

# Schlumberger

Company: **Conoco Phillips Company**

Well: **Tebo 32-3H**

Field: **Wildcat**

County: **Arapahoe**

State: **Colorado**

**Platform Express  
Triple Combo**

County: Arapahoe  
 Field: Wildcat  
 Location: SESW Sec. 32, T4S, R64W  
 Well: Tebo 32-3H  
 Company: Conoco Phillips Company

<b>LOCATION</b>		SESW Sec. 32, T4S, R64W	Elev.: K.B. 5992.00 ft
		SHL: 350' FSL X 1980' FWL	G.L. 5968.00 ft
		Lat/Long: 39.653322 N / 104.577111 W	D.F. 5991.00 ft
Permanent Datum:	Ground Level	Elev.: 5968.00 ft	
Log Measured From:	Kelly Bushing	24.00 ft above Perm. Datum	
Drilling Measured From:	Kelly Bushing		
API Serial No. 05-005-07178-000C		Section 32	Township 4S Range 64W

Logging Date	7-Jun-2012	
Run Number	1	
Depth Driller	8300 ft	
Schlumberger Depth	8313 ft	
Bottom Log Interval	8305 ft	
Top Log Interval	2224 ft	
Casing Driller Size @ Depth	9.625 in @ 2214 ft	
Casing Schlumberger	2224 ft	
Bit Size	8.750 in	
Type Fluid In Hole	Oil Based Mud	
Density	9.1 lbm/gal	51 s
Fluid Loss	PH	
Source Of Sample	Flowline	
RM @ Measured Temperature	41.050 ohm.m	@ 120 degF
RMF @ Measured Temperature		@
RMC @ Measured Temperature		@
Source RMF	RMC	Calculated
RM @ MRT	RMF @ MRT	22.453 @ 225
Maximum Recorded Temperatures	225 degF	@ 225
Circulation Stopped	Time	6-Jun-2012 14:00
Logger On Bottom	Time	7-Jun-2012 12:00
Unit Number	Location	2135 Ft. Morgan, CO
Recorded By	Tim Hoffman	
Witnessed By	Draw Friedrichs	

	Run 1	Run 2	
Logging Date			
Run Number			
Depth Driller			
Schlumberger Depth			
Bottom Log Interval			
Top Log Interval			
Casing Driller Size @ Depth			
Casing Schlumberger			
Bit Size			
Type Fluid In Hole			
Density			
Fluid Loss			
Source Of Sample			
RM @ Measured Temperature			
RMF @ Measured Temperature			
RMC @ Measured Temperature			
Source RMF			
RM @ MRT			
Maximum Recorded Temperatures			
Circulation Stopped			
Logger On Bottom			
Unit Number			
Recorded By			
Witnessed By			

## DEPTH SUMMARY LISTING

Date Created: 7-JUN-2012 11:51:06

### Depth System Equipment

Depth Measuring Device	Tension Device	Logging Cable
Type: IDW-B Serial Number: 4938 Calibration Date: 11-Apr-2012 Calibrator Serial Number: Calibration Cable Type: 7-46P-XS Wheel Correction 1: -6 Wheel Correction 2: -6	Type: CMTD-B/A Serial Number: 1919 Calibration Date: 11-May-2012 Calibrator Serial Number: 100513 Number of Calibration Points: 10 Calibration RMS: 11 Calibration Peak Error: 22	Type: 7-46P-XS Serial Number: Length: 24000 FT Conveyance Method: Wireline Rig Type: LAND

### Depth Control Parameters

Log Sequence:	First Log In the Well
Rig Up Length At Surface:	0.00 FT
Rig Up Length At Bottom:	0.00 FT
Rig Up Length Correction:	0.00 FT
Stretch Correction:	6.00 FT
Tool Zero Check At Surface:	

### Depth Control Remarks

1.	All Schlumberger depth policies followed
2.	IDW used as primary depth reference. Z-chart used as secondary
3.	
4.	
5.	
6.	

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OTHER SERVICES1	OTHER SERVICES2
OS1: MSIP	OS1:
OS2: HNGS	OS2:
OS3: PPC	OS3:
OS4: RT Scanner	OS4:
OS5:	OS5:
REMARKS: RUN NUMBER 1	REMARKS: RUN NUMBER 2
This is the first run in hole	
Toolstring run as per tool sketch	
Matrix: Limestone (2.71 g/cc)	

Rig: H&P 280

Crew: Josh Strand, Mark Hoffman

RUN 1  
 SERVICE ORDER #: BFN8-00178  
 PROGRAM VERSION: 19C1-222  
 FLUID LEVEL: 100 ft

RUN 2  
 SERVICE ORDER #:  
 PROGRAM VERSION:  
 FLUID LEVEL:

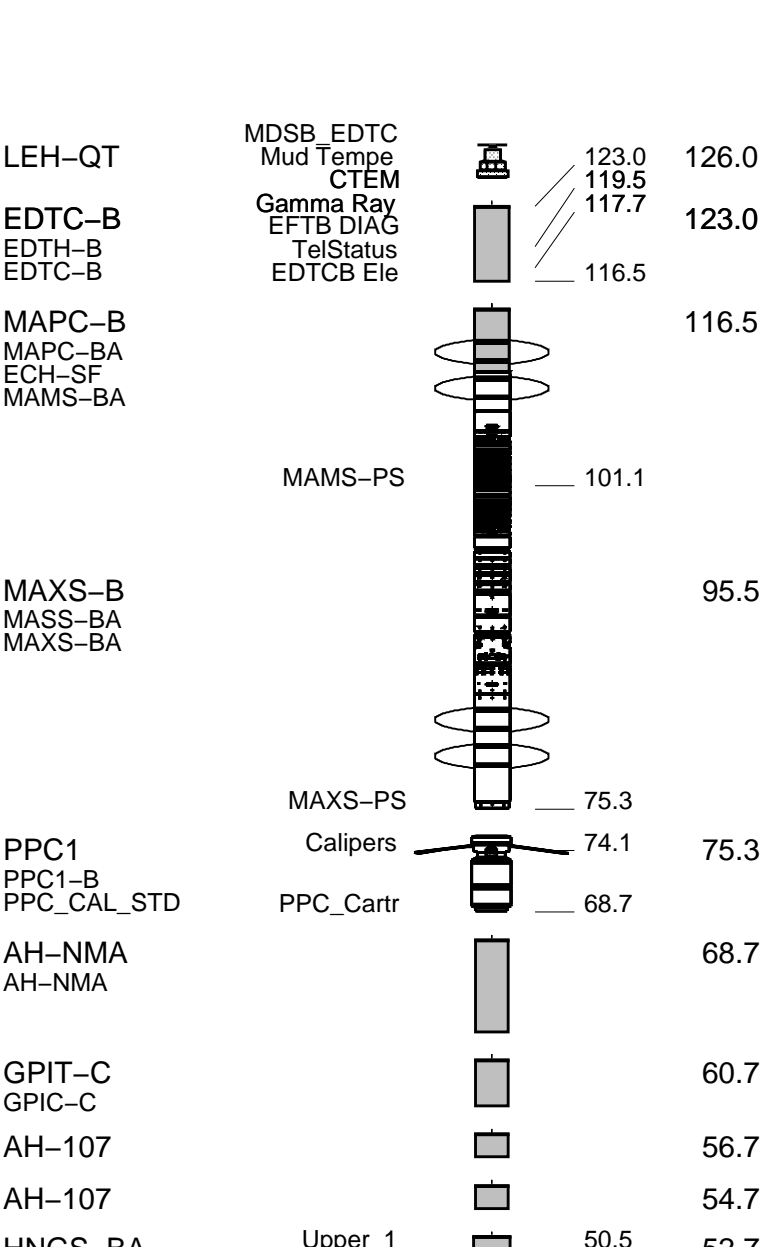
LOGGED INTERVAL	START	STOP	LOGGED INTERVAL	START	STOP

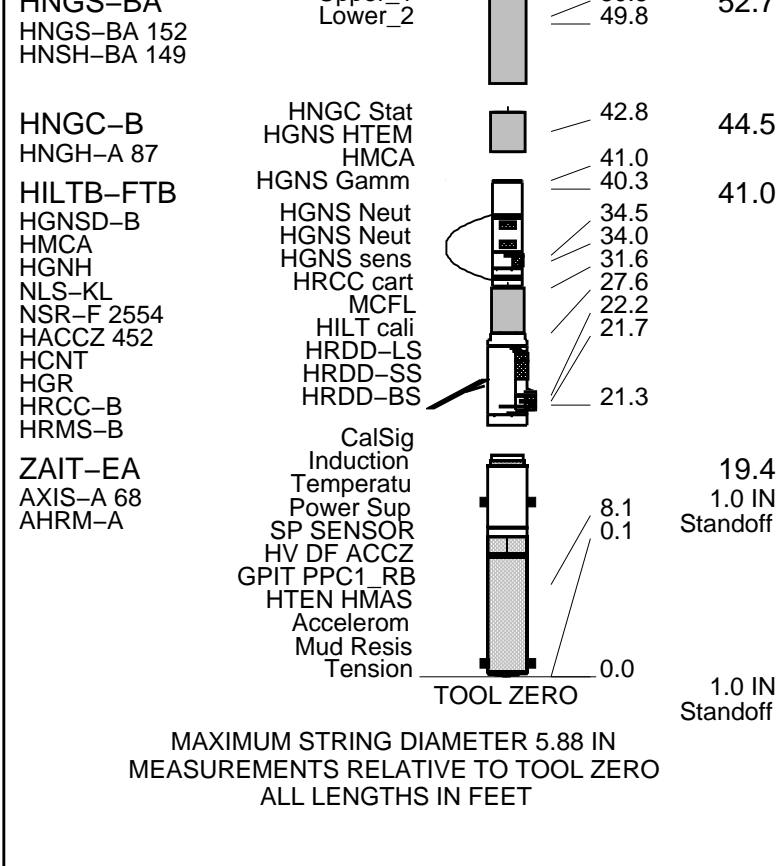
## EQUIPMENT DESCRIPTION

RUN 1 RUN 2

**SURFACE EQUIPMENT**  
 GSR-U/Y  
 NCT-B  
 CNB-AB  
 NCS-VB  
 GSR-U 120  
 WITM (EDTS)-A

**DOWNHOLE EQUIPMENT**





**MAIN TRIPLE COMBO 5" = 100'**

MAXIS Field Log

Company: Conoco Phillips Company Well: Tebo 32-3H

**Output DLIS Files**

DEFAULT AIT\_TLD\_MCFL\_CNL\_029LUP FN:28 PRODUCER 07-Jun-2012 11:58

**OP System Version: 19C1-222**

ZAIT-EA	HFE-5140-OP19.1-AIT-ZAI	HILTB-FTB	19C1-222
HNGC-B	HFE-5203-OP19.1-NUCL	HNGS-BA	HFE-5203-OP19.1-NUCL
GPIT-C	19C1-222	PPC1	19C1-222
MAXS-B	19C1-222	MAPC-B	19C1-222
EDTC-B	19C1-222		

**PIP SUMMARY**

Time Mark Every 60 S

Std. Res. Formation Pe (PEFZ)	0	(----	10
Alpha Processed Neutron Porosity (NPOR)	0.2	(V/V)	0
Tension (TENS)	10000	(LBF)	0

SP (SP) (MV) -160 40

HILT Caliper (HCAL) (IN) 6 16

Gamma Ray (GR\_EDTC) (GAPI) 0 200

AIT 90 Inch Investigation (AT90) (OHMM) 0.2 200

AIT 30 Inch Investigation (AT30) (OHMM) 0.2 200

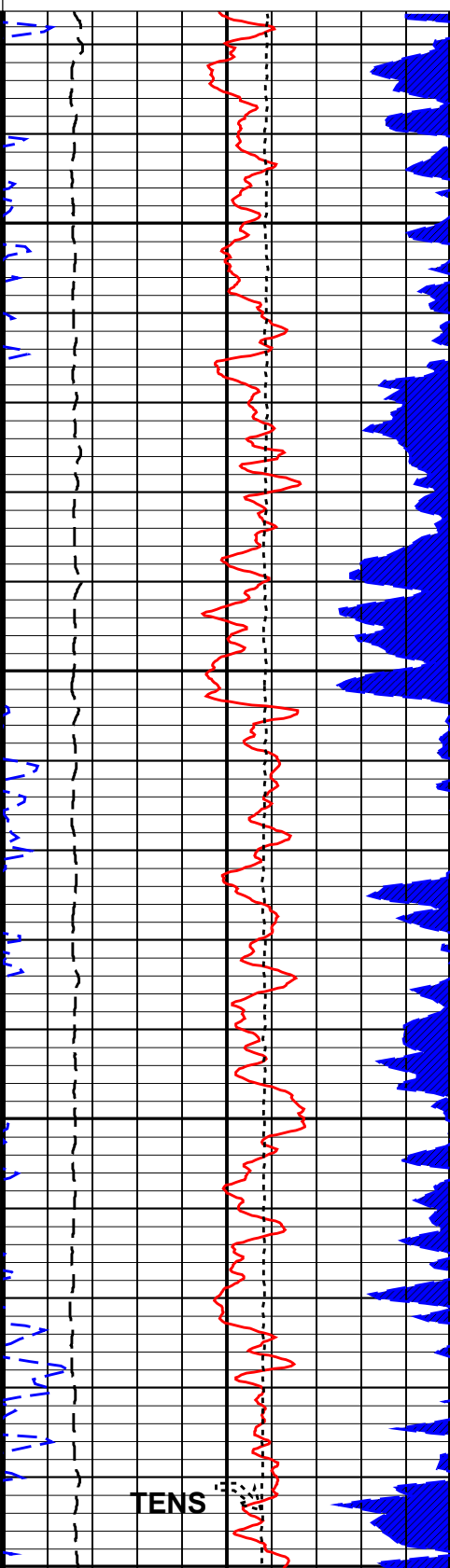
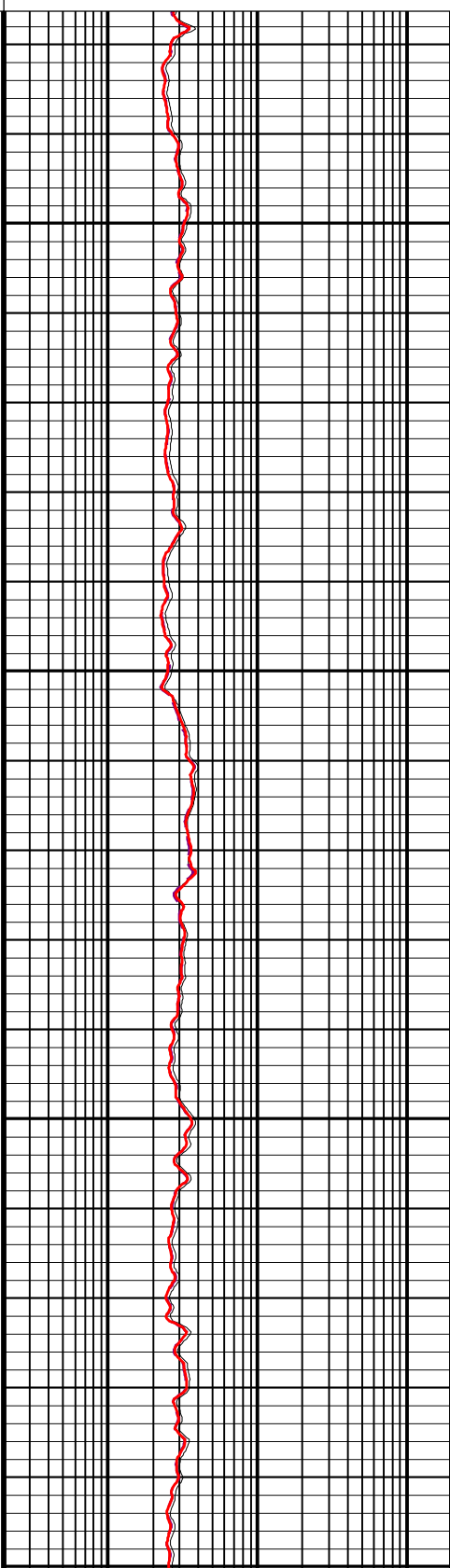
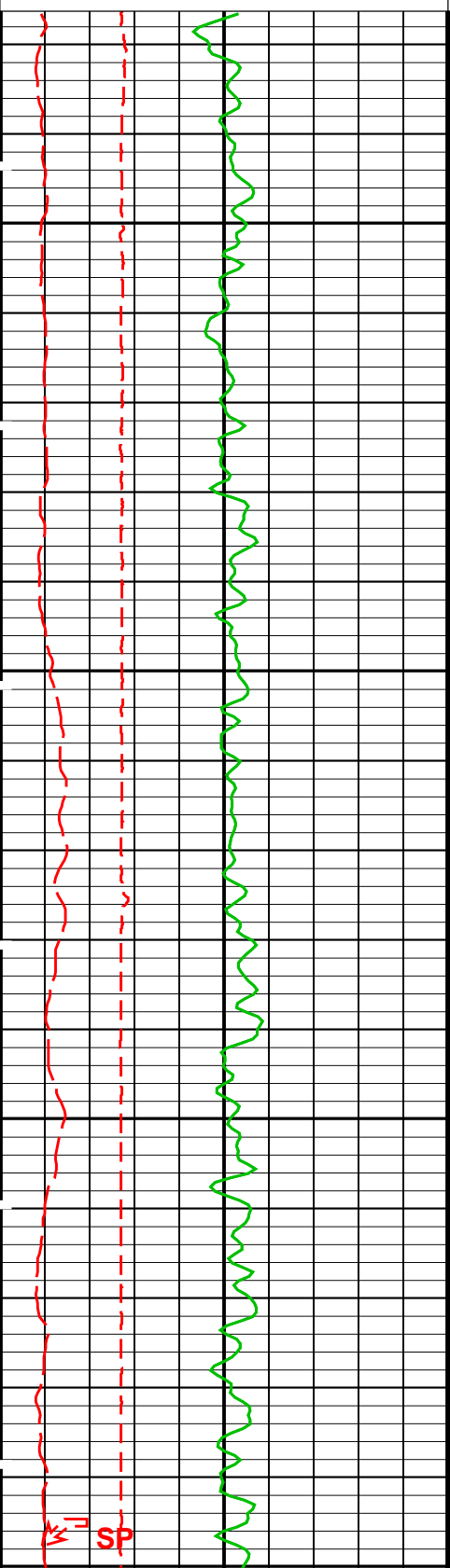
AIT 10 Inch Investigation (AT10) (OHMM) 0.2 200

