

20010075

3. Name of Operator: MARALEX RESOURCES, INC

4. COGCC Operator Number: 53255

5. Address: P O BOX 338

City: IGNACIO State: CO Zip: 81137

6. Contact Name: Naomi Azulai Phone: (970)563-4000 Fax: (970)563-4116

Email: naomi@maralexinc.com

7. Well Name: Jennie Rose Well Number: 3B

8. Unit Name (if appl): \_\_\_\_\_ Unit Number: \_\_\_\_\_

9. Proposed Total Measured Depth: 5881

WELL LOCATION INFORMATION

10. QtrQtr: NENW Sec: 3 Twp: 33N Rng: 7W Meridian: N

Latitude: 37.136850 Longitude: -107.599820

Footage at Surface: 1204 feet FNL/FSL FNL 1531 feet FEL/FWL FWL

11. Field Name: Ignacio Blanco Field Number: 38300

12. Ground Elevation: 6726 13. County: LA PLATA

14. GPS Data:

Date of Measurement: 03/05/2008 PDOP Reading: 3.0 Instrument Operator's Name: Nelson Ross

15. If well is  Directional  Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 1161 FNL 1783 FWL 660 Bottom Hole: FNL/FSL 660 FEL FEL  
Sec: 3 Twp: 33N Rng: 7W Sec: 3 Twp: 33N Rng: 7W

16. Is location in a high density area? (Rule 603b)?  Yes  No

17. Distance to the nearest building, public road, above ground utility or railroad: 871 mi

18. Distance to nearest property line: 172 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 2100 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
FRUITLAND COAL	FRLDC	112-193	314	N/2

21. Mineral Ownership:  Fee  State  Federal  Indian Lease #: \_\_\_\_\_

22. Surface Ownership:  Fee  State  Federal  Indian

23. Is the Surface Owner also the Mineral Owner?  Yes  No Surface Surety ID#: \_\_\_\_\_

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease?  Yes  No

23b. If 23 is No:  Surface Owners Agreement Attached or  \$25,000 Blanket Surface Bond  \$2,000 Surface Bond  \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

Sec. 2-T33N-R7W: NWNW      Sec. 3-T33N-R7W: NENE, W/2NE, E2NW

25. Distance to Nearest Mineral Lease Line: 211 ft      26. Total Acres in Lease: 234

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated?     Yes       No    If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling?     Yes       No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling?     Yes       No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)?     Yes       No

31. Mud disposal:     Offsite       Onsite

**If 28, 29, or 30 are "Yes" a pit permit may be required.**

Method:     Land Farming       Land Spreading       Disposal Facility      Other: Evaporation/Burial

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	12+1/4	9+5/8	36 lb	0	500	250	500	
2ND	8+3/4	7	20 lb	0	2,471	325		
1ST LINER	6+1/4	4+1/2	10.5	2400	5,881			

32. BOP Equipment Type:     Annular Preventer       Double Ram       Rotating Head       None

33. Comments \_\_\_\_\_

34. Location ID: 333710

35. Is this application in a Comprehensive Drilling Plan ?     Yes       No

36. Is this application part of submitted Oil and Gas Location Assessment ?     Yes       No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_      Print Name: Naomi Azulai

Title: Production Technician      Date: \_\_\_\_\_      Email: naomi@maralexinc.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_      Director of COGCC      Date: \_\_\_\_\_

**API NUMBER**

05 067 09619 01

Permit Number: \_\_\_\_\_      Expiration Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:**

**All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.**

Date retrieval failed for the subreport 'IntPolicy\_MTO' located at: W:\natpub\Nat\Reports\policy\_nto.rdl. Please check th

### Attachment Check List

Att Doc Num	Name
400428858	TOPO MAP
400428859	PLAT
400428871	DIRECTIONAL DATA
400428876	DEVIATED DRILLING PLAN

Total Attach: 4 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)

### BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)