



June 5, 2013

Well File Review

M. E. Weems, P. E.
Regional Engineer-SW Colorado
Colorado Oil and Gas Conservation Commission

Red Mesa Holdings, LLC
Macy #2
NWSE 14 33N 12W
05-067-09783

8/11/2009

Approved APD

Casing	Bit	Csg OD	Lbs/ft	Depth	Cmt (sx)	Cmt Bottom	Cmt Top
Surf	12.25	9.625	39	374	100	300	0
1 st	8.25	7.25	20	1500	220	1500	0
2nd	6.25	4.5	15.5	3500	300	3500	0

10/08/2009

Approved Form 5-Drilling Completion Report

Casing	Bit	Csg OD	Lbs/ft	Depth	Cmt (sx)	Cmt Bottom	Cmt Top
Surf	11.0	8.625		374	165	374	0
1 st stage	7.875	5.5	20	3539	195	3539	0
2 nd stage				DV=2194	275	2194	600

NOTE: No form 5A-Completed Interval Report received near the time of receiving the form 5.

4/28/2010

Email from M. Weems to R. Larson noting change in casing design as per form 5 from the approved APD. In the future, submit a form 4 noting the changes and receive approval before drilling and completing.

12/07/2010

COGCC receives a sundry notice w/ WBD prepared on 9/27/2010 (Doc #2586460)

Perfs: 2520'-2530' (B1 Res)
2720'-2729' (Beta)
2734'-2753' (Beta)
3413'-3419' (Dk)

11/22/2010

Note to Red Mesa Holdings, LLC.

1. Surface casing set only to 307' and not 374'
2. Send in letter of explanation as to why this happened and what will be done to prevent it from happening again.
3. In the future, COGCC will make it a practice to call and email changes made to the approved APD vs the submitted one.
4. Submit a correct form 5
5. Phone call and sundry notice about casing changes

11/23/2010

1. Email from R. Larson stating that logs clearly show an 8.625" surface casing setting depth of 374' and cemented w/ 165 sx.
2. Engineer used the Harris #5 as a template which has a surface casing setting depth of 307'.
3. Will submit a sundry with supporting data.

3/08/2012

Form 5A-Completed Interval Report Received

Dk Perfs: 3413'-3419'

No treatment but did pump 22 bbls 2% KCl to 2350 psi and no pressure build up indicated; swab well dry w/ no inflow of fluids;; work done on 11/07/2009.

Beta Perfs: 2720'-2729', 2734'-2753'

Pump 4 bbls 2% KCl + 500 gal 7.5% HCl + 17 bbls 2% KCl; well on strong vac; left SI over night; swab test next day and recovered 24 bbls; no oil or gas shows; work completed on 11/11/2009; 11/18/2009 ChemFrac w/ 55 bbls and recover 30 bbls; no more inflow of fluids; BP set at 2590'.

6/05/2013

Phone conv w/ R. Larson & request that he:

1. Submit a form 5A – Completed Interval Report depicting the B1 Perfs (2520'-2530') and test conducted during November 2009; the BP set at 2490' on 01/19/2012 to abandon this zone.
2. Submit a revised form 21 – MIT depicting the depth of the BP being set at 2490'.