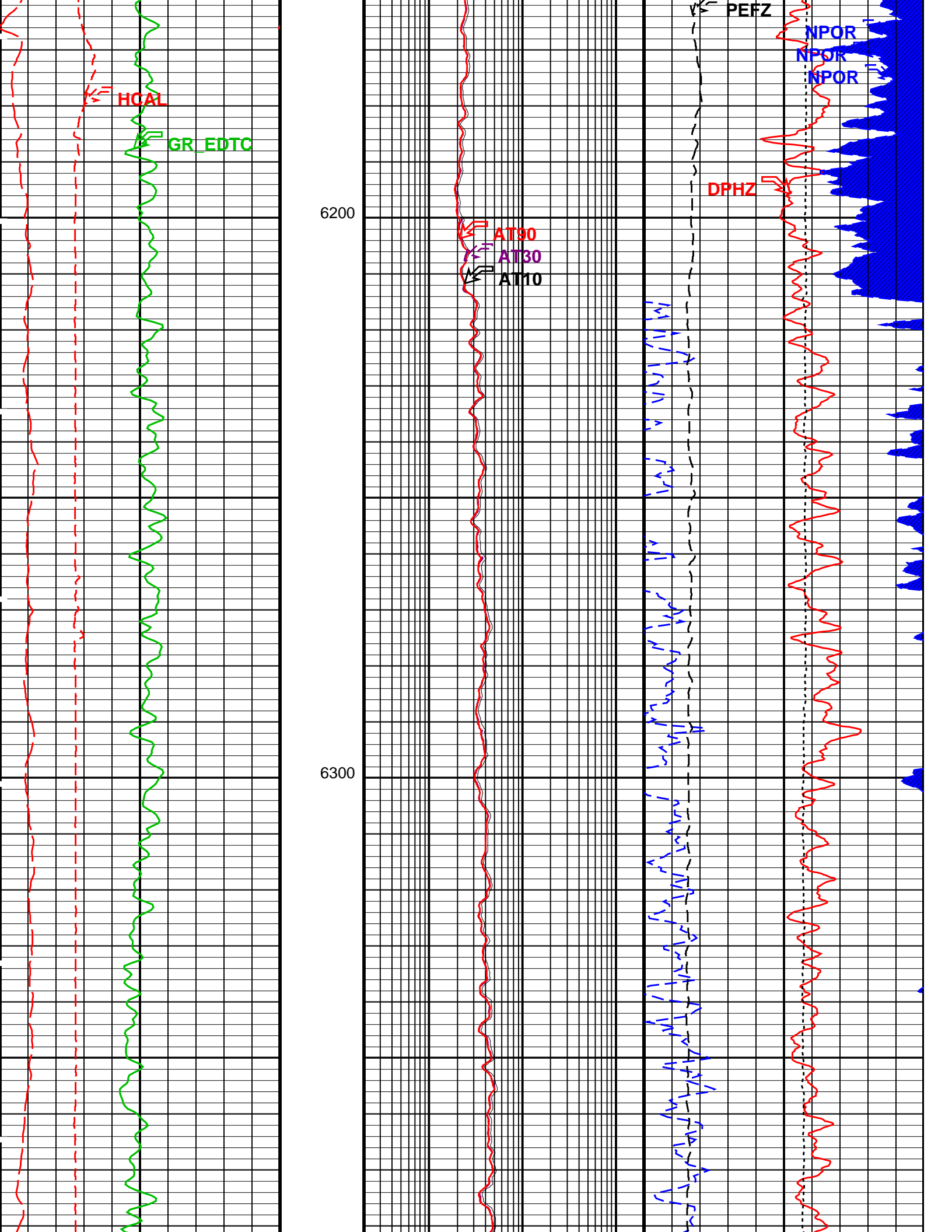
GAS EFFECT From DPHZ to NPOR 1

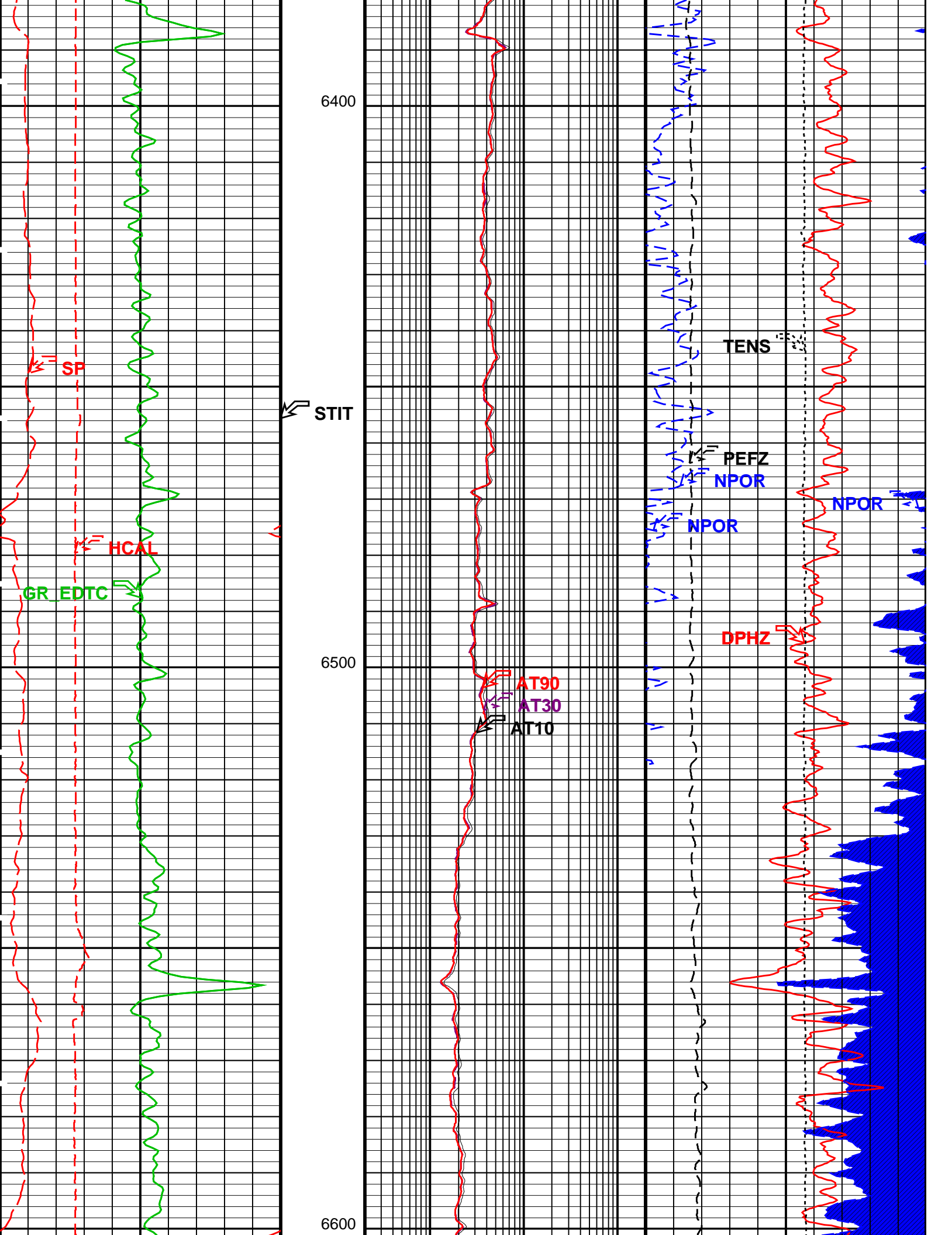
NPOR BACKUP From NPOR 2 to T3

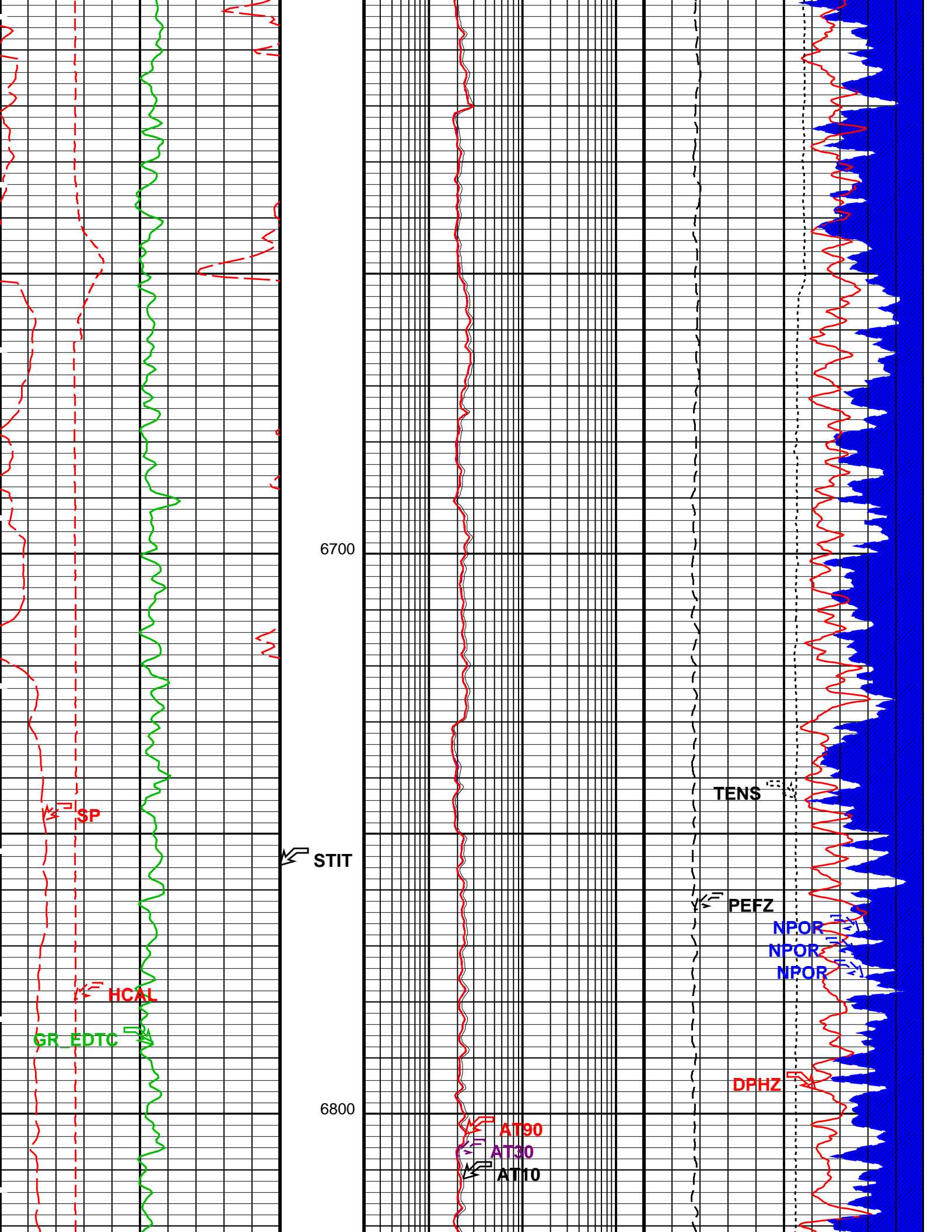
Std. Res. Density Porosity (DPHZ) (VV) 0.2 0

