

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:

06/05/2013

Document Number:

668300318

Overall Inspection:

Unsatisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection
	<u>203108</u>	<u>320223</u>	<u>JOHNSON, RANDELL</u>	<input type="checkbox"/> 2A Doc Num: _____

Operator Information:OGCC Operator Number: 87195 Name of Operator: TEXAS TEA OF COLORADO LLC DBA TEXAS TEA LLCAddress: 14405 W. COLFAX #298City: LAKEWOOD State: CO Zip: 80401**Contact Information:**

Contact Name	Phone	Email	Comment
Gowen, Peter		peter.gowen@state.co.us	
Burn, Diana		diana.burn@state.co.us	
Milne, James		james.milne@state.co.us	
Precup, James		james.precup@state.co.us	
Ash, Margaret		margaret.ash@state.co.us	
Parker, Bob		rpmindy@msn.com	Owner

Compliance Summary:QtrQtr: SESE Sec: 22 Twp: 1S Range: 67W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
09/10/2012	665400390	TA	TA	U	F		N
07/06/2010	200259468	PR	SI	S			Y
04/15/2009	200214960	PR	SI	U			Y
04/15/2005	200214959	PR	SI	U			Y
12/18/2004	200063917	CO	PR	S		P	N
11/24/2004	200063391	CO	PR	U		F	Y
11/24/1998	500132968	PR	PR			P	N
05/28/1998	500132967	ID	SI			F	Y

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
201880	WELL	AL	05/19/1978	LO	001-07284	WIGGETT, ALICE 8	<input type="checkbox"/>
203108	WELL	TA	02/01/2007	OW	001-08516	VAN SCOYK 1	<input checked="" type="checkbox"/>

Equipment:**Location Inventory**

Inspector Name: JOHNSON, RANDELL

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number: (S/U/V) _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WEEDS	Unsatisfactory	Weeds at battery site and wellhead location	Remove weeds/Establish weed control best management practices at battery site and wellhead location	07/05/2013
TRASH	Unsatisfactory	Trash at wellhead location	Remove trash	07/05/2013

Spills:

Type	Area	Volume	Corrective action	CA Date
Crude Oil	WELLHEAD	<= 5 bbls	Remove or remediate hardened oil saturated soil at wellhead	07/05/2013

☐ Multiple Spills and Releases?

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Deadman # & Marked	4	Unsatisfactory	Deadmen not marked	Mark deadmen	07/05/2013

Venting:

Yes/No	Comment
NO	

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 320223

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:** _____**CA:** _____**Date:** _____**Wildlife BMPs:****Comment:** _____**CA:** _____**Date:** _____**Stormwater:**

Erosion BMPs

Present

Other BMPs

Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 203108 Type: WELL API Number: 001-08516 Status: TA Insp. Status: TA

Idle WellPurpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: PREVIOUS INSPECTION

S/V: Violation

CA Date: 07/05/2013

CA: Well must be either: 1) Put on production or 2) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each temporarily abandoned well within thirty (30) days of the date the well becomes incapable of production or 3) Be properly plugged and abandoned. 4) A sundry requesting continued temporarily abandoned status should be submitted to Bob Koehler at the COGCC within thirty (30) days of receipt of this report - the sundry should detail the plan for the future operation of the well and the way the well is closed to the atmosphere. Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report.

Comment: As noted on the previous inspection (Inspection Document #665400390 on 09/10/12), this well is incapable of being produced. The flowline from the wellhead is protruding through the ground on the old battery site where the separator used to be. There is no separator, facilities to store product or meter run to measure any sales. The well has been shut in, with no associated production, since March of 2007. None of the noted discrepancies from the previous inspection have been addressed save the sign at the wellhead location and the sign at the old battery site. In addition, there is an outstanding Notice of Alleged Violation (Doc. #200259563 - 07/06/10) that has not been resolved.

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? ☐ Fail ☐ CM Debris at wellhead location

CA Remove debris

CA Date 07/05/2013

Waste Material Onsite? ☐ Fail ☐ CM Waste material at battery site

CA Remove waste material

CA Date 07/05/2013

Unused or unneeded equipment onsite? ☐ Pass ☐ CM

CA _____ CA Date _____

[illegible]Cropland

Top soil replaced Recontoured Perennial forage re-established

Non-Cropland

Top soil replaced Recontoured 80% Revegetation

1003 f. Weeds Noxious weeds? F

Comment:

Overall Interim Reclamation	Fail
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Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use:

Reminder:

Comment:

Well plugged Pit mouse/rat holes, cellars backfilled

Debris removed No disturbance /Location never built

Access Roads Regraded Contoured Culverts removed

Gravel removed

Location and associated production facilities reclaimed	Locations, facilities, roads, recontoured
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Compaction alleviation Dust and erosion control

Non cropland: Revegetated 80% Cropland: perennial forage

Weeds present Subsidence

Comment:

Corrective Action: _____ Date _____

Overall Final Reclamation

Multi-Well Location

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	Pass	Other	Fail			Vegetation

Inspector Name: JOHNSON, RANDELL

Gravel	Pass	Gravel	Fail			
Compaction	Pass	Compaction	Fail			

S/U/V: Satisfactory Corrective Date: _____

Comment: Rutting and erosion along lease access road to wellhead

CA: _____

COGCC Comments

Comment	User	Date
As noted on the previous inspection (Inspection Document #665400390 on 09/10/12), this well is incapable of being produced. The pump jack has been disconnected and removed leaving only a section of tubing and polish rod extending upward into the air about twenty feet. The flowline from the wellhead is protruding through the ground at the old battery site where the separator used to be. There are no separators, facilities to store product or meter runs to measure sales. The well has been shut in, with no associated production, since March of 2007. None of the noted discrepancies from the previous inspection have been addressed save the sign at the wellhead location and the sign at the old battery site. In addition, there is an outstanding Notice of Alleged Violation (Doc. #200259563 - 07/06/10) that has not been resolved.	johnsonr	06/05/2013