Stuck Stretch (STIT) (F) 0 50









6700

6800

SP

HCAL

GR EDTC

STIT

TENS

PEFZ

NPOR

NPOR

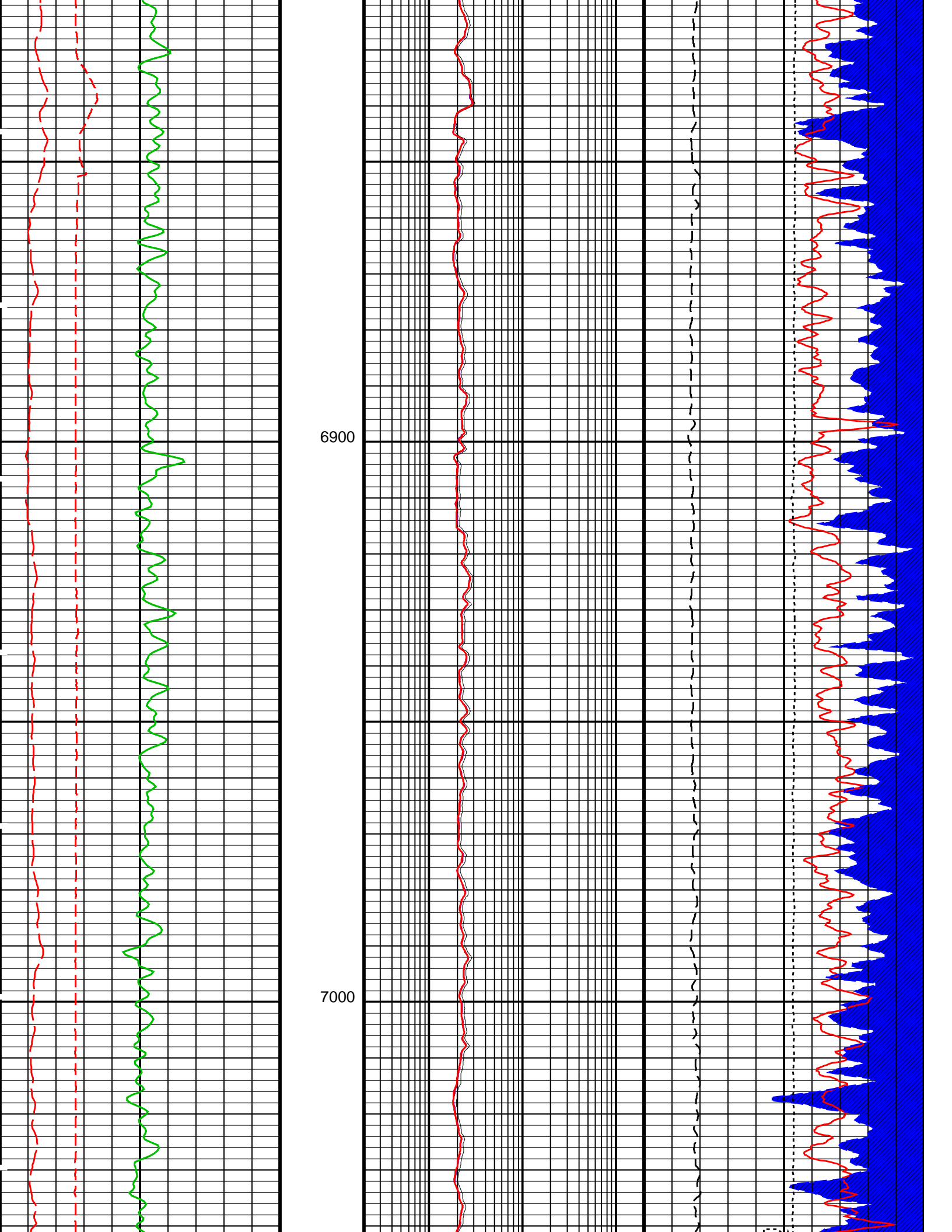
NPOR

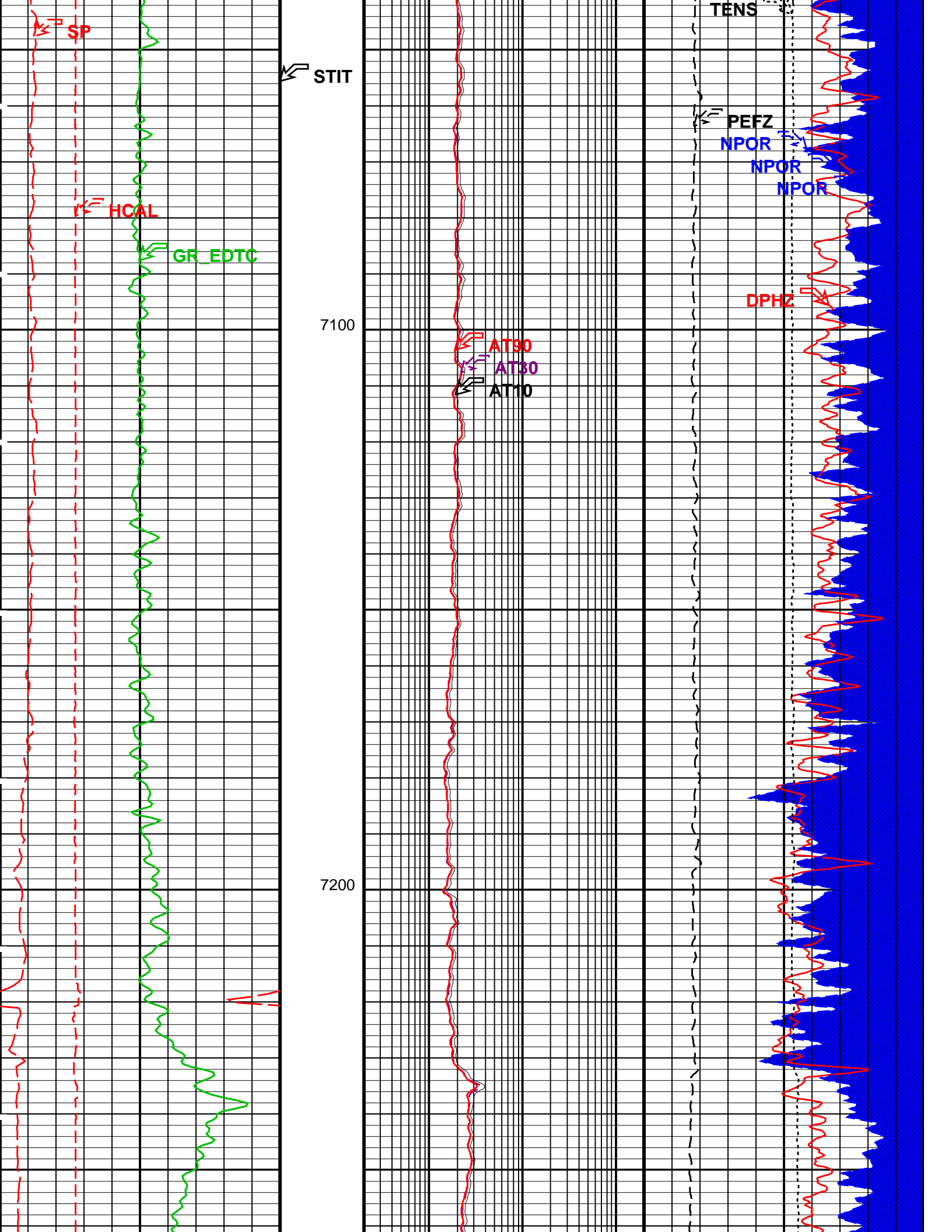
DPHZ

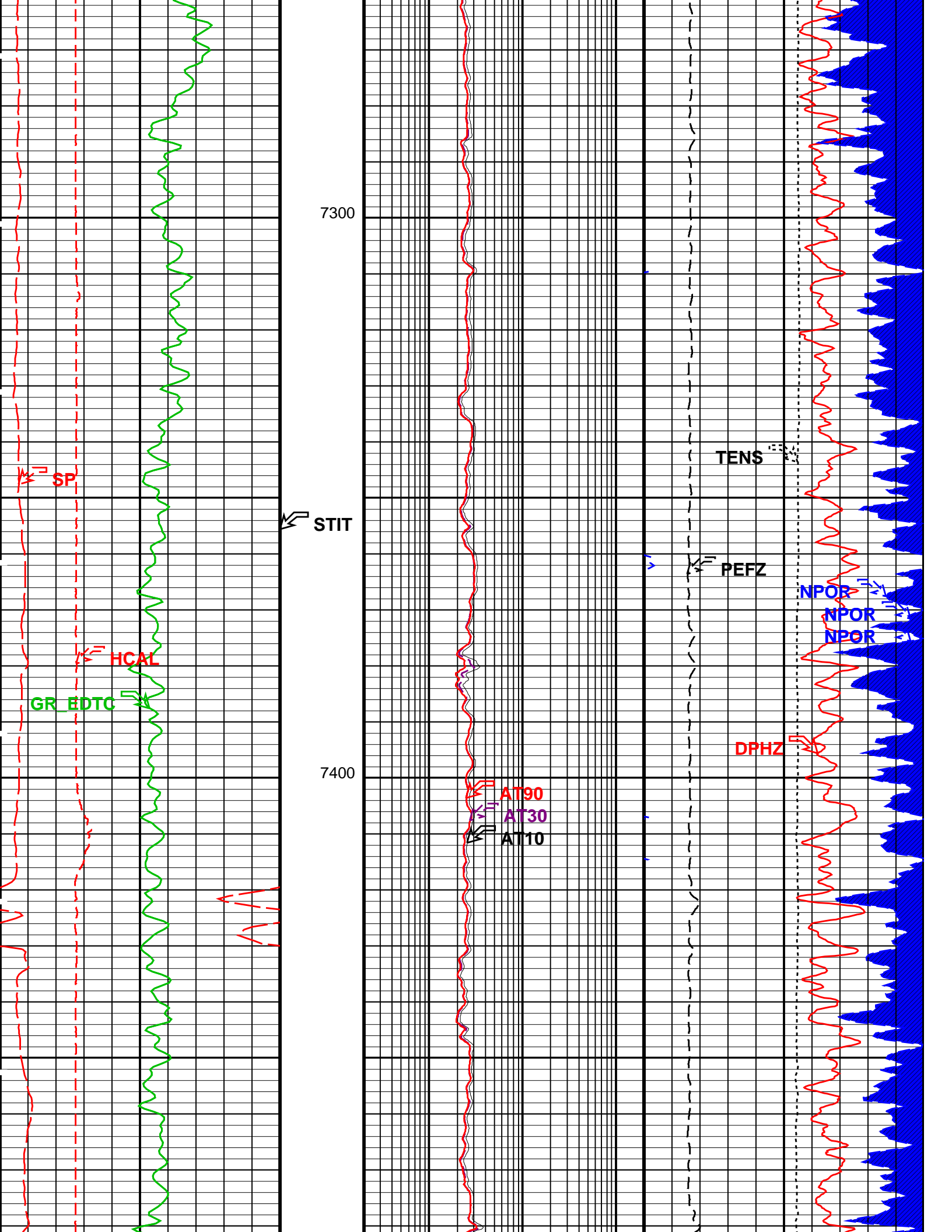
AT90

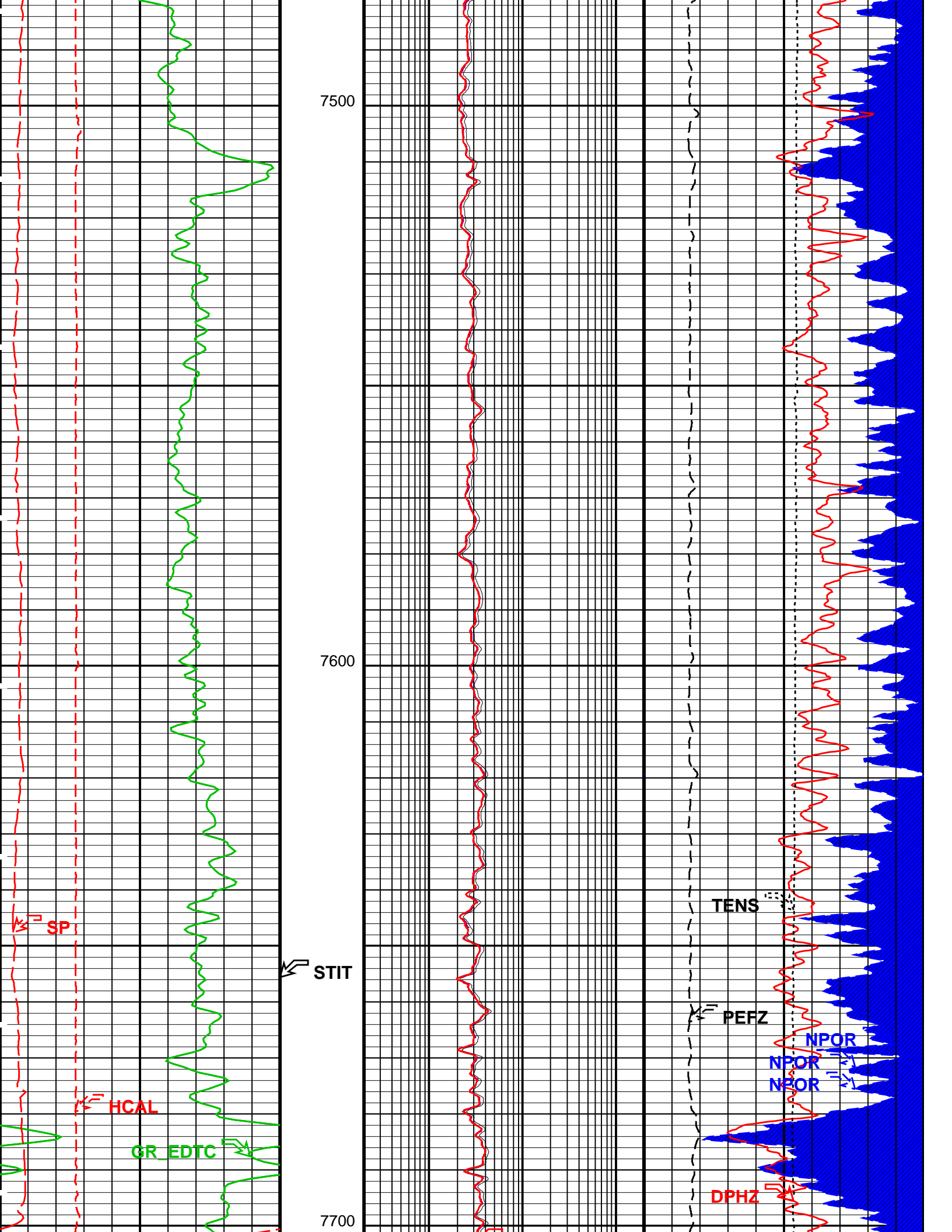
AT30

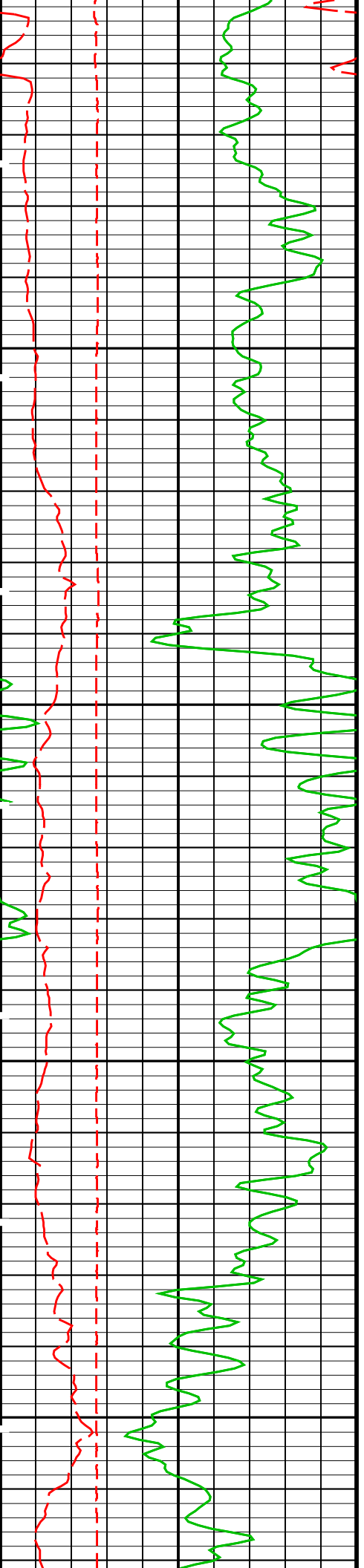
AT10





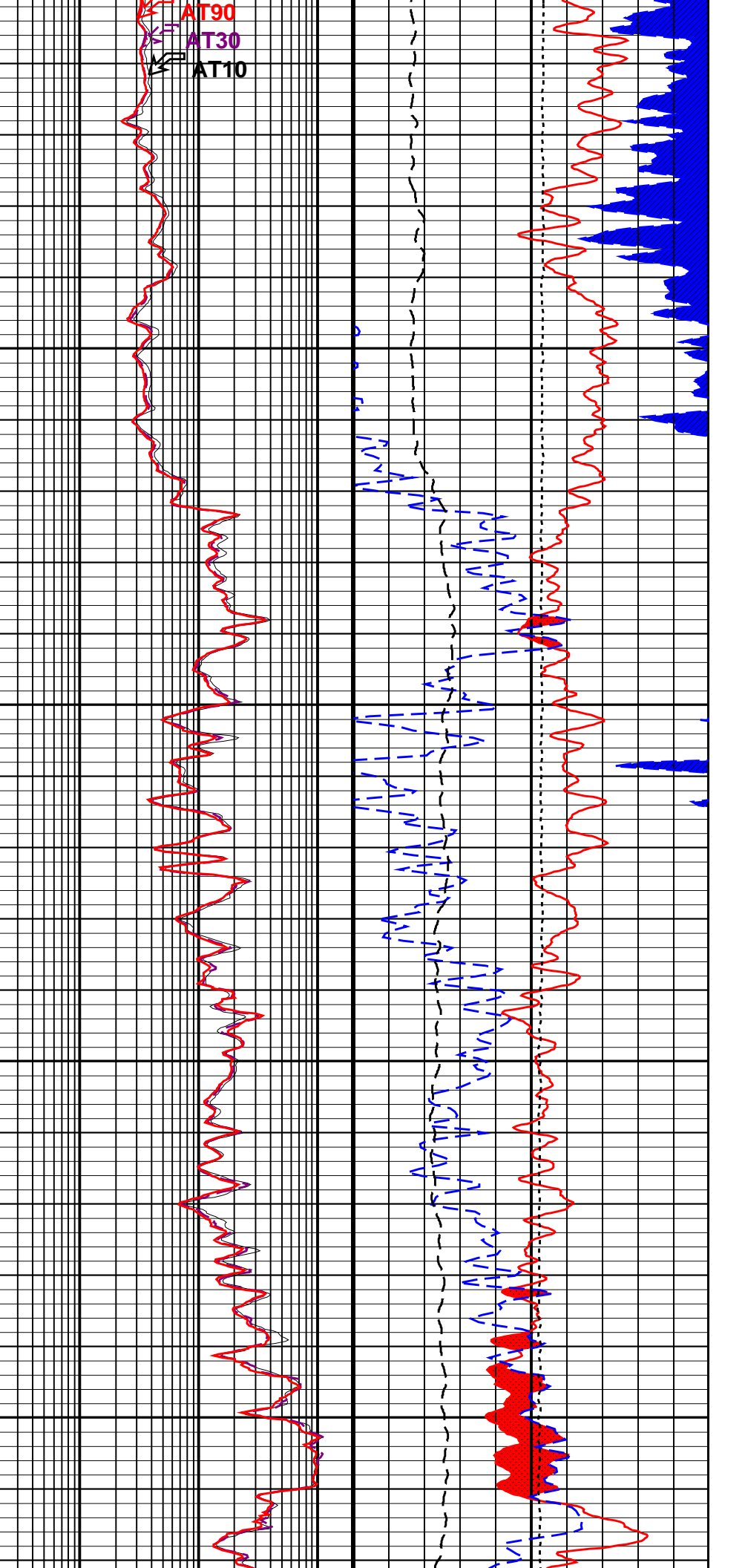


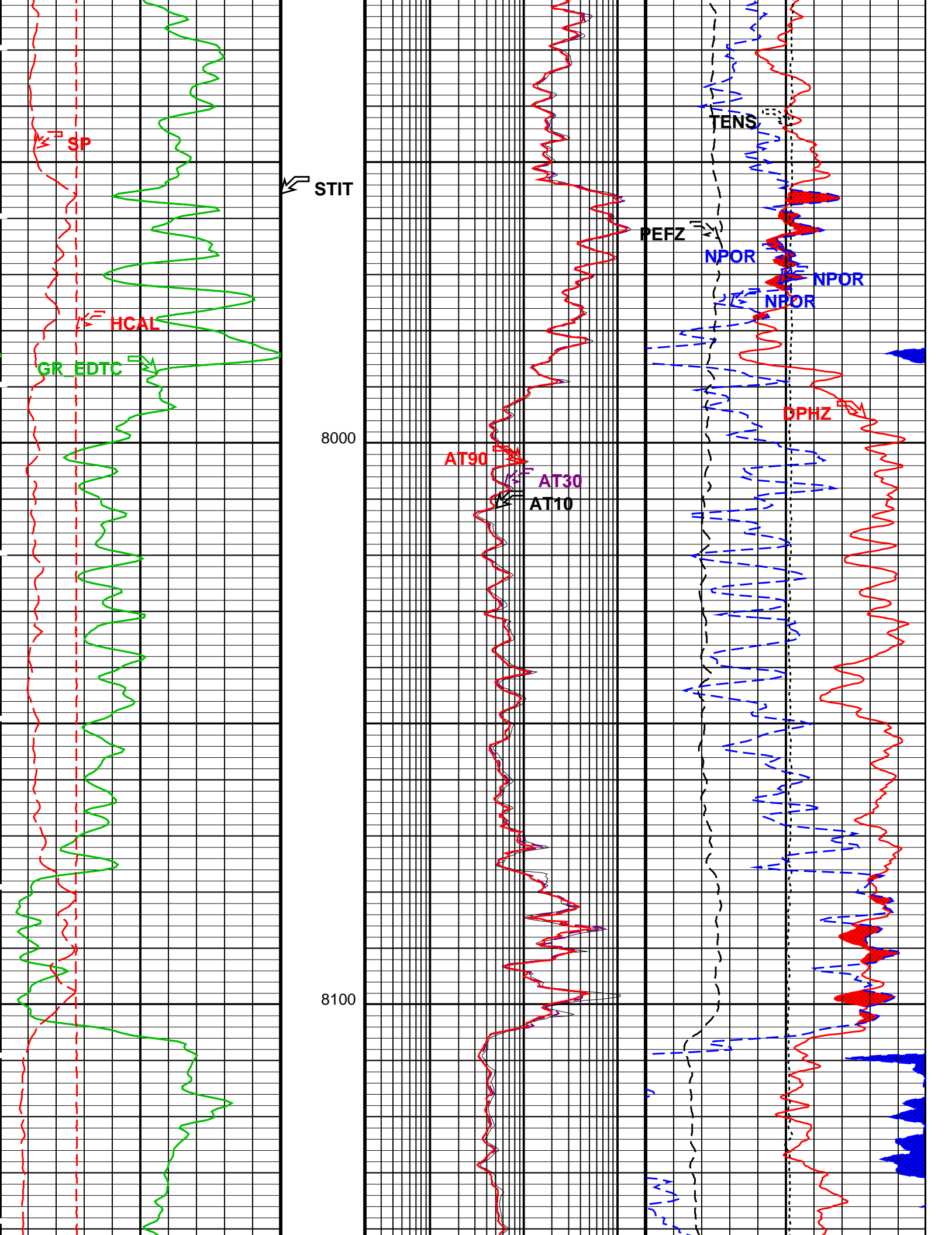


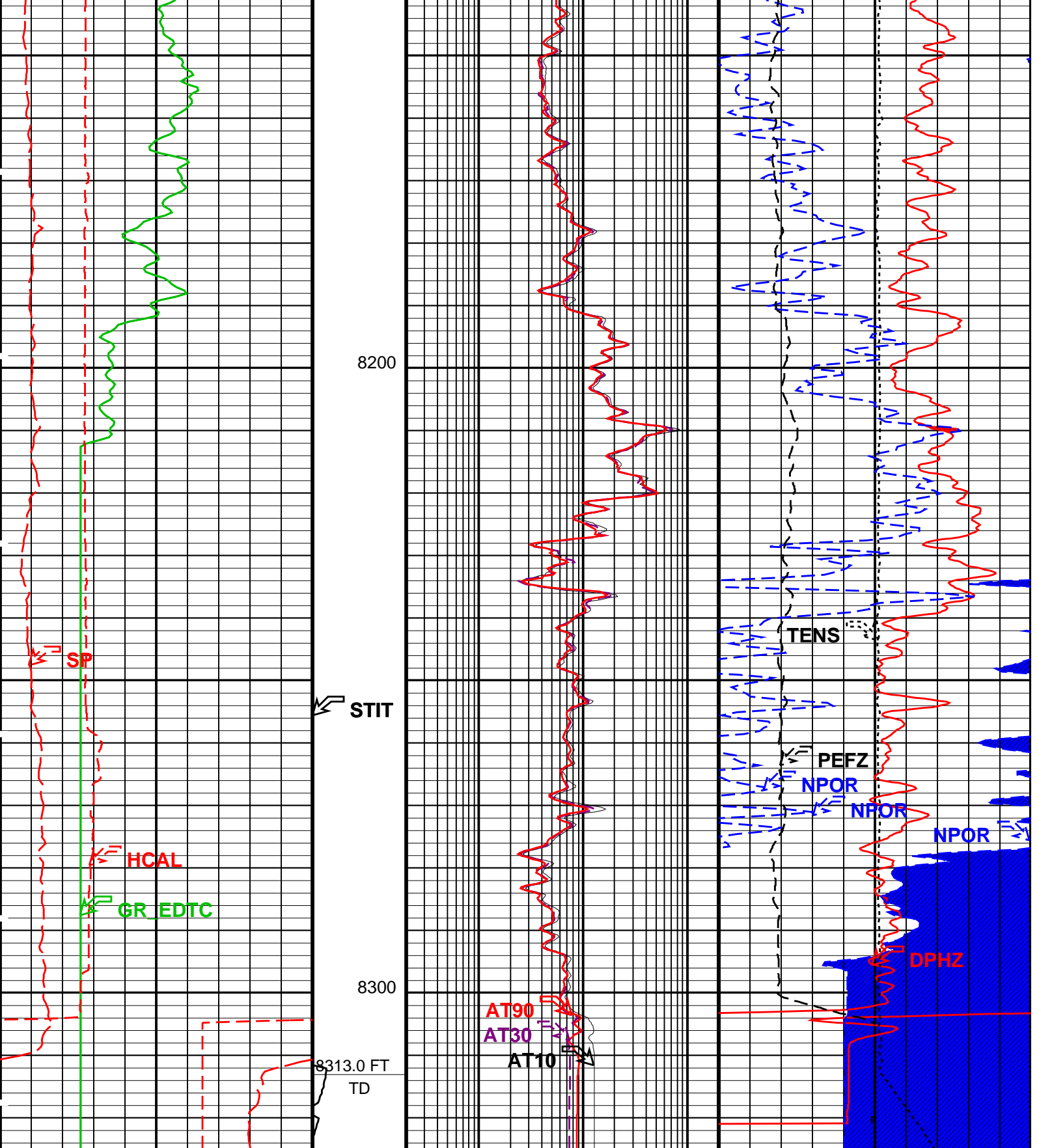


7800

7900







<p><b>Gamma Ray (GR_EDTC)</b> (GAPI) 0 200</p>	<p><b>Stuck Stretch (STIT)</b> (F) 0 50</p>	<p><b>AIT 10 Inch Investigation (AT10)</b> (OHMM) 0.2 200</p>	<p><b>Std. Res. Density Porosity (DPHZ)</b> (V/V) 0.2 0</p>
<p><b>HILT Caliper (HCAL)</b> (IN) 6 16</p>		<p><b>AIT 30 Inch Investigation (AT30)</b> (OHMM) 0.2 200</p>	<p><b>NPOR BACKUP</b> From NPOR 2 to T3</p>
<p><b>SP (SP)</b> (MV) -160 40</p>		<p><b>AIT 90 Inch Investigation (AT90)</b> (OHMM) 0.2 200</p>	<p><b>GAS EFFECT</b> From DPHZ to NPOR 1</p>

10000	Tension (TENS) (LBF)	0
0.2	Alpha Processed Neutron Porosity (NPOR) (V/V)	0
0	Std. Res. Formation Pe (PEFZ) (----- 10)	

PIP SUMMARY

Time Mark Every 60 S

Parameters

DLIS Name	Description	Value	
ZAIT-EA: 3-D Array Induction Tool - ZAIT-E			
ABLM	Array Induction Basic Logs Mode	6_One_Two_and_Four	
ABLV	Array Induction Basic Logs Code Version Number	223	
ACDE	Array Induction Casing Detection Enable	No	
ACSED	Array Induction Casing Shoe Estimated Depth	-50000	FT
AFRSV	Array Induction Response Set Version for Four ft Resolution	41.70.24.20	
AORSV	Array Induction Response Set Version for One ft Resolution	41.70.24.20	
ARFV	Array Induction Radial Profiling Code Version Number	701	
ARPV	Array Induction Radial Parametrization Code Version Number	232	
ATRSV	Array Induction Response Set Version for Two ft Resolution	41.70.24.20	
BHS	Borehole Status	OPEN	
BHT	Bottom Hole Temperature (used in calculations)	225	DEGF
FEXP	Form Factor Exponent	2	
FNUM	Form Factor Numerator	1	
GCSE	Generalized Caliper Selection	HCAL	
GDEV	Average Angular Deviation of Borehole from Normal	0	DEG
GGRD	Geothermal Gradient	0.01	DF/F
GRSE	Generalized Mud Resistivity Selection	CHART_GEN_9	
GTSE	Generalized Temperature Selection	HSTS_HTEM	
MATR	Rock Matrix for Neutron Porosity Corrections	LIMESTONE	
SHT	Surface Hole Temperature	68	DEGF
SPNV	SP Next Value	0	MV
TR1DV	3D 1D Code Version Number	0	
TRIBHM	3D Induction Borehole Correction Mode	21_ComputeOBMPlusDipNormal	
TRIBHV	Array Induction Borehole Correction Code Version Number	20110	
TRIRSV	3D Induction Response Set Version	00.10.24.00	
TRIRT	3D Rotation Selector	NorTH	
TRISTA	3D Tool Standoff	1.125	IN
HILTB-FTB: High resolution Integrated Logging Tool-DTS			
BHFL	Borehole Fluid Type	OIL	
BHFL_TLD	HILT Nuclear Mud Base	OIL	
BHS	Borehole Status	OPEN	
BHT	Bottom Hole Temperature (used in calculations)	225	DEGF
BSCO	Borehole Salinity Correction Option	NO	
CCCO	Casing & Cement Thickness Correction Option	NO	
DHC	Density Hole Correction	BS	
FD	Fluid Density	1	G/C3
FEXP	Form Factor Exponent	2	
FNUM	Form Factor Numerator	1	
FSAL	Formation Salinity	-50000	PPM
FSCO	Formation Salinity Correction Option	NO	
GCLF	Germany Coal-like Formation Option	NO	
GCSE	Generalized Caliper Selection	HCAL	
GDEV	Average Angular Deviation of Borehole from Normal	0	DEG
GGRD	Geothermal Gradient	0.01	DF/F
GRSE	Generalized Mud Resistivity Selection	CHART_GEN_9	
GTSE	Generalized Temperature Selection	HSTS_HTEM	
HSCO	Hole Size Correction Option	YES	
MATR	Rock Matrix for Neutron Porosity Corrections	LIMESTONE	
MCCO	Mud Cake Correction Option	NO	
MCOR	Mud Correction	NATU	
MDEN	Matrix Density	2.71	G/C3
MWCO	Mud Weight Correction Option	NO	
NAAC	HRDD APS Activation Correction	OFF	
NMT	HILT Nuclear Mud Type	NOBARITE	
NPRM	HRDD Processing Mode	StdRes	
NSAR	HRDD Depth Sampling Rate	1	IN
PTCO	Pressure/Temperature Correction Option	NO	
SDAT	Standoff Data Source	SOCN	
SHT	Surface Hole Temperature	68	DEGF
SOCN	Standoff Distance	0.125	IN
SOCO	Standoff Correction Option	YES	
HNGS-BA: Hostile Natural Gamma Ray Sonde			

BHS	Borehole Status	OPEN	
BHT	Bottom Hole Temperature (used in calculations)	225	DEGF
GCSE	Generalized Caliper Selection	HCAL	
GDEV	Average Angular Deviation of Borehole from Normal	0	DEG
GGRD	Geothermal Gradient	0.01	DF/F
GRSE	Generalized Mud Resistivity Selection	CHART_GEN_9	
GTSE	Generalized Temperature Selection	HSTS_HTEM	
MATR	Rock Matrix for Neutron Porosity Corrections	LIMESTONE	
SHT	Surface Hole Temperature	68	DEGF
<b>MAPC-B: Multimode Array Sonic Power Cartridge</b>			
BHS	Borehole Status	OPEN	
BHT	Bottom Hole Temperature (used in calculations)	225	DEGF
BS	Bit Size	8.750	IN
GCSE	Generalized Caliper Selection	HCAL	
GDEV	Average Angular Deviation of Borehole from Normal	0	DEG
GGRD	Geothermal Gradient	0.01	DF/F
GRSE	Generalized Mud Resistivity Selection	CHART_GEN_9	
GTSE	Generalized Temperature Selection	HSTS_HTEM	
MATR	Rock Matrix for Neutron Porosity Corrections	LIMESTONE	
SHT	Surface Hole Temperature	68	DEGF
<b>EDTC-B: Enhanced DTS Cartridge</b>			
BHFL	Borehole Fluid Type	OIL	
BHS	Borehole Status	OPEN	
BHT	Bottom Hole Temperature (used in calculations)	225	DEGF
BSCO	Borehole Salinity Correction Option	NO	
CCCO	Casing & Cement Thickness Correction Option	NO	
FSCO	Formation Salinity Correction Option	NO	
GCSE	Generalized Caliper Selection	HCAL	
GDEV	Average Angular Deviation of Borehole from Normal	0	DEG
GGRD	Geothermal Gradient	0.01	DF/F
GRSE	Generalized Mud Resistivity Selection	CHART_GEN_9	
GTSE	Generalized Temperature Selection	HSTS_HTEM	
HSCO	Hole Size Correction Option	YES	
MATR	Rock Matrix for Neutron Porosity Corrections	LIMESTONE	
MCCO	Mud Cake Correction Option	NO	
MCOR	Mud Correction	NATU	
MWCO	Mud Weight Correction Option	NO	
PTCO	Pressure/Temperature Correction Option	NO	
SDAT	Standoff Data Source	SOCN	
SHT	Surface Hole Temperature	68	DEGF
SOCN	Standoff Distance	0.125	IN
SOCO	Standoff Correction Option	YES	
<b>RWA: Apparent Water Resistivity</b>			
FEXP	Form Factor Exponent	2	
FNUM	Form Factor Numerator	1	
<b>FEQL: Formation Evaluation Quick Look</b>			
FEXP	Form Factor Exponent	2	
FNUM	Form Factor Numerator	1	
<b>HOLEV: Integrated Hole/Cement Volume</b>			
BHS	Borehole Status	OPEN	
BHT	Bottom Hole Temperature (used in calculations)	225	DEGF
GCSE	Generalized Caliper Selection	HCAL	
GDEV	Average Angular Deviation of Borehole from Normal	0	DEG
GGRD	Geothermal Gradient	0.01	DF/F
GRSE	Generalized Mud Resistivity Selection	CHART_GEN_9	
GTSE	Generalized Temperature Selection	HSTS_HTEM	
MATR	Rock Matrix for Neutron Porosity Corrections	LIMESTONE	
SHT	Surface Hole Temperature	68	DEGF
<b>PERT: Preliminary Evaluation - Real Time</b>			
BHS	Borehole Status	OPEN	
BHT	Bottom Hole Temperature (used in calculations)	225	DEGF
FEXP	Form Factor Exponent	2	
FNUM	Form Factor Numerator	1	
GCSE	Generalized Caliper Selection	HCAL	
GDEV	Average Angular Deviation of Borehole from Normal	0	DEG
GGRD	Geothermal Gradient	0.01	DF/F
GRSE	Generalized Mud Resistivity Selection	CHART_GEN_9	
GTSE	Generalized Temperature Selection	HSTS_HTEM	
MATR	Rock Matrix for Neutron Porosity Corrections	LIMESTONE	
SHT	Surface Hole Temperature	68	DEGF
<b>STI: Stuck Tool Indicator</b>			
STKT	STI Stuck Threshold	2.5	FT
TDD	Total Depth - Driller	8300.00	FT
TDL	Total Depth - Logger	8313.00	FT
<b>System and Miscellaneous</b>			
BSAL	Borehole Salinity	-50000.00	PPM
CSIZ	Current Casing Size	9.625	IN
DFD	Drilling Fluid Density	9.10	LB/G
DORL	Depth Offset for Repeat Analysis	0.0	FT
MST	Mud Sample Temperature	120.00	DEGF
RMFS	Resistivity of Mud Filtrate Sample	-50000.0000	OHMM
TD	Total Depth	8313	FT

# OP System Version: 19C1-222

ZAIT-EA	HFE-5140-OP19.1-AIT-ZAI'	HILTB-FTB	19C1-222
HNGC-B	HFE-5203-OP19.1-NUCL	HNGS-BA	HFE-5203-OP19.1-NUCL
GPIT-C	19C1-222	PPC1	19C1-222
MAXS-B	19C1-222	MAPC-B	19C1-222
EDTC-B	19C1-222		

## Output DLIS Files

DEFAULT      AIT\_TLD\_MCFL\_CNL\_029LUP      FN:28      PRODUCER      07-Jun-2012 11:58



## REPEAT ANALYSIS

MAXIS Field Log

Company: Conoco Phillips Company

Well: Tebo 32-3H

## Input DLIS Files

DEFAULT      AIT\_TLD\_MCFL\_CNL\_027PUP      FN:26      PRODUCER      07-Jun-2012 11:54      8323.5 FT      7903.5 FT

## Output DLIS Files

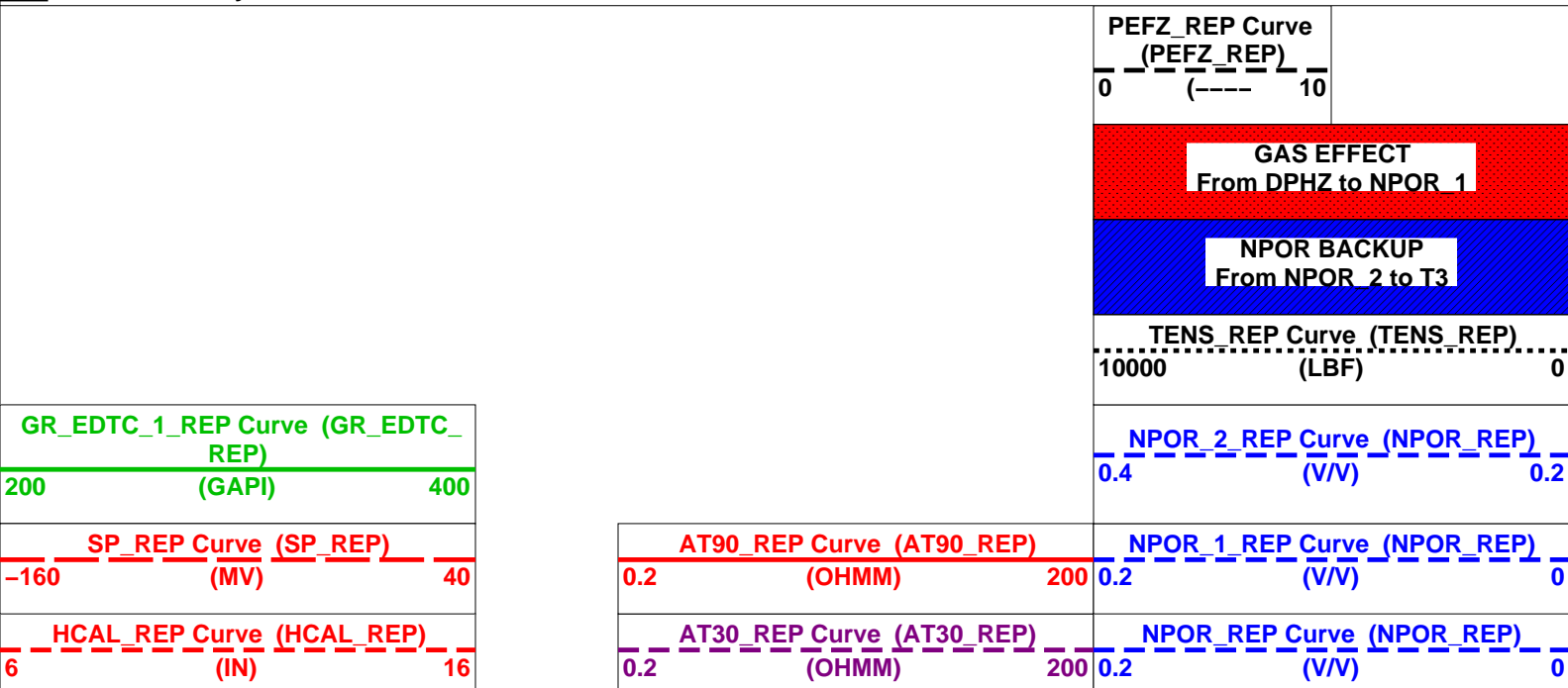
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# OP System Version: 19C1-222

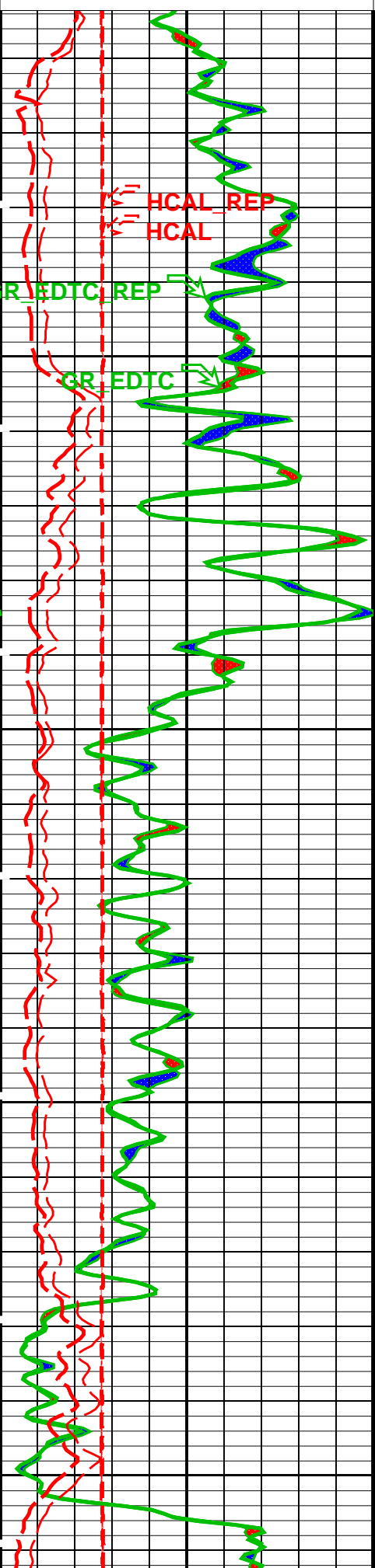
ZAIT-EA	HFE-5140-OP19.1-AIT-ZAI'	HILTB-FTB	19C1-222
HNGC-B	HFE-5203-OP19.1-NUCL	HNGS-BA	HFE-5203-OP19.1-NUCL
GPIT-C	19C1-222	PPC1	19C1-222
MAXS-B	19C1-222	MAPC-B	19C1-222
EDTC-B	19C1-222		

### PIP SUMMARY

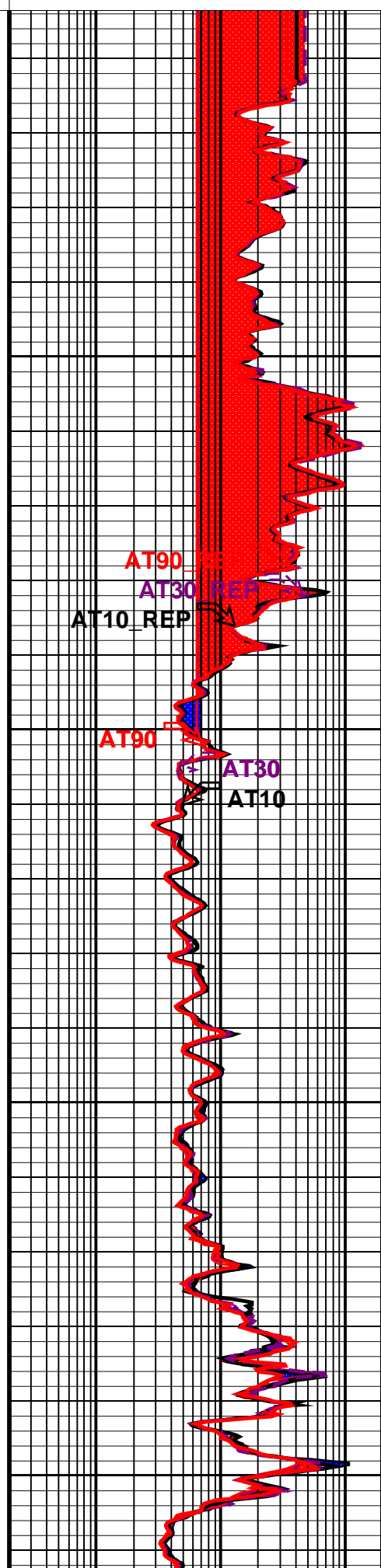
Time Mark Every 60 S



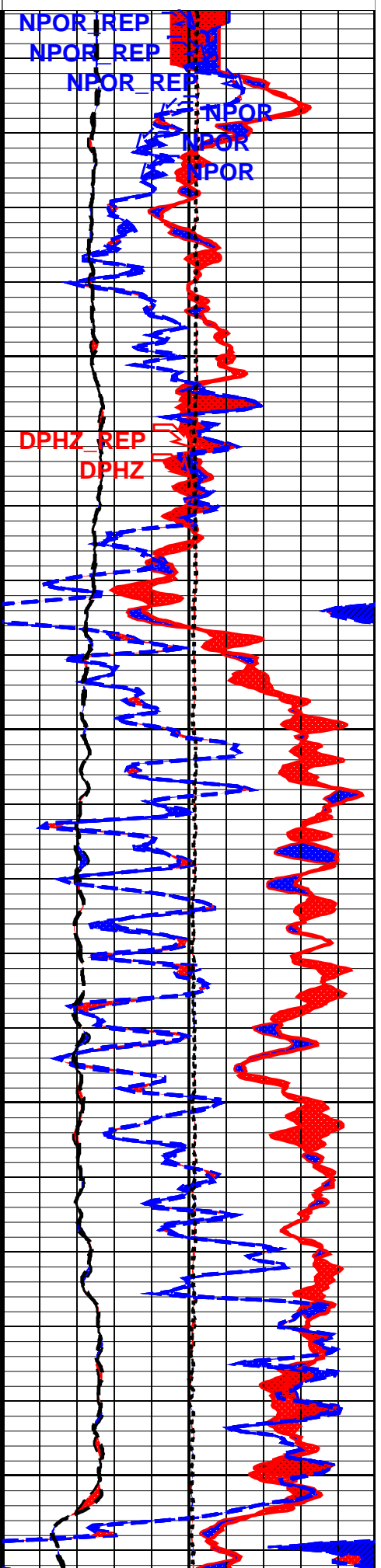
GR\_EDTC\_REP Curve (GR\_EDTC\_REP)  
0 (GAPI) 200



AT10\_REP Curve (AT10\_REP)  
0.2 (OHMM) 200

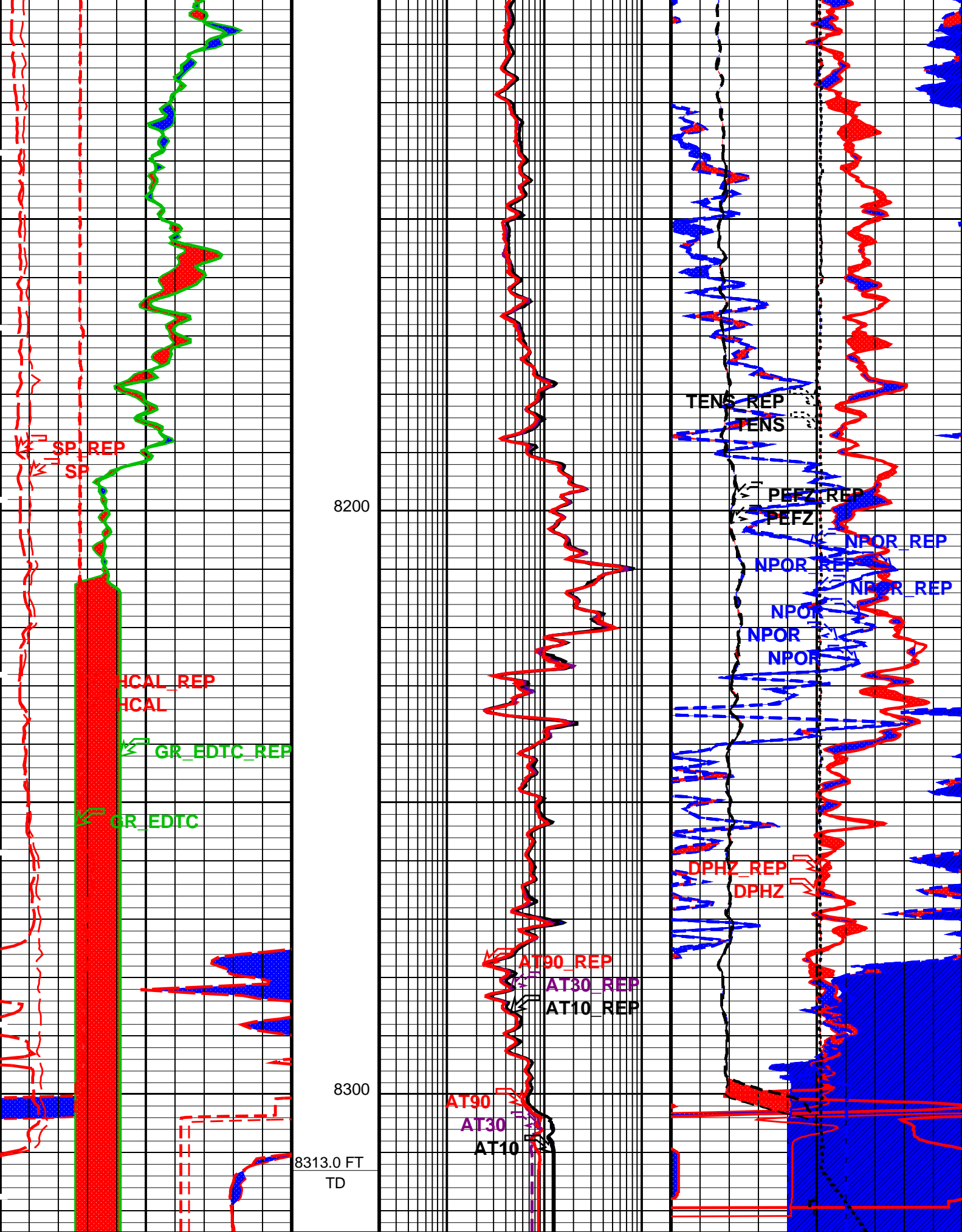


DPHZ\_REP Curve (DPHZ\_REP)  
0.2 (V/V) 0



8000

8100



GR\_EDTC\_REP Curve (GR\_EDTC\_REP) (GAPI) 0 200

AT10\_REP Curve (AT10\_REP) (OHMM) 0.2 200

DPHZ\_REP Curve (DPHZ\_REP) (VV) 0.2 0

<b>HCAL_REP Curve (HCAL_REP)</b>		
6	(IN)	16
<b>SP_REP Curve (SP_REP)</b>		
-160	(MV)	40
<b>GR_EDTC_1_REP Curve (GR_EDTC_REP)</b>		
200	(GAPI)	400

<b>AT30_REP Curve (AT30_REP)</b>		
0.2	(OHMM)	200
<b>AT90_REP Curve (AT90_REP)</b>		
0.2	(OHMM)	200

<b>NPOR_REP Curve (NPOR_REP)</b>		
0.2	(V/V)	0
<b>NPOR_1_REP Curve (NPOR_REP)</b>		
0.2	(V/V)	0
<b>NPOR_2_REP Curve (NPOR_REP)</b>		
0.4	(V/V)	0.2
<b>TENS_REP Curve (TENS_REP)</b>		
10000	(LBF)	0
<b>NPOR BACKUP</b> From NPOR_2 to T3		
<b>GAS EFFECT</b> From DPHZ to NPOR_1		
<b>PEFZ_REP Curve (PEFZ_REP)</b>		
0	(----	10

**PIP SUMMARY**

Time Mark Every 60 S

**Parameters**

DLIS Name	Description	Value	
<b>ZAIT-EA: 3-D Array Induction Tool - ZAIT-E</b>			
ABLM	Array Induction Basic Logs Mode	6_One_Two_and_Four	
ABLV	Array Induction Basic Logs Code Version Number	223	
ACDE	Array Induction Casing Detection Enable	No	
ACSED	Array Induction Casing Shoe Estimated Depth	-50000	FT
AFRSV	Array Induction Response Set Version for Four ft Resolution	41.70.24.20	
AORSV	Array Induction Response Set Version for One ft Resolution	41.70.24.20	
ARFV	Array Induction Radial Profiling Code Version Number	701	
ARPV	Array Induction Radial Parametrization Code Version Number	232	
ATRSV	Array Induction Response Set Version for Two ft Resolution	41.70.24.20	
BHS	Borehole Status	OPEN	
BHT	Bottom Hole Temperature (used in calculations)	225	DEGF
FEXP	Form Factor Exponent	2	
FNUM	Form Factor Numerator	1	
GCSE	Generalized Caliper Selection	HCAL	
GDEV	Average Angular Deviation of Borehole from Normal	0	DEG
GRSD	Geothermal Gradient	0.01	DF/F
GRSE	Generalized Mud Resistivity Selection	CHART_GEN_9	
GTSE	Generalized Temperature Selection	HSTS_HTEM	
MATR	Rock Matrix for Neutron Porosity Corrections	LIMESTONE	
SHT	Surface Hole Temperature	68	DEGF
SPNV	SP Next Value	0	MV
TRI1DV	3D 1D Code Version Number	0	
TRIBHM	3D Induction Borehole Correction Mode	21_ComputeOBMPlusDipNormal	
TRIBHV	Array Induction Borehole Correction Code Version Number	20110	
TRIRSV	3D Induction Response Set Version	00.10.24.00	
TRIRT	3D Rotation Selector	NorTH	
TRISTA	3D Tool Standoff	1.125	IN
<b>HILTB-FTB: High resolution Integrated Logging Tool-DTS</b>			
BHFL	Borehole Fluid Type	OIL	
BHFL_TLD	HILT Nuclear Mud Base	OIL	
BHS	Borehole Status	OPEN	
BHT	Bottom Hole Temperature (used in calculations)	225	DEGF
BSCO	Borehole Salinity Correction Option	NO	
CCCO	Casing & Cement Thickness Correction Option	NO	
DHC	Density Hole Correction	BS	
FD	Fluid Density	1	G/C3
FEXP	Form Factor Exponent	2	
FNUM	Form Factor Numerator	1	
FSAL	Formation Salinity	-50000	PPM
FSCO	Formation Salinity Correction Option	NO	
GCLF	Germany Coal-like Formation Option	NO	
GCSE	Generalized Caliper Selection	HCAL	
GDEV	Average Angular Deviation of Borehole from Normal	0	DEG
GGRD	Geothermal Gradient	0.01	DF/F
GRSE	Generalized Mud Resistivity Selection	CHART_GEN_9	
GTSE	Generalized Temperature Selection	HSTS_HTEM	
U2CC	U2CC	YES	

HSCO	Hole Size Correction Option	YES	
MATR	Rock Matrix for Neutron Porosity Corrections	LIMESTONE	
MCCO	Mud Cake Correction Option	NO	
MCOR	Mud Correction	NATU	
MDEN	Matrix Density	2.71	G/C3
MWCO	Mud Weight Correction Option	NO	
NAAC	HRDD APS Activation Correction	OFF	
NMT	HILT Nuclear Mud Type	NOBARITE	
NPRM	HRDD Processing Mode	StdRes	
NSAR	HRDD Depth Sampling Rate	1	IN
PTCO	Pressure/Temperature Correction Option	NO	
SDAT	Standoff Data Source	SOCN	
SHT	Surface Hole Temperature	68	DEGF
SOCN	Standoff Distance	0.125	IN
SOCO	Standoff Correction Option	YES	
<b>HNGS-BA: Hostile Natural Gamma Ray Sonde</b>			
BHS	Borehole Status	OPEN	
BHT	Bottom Hole Temperature (used in calculations)	225	DEGF
GCSE	Generalized Caliper Selection	HCAL	
GDEV	Average Angular Deviation of Borehole from Normal	0	DEG
GGRD	Geothermal Gradient	0.01	DF/F
GRSE	Generalized Mud Resistivity Selection	CHART_GEN_9	
GTSE	Generalized Temperature Selection	HSTS_HTEM	
MATR	Rock Matrix for Neutron Porosity Corrections	LIMESTONE	
SHT	Surface Hole Temperature	68	DEGF
<b>MAPC-B: Multimode Array Sonic Power Cartridge</b>			
BHS	Borehole Status	OPEN	
BHT	Bottom Hole Temperature (used in calculations)	225	DEGF
BS	Bit Size	8.750	IN
GCSE	Generalized Caliper Selection	HCAL	
GDEV	Average Angular Deviation of Borehole from Normal	0	DEG
GGRD	Geothermal Gradient	0.01	DF/F
GRSE	Generalized Mud Resistivity Selection	CHART_GEN_9	
GTSE	Generalized Temperature Selection	HSTS_HTEM	
MATR	Rock Matrix for Neutron Porosity Corrections	LIMESTONE	
SHT	Surface Hole Temperature	68	DEGF
<b>EDTC-B: Enhanced DTS Cartridge</b>			
BHFL	Borehole Fluid Type	OIL	
BHS	Borehole Status	OPEN	
BHT	Bottom Hole Temperature (used in calculations)	225	DEGF
BSCO	Borehole Salinity Correction Option	NO	
CCCO	Casing & Cement Thickness Correction Option	NO	
FSCO	Formation Salinity Correction Option	NO	
GCSE	Generalized Caliper Selection	HCAL	
GDEV	Average Angular Deviation of Borehole from Normal	0	DEG
GGRD	Geothermal Gradient	0.01	DF/F
GRSE	Generalized Mud Resistivity Selection	CHART_GEN_9	
GTSE	Generalized Temperature Selection	HSTS_HTEM	
HSCO	Hole Size Correction Option	YES	
MATR	Rock Matrix for Neutron Porosity Corrections	LIMESTONE	
MCCO	Mud Cake Correction Option	NO	
MCOR	Mud Correction	NATU	
MWCO	Mud Weight Correction Option	NO	
PTCO	Pressure/Temperature Correction Option	NO	
SDAT	Standoff Data Source	SOCN	
SHT	Surface Hole Temperature	68	DEGF
SOCN	Standoff Distance	0.125	IN
SOCO	Standoff Correction Option	YES	
<b>RWA: Apparent Water Resistivity</b>			
FEXP	Form Factor Exponent	2	
FNUM	Form Factor Numerator	1	
<b>FEQL: Formation Evaluation Quick Look</b>			
FEXP	Form Factor Exponent	2	
FNUM	Form Factor Numerator	1	
<b>HOLEV: Integrated Hole/Cement Volume</b>			
BHS	Borehole Status	OPEN	
BHT	Bottom Hole Temperature (used in calculations)	225	DEGF
GCSE	Generalized Caliper Selection	HCAL	
GDEV	Average Angular Deviation of Borehole from Normal	0	DEG
GGRD	Geothermal Gradient	0.01	DF/F
GRSE	Generalized Mud Resistivity Selection	CHART_GEN_9	
GTSE	Generalized Temperature Selection	HSTS_HTEM	
MATR	Rock Matrix for Neutron Porosity Corrections	LIMESTONE	
SHT	Surface Hole Temperature	68	DEGF
<b>PERT: Preliminary Evaluation - Real Time</b>			
BHS	Borehole Status	OPEN	
BHT	Bottom Hole Temperature (used in calculations)	225	DEGF
FEXP	Form Factor Exponent	2	
FNUM	Form Factor Numerator	1	
GCSE	Generalized Caliper Selection	HCAL	
GDEV	Average Angular Deviation of Borehole from Normal	0	DEG
GGRD	Geothermal Gradient	0.01	DF/F
GRSE	Generalized Mud Resistivity Selection	CHART_GEN_9	
GTSE	Generalized Temperature Selection	HSTS_HTEM	
MATR	Rock Matrix for Neutron Porosity Corrections	LIMESTONE	

SHT	Surface Hole Temperature	68	DEGF
STI: Stuck Tool Indicator			
TDL	Total Depth – Logger	8313.00	FT
	System and Miscellaneous		
BSAL	Borehole Salinity	-50000.00	PPM
CSIZ	Current Casing Size	9.625	IN
DFD	Drilling Fluid Density	9.10	LB/G
DORL	Depth Offset for Repeat Analysis	0.0	FT
MST	Mud Sample Temperature	120.00	DEGF
RMFS	Resistivity of Mud Filtrate Sample	-50000.0000	OHMM
TD	Total Depth	8313	FT

Format: COMBO\_REP    Vertical Scale: 5" per 100'    Graphics File Created: 07-Jun-2012 11:58

### OP System Version: 19C1-222

ZAIT-EA	HFE-5140-OP19.1-AIT-ZAI'	HILTB-FTB	19C1-222
HNGC-B	HFE-5203-OP19.1-NUCL	HNGS-BA	HFE-5203-OP19.1-NUCL
GPIT-C	19C1-222	PPC1	19C1-222
MAXS-B	19C1-222	MAPC-B	19C1-222
EDTC-B	19C1-222		

### Input DLIS Files

DEFAULT	AIT_TLD_MCFL_CNL_027PUP	FN:26	PRODUCER	07-Jun-2012 11:54	8323.5 FT	7903.5 FT
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### Output DLIS Files

DEFAULT	AIT_TLD_MCFL_CNL_029LUP	FN:28	PRODUCER	07-Jun-2012 11:58		
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**BEFORE CALIBRATIONS**

### MAXIS Field Log

#### Calibration and Check Summary

Measurement	Nominal	Master	Before	After	Change	Limit	Units
3-D Array Induction Tool – ZAIT-EA Wellsite Calibration – Electronics Calibration Check – Thru Cal Mag. & Phase							
Master: 5-Feb-2012 21:18    Before: Calibration not done							
Thru Cal Magnitude – 0	0	1.516	N/A	N/A	N/A	N/A	MM/M
Thru Cal Magnitude – 1	0	1.523	N/A	N/A	N/A	N/A	MM/M
Thru Cal Magnitude – 2	0	1.451	N/A	N/A	N/A	N/A	MM/M
Thru Cal Magnitude – 3	0	3.478	N/A	N/A	N/A	N/A	MM/M
Thru Cal Magnitude – 4	0	3.495	N/A	N/A	N/A	N/A	MM/M
Thru Cal Magnitude – 5	0	3.329	N/A	N/A	N/A	N/A	MM/M
Thru Cal Magnitude – 6	0	2.773	N/A	N/A	N/A	N/A	MM/M
Thru Cal Magnitude – 7	0	2.788	N/A	N/A	N/A	N/A	MM/M
Thru Cal Magnitude – 8	0	2.655	N/A	N/A	N/A	N/A	MM/M
Thru Cal Magnitude – 9	0	1.903	N/A	N/A	N/A	N/A	MM/M
Thru Cal Magnitude – 10	0	1.902	N/A	N/A	N/A	N/A	MM/M
Thru Cal Magnitude – 11	0	1.903	N/A	N/A	N/A	N/A	MM/M
Thru Cal Magnitude – 12	0	3.644	N/A	N/A	N/A	N/A	MM/M
Thru Cal Magnitude – 13	0	3.663	N/A	N/A	N/A	N/A	MM/M
Thru Cal Magnitude – 14	0	3.489	N/A	N/A	N/A	N/A	MM/M
Thru Cal Magnitude – 15	0	3.056	N/A	N/A	N/A	N/A	MM/M
Thru Cal Magnitude – 16	0	3.054	N/A	N/A	N/A	N/A	MM/M
Thru Cal Magnitude – 17	0	3.056	N/A	N/A	N/A	N/A	MM/M
Thru Cal Magnitude – 18	0	0.9664	N/A	N/A	N/A	N/A	MM/M
Thru Cal Magnitude – 19	0	0.9691	N/A	N/A	N/A	N/A	MM/M
Thru Cal Magnitude – 20	0	0.9231	N/A	N/A	N/A	N/A	MM/M
Thru Cal Magnitude – 21	0	4.051	N/A	N/A	N/A	N/A	MM/M
Thru Cal Magnitude – 22	0	4.048	N/A	N/A	N/A	N/A	MM/M

Thru Cal Magnitude – 23	0	4.051	N/A	N/A	N/A	N/A	MM/M
Thru Cal Magnitude – 24	0	1.403	N/A	N/A	N/A	N/A	MM/M
Thru Cal Magnitude – 25	0	1.407	N/A	N/A	N/A	N/A	MM/M
Thru Cal Magnitude – 26	0	1.340	N/A	N/A	N/A	N/A	MM/M
Thru Cal Magnitude – 27	0	4.051	N/A	N/A	N/A	N/A	MM/M
Thru Cal Magnitude – 28	0	4.048	N/A	N/A	N/A	N/A	MM/M
Thru Cal Magnitude – 29	0	4.051	N/A	N/A	N/A	N/A	MM/M
Thru Cal Magnitude – 30	0	1.403	N/A	N/A	N/A	N/A	MM/M
Thru Cal Magnitude – 31	0	1.407	N/A	N/A	N/A	N/A	MM/M
Thru Cal Magnitude – 32	0	1.340	N/A	N/A	N/A	N/A	MM/M
Thru Cal Magnitude – 33	0	1.168	N/A	N/A	N/A	N/A	MM/M
Thru Cal Magnitude – 34	0	1.164	N/A	N/A	N/A	N/A	MM/M
Thru Cal Magnitude – 35	0	1.165	N/A	N/A	N/A	N/A	MM/M
Thru Cal Magnitude – 36	0	1.654	N/A	N/A	N/A	N/A	MM/M
Thru Cal Magnitude – 37	0	1.660	N/A	N/A	N/A	N/A	MM/M
Thru Cal Magnitude – 38	0	1.581	N/A	N/A	N/A	N/A	MM/M
Thru Cal Magnitude – 39	0	1.404	N/A	N/A	N/A	N/A	MM/M
Thru Cal Magnitude – 40	0	1.399	N/A	N/A	N/A	N/A	MM/M
Thru Cal Magnitude – 41	0	1.400	N/A	N/A	N/A	N/A	MM/M
Thru Cal Magnitude – 42	0	2.390	N/A	N/A	N/A	N/A	MM/M
Thru Cal Magnitude – 43	0	2.398	N/A	N/A	N/A	N/A	MM/M
Thru Cal Magnitude – 44	0	2.284	N/A	N/A	N/A	N/A	MM/M
Thru Cal Phase – 0	0	13.01	N/A	N/A	N/A	N/A	DEG
Thru Cal Phase – 1	0	11.17	N/A	N/A	N/A	N/A	DEG
Thru Cal Phase – 2	0	7.123	N/A	N/A	N/A	N/A	DEG
Thru Cal Phase – 3	0	9.699	N/A	N/A	N/A	N/A	DEG
Thru Cal Phase – 4	0	7.863	N/A	N/A	N/A	N/A	DEG
Thru Cal Phase – 5	0	3.819	N/A	N/A	N/A	N/A	DEG
Thru Cal Phase – 6	0	5.358	N/A	N/A	N/A	N/A	DEG
Thru Cal Phase – 7	0	3.510	N/A	N/A	N/A	N/A	DEG
Thru Cal Phase – 8	0	-0.5532	N/A	N/A	N/A	N/A	DEG
Thru Cal Phase – 9	0	3.557	N/A	N/A	N/A	N/A	DEG
Thru Cal Phase – 10	0	3.051	N/A	N/A	N/A	N/A	DEG
Thru Cal Phase – 11	0	6.206	N/A	N/A	N/A	N/A	DEG
Thru Cal Phase – 12	0	12.99	N/A	N/A	N/A	N/A	DEG
Thru Cal Phase – 13	0	11.17	N/A	N/A	N/A	N/A	DEG
Thru Cal Phase – 14	0	7.170	N/A	N/A	N/A	N/A	DEG
Thru Cal Phase – 15	0	3.536	N/A	N/A	N/A	N/A	DEG
Thru Cal Phase – 16	0	3.039	N/A	N/A	N/A	N/A	DEG
Thru Cal Phase – 17	0	6.186	N/A	N/A	N/A	N/A	DEG
Thru Cal Phase – 18	0	12.99	N/A	N/A	N/A	N/A	DEG
Thru Cal Phase – 19	0	11.21	N/A	N/A	N/A	N/A	DEG
Thru Cal Phase – 20	0	7.177	N/A	N/A	N/A	N/A	DEG
Thru Cal Phase – 21	0	2.065	N/A	N/A	N/A	N/A	DEG
Thru Cal Phase – 22	0	1.571	N/A	N/A	N/A	N/A	DEG
Thru Cal Phase – 23	0	4.724	N/A	N/A	N/A	N/A	DEG
Thru Cal Phase – 24	0	9.639	N/A	N/A	N/A	N/A	DEG
Thru Cal Phase – 25	0	7.864	N/A	N/A	N/A	N/A	DEG
Thru Cal Phase – 26	0	3.856	N/A	N/A	N/A	N/A	DEG
Thru Cal Phase – 27	0	2.064	N/A	N/A	N/A	N/A	DEG
Thru Cal Phase – 28	0	1.568	N/A	N/A	N/A	N/A	DEG
Thru Cal Phase – 29	0	4.714	N/A	N/A	N/A	N/A	DEG
Thru Cal Phase – 30	0	9.641	N/A	N/A	N/A	N/A	DEG
Thru Cal Phase – 31	0	7.875	N/A	N/A	N/A	N/A	DEG
Thru Cal Phase – 32	0	3.827	N/A	N/A	N/A	N/A	DEG
Thru Cal Phase – 33	0	-0.5059	N/A	N/A	N/A	N/A	DEG
Thru Cal Phase – 34	0	-0.9599	N/A	N/A	N/A	N/A	DEG
Thru Cal Phase – 35	0	2.185	N/A	N/A	N/A	N/A	DEG
Thru Cal Phase – 36	0	5.256	N/A	N/A	N/A	N/A	DEG
Thru Cal Phase – 37	0	3.478	N/A	N/A	N/A	N/A	DEG
Thru Cal Phase – 38	0	-0.5279	N/A	N/A	N/A	N/A	DEG
Thru Cal Phase – 39	0	-0.4967	N/A	N/A	N/A	N/A	DEG
Thru Cal Phase – 40	0	-0.9535	N/A	N/A	N/A	N/A	DEG
Thru Cal Phase – 41	0	2.197	N/A	N/A	N/A	N/A	DEG
Thru Cal Phase – 42	0	5.313	N/A	N/A	N/A	N/A	DEG
Thru Cal Phase – 43	0	3.547	N/A	N/A	N/A	N/A	DEG
Thru Cal Phase – 44	0	-0.5089	N/A	N/A	N/A	N/A	DEG

3-D Array Induction Tool – ZAIT–EA Wellsite Calibration – Electronics Calibration Check – Auxilliary

Master: 5–Feb–2012 21:18 Before: 4–Jun–2012 16:21

Array Induction SPA Plus	0.8360	0.8424	0.8423	N/A	N/A	N/A	V
Array Induction SPA Zero	0	-0.0009249	-0.0009389	N/A	N/A	N/A	V
Array Induction Temperature PI	0.9798	0.9895	0.9893	N/A	N/A	N/A	V
Array Induction Temperature Ze	0	-0.001447	-0.001434	N/A	N/A	N/A	V
Array Induction CalSig Plus	5.000	5.019	5.018	N/A	N/A	N/A	V
Array Induction CalSig Zero	0	-0.01021	-0.01035	N/A	N/A	N/A	V
Array Induction Volt Plus	5.000	5.019	5.018	N/A	N/A	N/A	V
Array Induction Volt Zero	0	-0.01021	-0.01035	N/A	N/A	N/A	V

3-D Array Induction Tool – ZAIT–EA Wellsite Calibration – Field Check Sonde Error

Master: 5–Feb–2012 21:18

Field Check Sonde Error	0	0.000	N/A	N/A	N/A	N/A	MM/M
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R Sonde Error Check - 0	0	-38.94	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 1	0	-2.182	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 2	0	9.577	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 3	0	-14.36	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 4	0	21.43	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 5	0	2.534	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 6	0	-11.02	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 7	0	7.588	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 8	0	0.3027	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 9	0	-1.685	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 10	0	20.70	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 11	0	-2.027	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 12	0	-8.131	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 13	0	-1.196	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 14	0	14.35	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 15	0	-6.852	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 16	0	-0.1612	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 17	0	-0.7209	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 18	0	-0.6676	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 19	0	6.646	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 20	0	0.4579	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 21	0	-3.297	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 22	0	-0.4672	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 23	0	4.033	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 24	0	-0.3452	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 25	0	0.04364	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 26	0	-0.2631	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 27	0	2.353	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 28	0	-13.71	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 29	0	-3.398	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 30	0	19.03	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 31	0	2.887	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 32	0	4.996	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 33	0	4.350	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 34	0	2.881	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 35	0	-0.04984	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 36	0	1.514	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 37	0	-2.195	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 38	0	-0.9305	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 39	0	3.504	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 40	0	2.004	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 41	0	1.464	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 42	0	0.9245	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 43	0	0.5372	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 44	0	-0.1375	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 45	0	3.616	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 46	0	14.38	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 47	0	-3.909	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 48	0	-10.53	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 49	0	3.372	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 50	0	0.6749	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 51	0	-2.759	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 52	0	1.390	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 53	0	-0.4719	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 54	0	2.727	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 55	0	2.146	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 56	0	-0.7539	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 57	0	-1.020	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 58	0	2.987	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 59	0	-0.8341	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 60	0	-1.180	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 61	0	-0.2878	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 62	0	-0.2555	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 63	0	2.173	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 64	0	-0.9715	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 65	0	-3.802	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 66	0	2.529	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 67	0	3.473	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 68	0	-1.024	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 69	0	0.2295	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 70	0	-1.144	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 71	0	-0.3747	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 72	0	1.739	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 73	0	0.2256	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 74	0	-0.9326	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 75	0	0.7809	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 76	0	2.394	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 77	0	0.1505	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 78	0	0.1497	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 79	0	0.1677	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 80	0	-0.2820	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Check - 81	0	2.564	N/A	N/A	N/A	N/A	MM/M



X Sonde Error Check - 46	0	-421.1	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Check - 47	0	10.69	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Check - 48	0	444.5	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Check - 49	0	35.71	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Check - 50	0	-181.5	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Check - 51	0	-32.97	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Check - 52	0	-198.1	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Check - 53	0	4.274	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Check - 54	0	7.439	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Check - 55	0	-209.1	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Check - 56	0	3.985	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Check - 57	0	221.0	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Check - 58	0	22.06	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Check - 59	0	-91.59	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Check - 60	0	-16.00	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Check - 61	0	-98.17	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Check - 62	0	2.043	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Check - 63	0	3.461	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Check - 64	0	61.75	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Check - 65	0	20.27	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Check - 66	0	-62.70	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Check - 67	0	0.2225	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Check - 68	0	27.27	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Check - 69	0	18.23	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Check - 70	0	67.37	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Check - 71	0	0.8825	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Check - 72	0	4.633	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Check - 73	0	31.01	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Check - 74	0	11.00	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Check - 75	0	-31.18	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Check - 76	0	0.8229	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Check - 77	0	13.01	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Check - 78	0	10.73	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Check - 79	0	34.13	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Check - 80	0	0.3023	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Check - 81	0	4.308	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Check - 82	0	66.56	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Check - 83	0	38.71	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Check - 84	0	-60.86	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Check - 85	0	2.390	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Check - 86	0	-11.17	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Check - 87	0	23.36	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Check - 88	0	5.005	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Check - 89	0	1.675	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Check - 90	0	1.586	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Check - 91	0	34.42	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Check - 92	0	19.61	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Check - 93	0	-30.95	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Check - 94	0	1.522	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Check - 95	0	-6.665	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Check - 96	0	12.22	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Check - 97	0	2.476	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Check - 98	0	0.6933	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Check - 99	0	7.201	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Check - 100	0	-172.8	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Check - 101	0	-5.776	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Check - 102	0	173.7	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Check - 103	0	6.699	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Check - 104	0	-15.07	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Check - 105	0	-39.86	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Check - 106	0	3.425	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Check - 107	0	1.276	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Check - 108	0	3.952	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Check - 109	0	-86.37	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Check - 110	0	-4.171	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Check - 111	0	87.40	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Check - 112	0	2.092	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Check - 113	0	-6.924	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Check - 114	0	-18.36	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Check - 115	0	2.221	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Check - 116	0	0.3731	N/A	N/A	N/A	N/A	MM/M

High resolution Integrated Logging Tool-DTS Wellsite Calibration - Stab Measurement Summary

Before: 4-Jun-2012 16:38

BS Window Ratio	0.7324	N/A	0.7262	N/A	N/A	N/A	
BS Window Sum	9422	N/A	9395	N/A	N/A	N/A	CPS
SS Window Ratio	0.4791	N/A	0.4770	N/A	N/A	N/A	
SS Window Sum	9306	N/A	9300	N/A	N/A	N/A	CPS
LS Window Ratio	0.2872	N/A	0.2911	N/A	N/A	N/A	
LS Window Sum	1025	N/A	1021	N/A	N/A	N/A	CPS

High resolution Integrated Logging Tool-DTS Wellsite Calibration - Photo-multiplier High Voltages Calibrations

Before: 4-Jun-2012 16:38							
BS PM High Voltage (Command)	1665	N/A	1686	N/A	N/A	N/A	V
SS PM High Voltage (Command)	1467	N/A	1449	N/A	N/A	N/A	V
LS PM High Voltage (Command)	1543	N/A	1531	N/A	N/A	N/A	V
High resolution Integrated Logging Tool-DTS Wellsite Calibration – Crystal Quality Resolutions Calibration							
Before: 4-Jun-2012 16:38							
BS Crystal Resolution	11.50	N/A	11.67	N/A	N/A	N/A	%
SS Crystal Resolution	10.23	N/A	9.916	N/A	N/A	N/A	%
LS Crystal Resolution	8.922	N/A	9.040	N/A	N/A	N/A	%
High resolution Integrated Logging Tool-DTS Wellsite Calibration – MCFL Calibration							
Before: 4-Jun-2012 16:25							
Raw B0 Resistivity	3875	N/A	3869	N/A	N/A	N/A	OHMM
Raw B1 Resistivity	3830	N/A	3805	N/A	N/A	N/A	OHMM
Raw B2 Resistivity	3830	N/A	3802	N/A	N/A	N/A	OHMM
High resolution Integrated Logging Tool-DTS Wellsite Calibration – HILT Caliper Calibration							
Before: 4-Jun-2012 16:20							
HILT Caliper Zero Measurement	8.000	N/A	9.413	N/A	N/A	N/A	IN
HILT Caliper Plus Measurement	12.00	N/A	13.55	N/A	N/A	N/A	IN
High resolution Integrated Logging Tool-DTS Wellsite Calibration – Detector Calibration							
Before: 4-Jun-2012 16:19							
Gamma Ray Background	30.00	N/A	89.07	N/A	N/A	N/A	GAPI
Gamma Ray (Jig – Bkgd)	165.0	N/A	174.7	N/A	N/A	15.00	GAPI
High resolution Integrated Logging Tool-DTS Wellsite Calibration – Zero Measurement							
Master: 31-May-2012 13:39 Before: 4-Jun-2012 16:20							
CNTC Background	28.77	28.77	28.72	N/A	N/A	4.316	CPS
CFTC Background	30.37	30.37	29.96	N/A	N/A	4.556	CPS
High resolution Integrated Logging Tool-DTS Wellsite Calibration – Ratio Measurement							
Master: 31-May-2012 13:39							
Thermal Near Corr. (Tank)	5800	5618	N/A	N/A	N/A	N/A	CPS
Thermal Far Corr. (Tank)	2400	2366	N/A	N/A	N/A	N/A	CPS
CNTC/CFTC (Tank)	2.159	2.374	N/A	N/A	N/A	N/A	
High resolution Integrated Logging Tool-DTS Wellsite Calibration – Accelerometer Calibration							
Before: 7-Jun-2012 10:27							
Z-Axis Acceleration	32.19	N/A	31.77	N/A	N/A	N/A	F/S2
Hostile Natural Gamma Ray Sonde Wellsite Calibration – Detector 1 Check							
Master: 4-Jun-2012 16:57 Before: 6-Jun-2012 21:42							
Na 511 Peak Loc	40.00	38.51	38.27	N/A	N/A	1.000	
Na 511 Peak Res	15.50	15.35	14.75	N/A	N/A	2.000	%
High Voltage	1150	1055	1049	N/A	N/A	N/A	V
Na 1785 Peak Loc	142.6	139.6	137.8	N/A	N/A	7.000	
Na 1785 Peak Res	8.500	8.611	8.525	N/A	N/A	2.000	%
Temperature	59.90	85.98	83.68	N/A	N/A	N/A	DEGF
Na Count Rate	45.00	13.47	13.78	N/A	N/A	8.000	CPS
Hostile Natural Gamma Ray Sonde Wellsite Calibration – Detector 2 Check							
Master: 4-Jun-2012 16:57 Before: 6-Jun-2012 21:42							
Na 511 Peak Loc	40.00	39.81	39.69	N/A	N/A	1.000	
Na 511 Peak Res	15.50	15.65	15.13	N/A	N/A	2.000	%
High Voltage	1150	997.1	993.1	N/A	N/A	N/A	V
Na 1785 Peak Loc	142.6	141.1	140.5	N/A	N/A	7.000	
Na 1785 Peak Res	8.500	8.929	8.766	N/A	N/A	2.000	%
Temperature	59.90	87.18	84.85	N/A	N/A	N/A	DEGF
Na Count Rate	45.00	13.52	13.75	N/A	N/A	8.000	CPS
Hostile Natural Gamma Ray Sonde Wellsite Calibration – Ratio Of Detector 1 To Detector 2							
Master: 4-Jun-2012 16:57 Before: 6-Jun-2012 21:42							
Coincidence Count Rate Ratio	1.000	0.9937	0.9936	N/A	N/A	0.05000	
General Purpose Inclinometer Wellsite Calibration – CROUZET ACCELEROMETER PROM HAS BEEN READ CORRECTLY							
Before: 6-Jun-2012 9:16							
TEMPERATURE REFERENCE :	N/A	N/A	68	N/A	N/A	N/A	DEGF
YEAR OF CALIBRATION :	N/A	N/A	4	N/A	N/A	N/A	
MONTH OF CALIBRATION :	N/A	N/A	3	N/A	N/A	N/A	
SERIAL NUMBER :	N/A	N/A	928	N/A	N/A	N/A	
General Purpose Inclinometer Wellsite Calibration – CROUZET MAGNETOMETER PROM HAS BEEN READ CORRECTLY							
Before: 6-Jun-2012 9:16							
TEMPERATURE REFERENCE :	N/A	N/A	66	N/A	N/A	N/A	DEGF
YEAR OF CALIBRATION :	N/A	N/A	4	N/A	N/A	N/A	
MONTH OF CALIBRATION :	N/A	N/A	2	N/A	N/A	N/A	
SERIAL NUMBER :	N/A	N/A	617	N/A	N/A	N/A	
Powered Positioning Device/Caliper 1 Wellsite Calibration – PPC1 Caliper Calibration							

Before: 4-Jun-2012 16:56

PPC1 Radius 1 Raw Small Radius	3.500	N/A	4.469	N/A	N/A	0.5000	IN
PPC1 Radius 1 Raw Large Radius	8.000	N/A	8.761	N/A	N/A	0.5000	IN
PPC1 Radius 2 Raw Small Radius	3.500	N/A	3.318	N/A	N/A	0.5000	IN
PPC1 Radius 2 Raw Large Radius	8.000	N/A	7.851	N/A	N/A	0.5000	IN
PPC1 Radius 3 Raw Small Radius	3.500	N/A	4.764	N/A	N/A	0.5000	IN
PPC1 Radius 3 Raw Large Radius	8.000	N/A	9.116	N/A	N/A	0.5000	IN
PPC1 Radius 4 Raw Small Radius	3.500	N/A	3.380	N/A	N/A	0.5000	IN
PPC1 Radius 4 Raw Large Radius	8.000	N/A	7.875	N/A	N/A	0.5000	IN

Enhanced DTS Cartridge Wellsite Calibration – EDTC Accelerometer Calibration

Before: 7-Jun-2012 10:28

EDTC Z-Axis Acceleration	32.19	N/A	31.81	N/A	N/A	N/A	F/S2
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Enhanced DTS Cartridge Wellsite Calibration – Detector Calibration

Before: 4-Jun-2012 17:18

Gamma Ray (Jig – Bkg)	148.3	N/A	148.3	N/A	N/A	13.48	GAPI
Gamma Ray (Calibrated)	165.0	N/A	165.0	N/A	N/A	15.00	GAPI

The GLS-VJ source activity is weak.

The HGNS Neutron Master Calibration was done with the following parameters :

NCT-B Water Temperature 62.0 DEG.  
 Thermal Housing Size 3.363 IN.  
 NSR-F serial number 2554

3-D Array Induction Tool – ZAIT-EA / Equipment Identification

Primary Equipment:

Rm/SP Bottom Nose

3-D Array Induction Sonde

AHRM – A

AXIS – A











































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Auxiliary Equipment:

3-D Array Induction Tool – ZAIT-EA Wellsite Calibration

Electronics Calibration Check – Thru Cal Mag. & Phase

Idx	Phase	Value	Thru Cal Magnitude MM/M	Nominal	Value	Thru Cal Phase DEG	Nominal
0	Master	1.516		1.456	13.01		0
	Before	N/A	NOT DONE		N/A	NOT DONE	
1	Master	1.523		1.456	11.17		0
	Before	N/A	NOT DONE		N/A	NOT DONE	
2	Master	1.451		1.456	7.123		0
	Before	N/A	NOT DONE		N/A	NOT DONE	
3	Master	3.478		3.352	9.699		0
	Before	N/A	NOT DONE		N/A	NOT DONE	
4	Master	3.495		3.352	7.863		0
	Before	N/A	NOT DONE		N/A	NOT DONE	
5	Master	3.329		3.352	3.819		0
	Before	N/A	NOT DONE		N/A	NOT DONE	
6	Master	2.773		2.680	5.358		0
	Before	N/A	NOT DONE		N/A	NOT DONE	
7	Master	2.788		2.680	3.510		0
	Before	N/A	NOT DONE		N/A	NOT DONE	
8	Master	2.655		2.680	-0.5532		0
	Before	N/A	NOT DONE		N/A	NOT DONE	

9	Master	1.903		1.956	3.557		0
	Before	N/A	NOT DONE		N/A	NOT DONE	
10	Master	1.902		1.956	3.051		0
	Before	N/A	NOT DONE		N/A	NOT DONE	
11	Master	1.903		1.956	6.206		0
	Before	N/A	NOT DONE		N/A	NOT DONE	
12	Master	3.644		3.537	12.99		0
	Before	N/A	NOT DONE		N/A	NOT DONE	
13	Master	3.663		3.537	11.17		0
	Before	N/A	NOT DONE		N/A	NOT DONE	
14	Master	3.489		3.537	7.170		0
	Before	N/A	NOT DONE		N/A	NOT DONE	
15	Master	3.056		3.100	3.536		0
	Before	N/A	NOT DONE		N/A	NOT DONE	
16	Master	3.054		3.100	3.039		0
	Before	N/A	NOT DONE		N/A	NOT DONE	
17	Master	3.056		3.100	6.186		0
	Before	N/A	NOT DONE		N/A	NOT DONE	
18	Master	0.9664		0.9359	12.99		0
	Before	N/A	NOT DONE		N/A	NOT DONE	
19	Master	0.9691		0.9359	11.21		0
	Before	N/A	NOT DONE		N/A	NOT DONE	
20	Master	0.9231		0.9359	7.177		0
	Before	N/A	NOT DONE		N/A	NOT DONE	
21	Master	4.051		4.081	2.065		0
	Before	N/A	NOT DONE		N/A	NOT DONE	
22	Master	4.048		4.081	1.571		0
	Before	N/A	NOT DONE		N/A	NOT DONE	
23	Master	4.051		4.081	4.724		0
	Before	N/A	NOT DONE		N/A	NOT DONE	
24	Master	1.403		1.362	9.639		0
	Before	N/A	NOT DONE		N/A	NOT DONE	
25	Master	1.407		1.362	7.864		0
	Before	N/A	NOT DONE		N/A	NOT DONE	
26	Master	1.340		1.362	3.856		0
	Before	N/A	NOT DONE		N/A	NOT DONE	
27	Master	4.051		4.081	2.064		0
	Before	N/A	NOT DONE		N/A	NOT DONE	
28	Master	4.048		4.081	1.568		0
	Before	N/A	NOT DONE		N/A	NOT DONE	
29	Master	4.051		4.081	4.714		0
	Before	N/A	NOT DONE		N/A	NOT DONE	
30	Master	1.403		1.362	9.641		0
	Before	N/A	NOT DONE		N/A	NOT DONE	

31	Master	1.407		1.362	7.875		0
	Before	N/A	NOT DONE		N/A	NOT DONE	
32	Master	1.340		1.362	3.827		0
	Before	N/A	NOT DONE		N/A	NOT DONE	
33	Master	1.168		1.220	-0.5059		0
	Before	N/A	NOT DONE		N/A	NOT DONE	
34	Master	1.164		1.220	-0.9599		0
	Before	N/A	NOT DONE		N/A	NOT DONE	
35	Master	1.165		1.220	2.185		0
	Before	N/A	NOT DONE		N/A	NOT DONE	
36	Master	1.654		1.635	5.256		0
	Before	N/A	NOT DONE		N/A	NOT DONE	
37	Master	1.660		1.635	3.478		0
	Before	N/A	NOT DONE		N/A	NOT DONE	
38	Master	1.581		1.635	-0.5279		0
	Before	N/A	NOT DONE		N/A	NOT DONE	
39	Master	1.404		1.464	-0.4967		0
	Before	N/A	NOT DONE		N/A	NOT DONE	
40	Master	1.399		1.464	-0.9535		0
	Before	N/A	NOT DONE		N/A	NOT DONE	
41	Master	1.400		1.464	2.197		0
	Before	N/A	NOT DONE		N/A	NOT DONE	
42	Master	2.390		2.353	5.313		0
	Before	N/A	NOT DONE		N/A	NOT DONE	
43	Master	2.398		2.353	3.547		0
	Before	N/A	NOT DONE		N/A	NOT DONE	
44	Master	2.284		2.353	-0.5089		0
	Before	N/A	NOT DONE		N/A	NOT DONE	
		50.00 % (Minimum)	(Nominal)	150.0 % (Maximum)	Nom -85.00 (Minimum)	(Nominal)	Nom + 85.00 (Maximum)

Master: 5-Feb-2012 21:18

Before: Calibration not done

3-D Array Induction Tool – ZAIT–EA Wellsite Calibration						
Electronics Calibration Check – Auxilliary						
Phase	Array Induction SPA Plus V	Value	Phase	Array Induction SPA Zero V	Value	
Master		0.8424	Master		-0.0009249	
Before		0.8423	Before		-0.0009389	
	0.7570 (Minimum)	0.8360 (Nominal)	0.9150 (Maximum)	-0.05000 (Minimum)	0 (Nominal)	0.05000 (Maximum)
Phase	Array Induction Temperature Plus V	Value	Phase	Array Induction Temperature Zero V	Value	
Master		0.9895	Master		-0.001447	
Before		0.9893	Before		-0.001434	
	0.8800 (Minimum)	0.9798 (Nominal)	1.076 (Maximum)	-0.05000 (Minimum)	0 (Nominal)	0.05000 (Maximum)
Phase	Array Induction CalSig Plus V	Value	Phase	Array Induction CalSig Zero V	Value	
Master		5.019	Master		-0.01021	
Before		5.018	Before		-0.01035	
	4.500 (Minimum)	5.000 (Nominal)	5.500 (Maximum)	-0.05000 (Minimum)	0 (Nominal)	0.05000 (Maximum)
Phase	Array Induction Volt Plus V	Value	Phase	Array Induction Volt Zero V	Value	
Master		5.019	Master		-0.01021	

Before		5.018	Before		-0.01035	
	4.500 (Minimum)	5.000 (Nominal)	5.500 (Maximum)			
				-0.05000 (Minimum)	0 (Nominal)	0.05000 (Maximum)
Master: 5-Feb-2012 21:18			Before: 4-Jun-2012 16:21			

3-D Array Induction Tool – ZAIT-EA Wellsite Calibration								
Field Check Sonde Error								
Idx	Value	R Sonde Error Check MM/M			Value	X Sonde Error Check MM/M		
0	-38.94				-3240			
		-1422 (Minimum)	0 (Nominal)	1422 (Maximum)		-33900 (Minimum)	0 (Nominal)	33900 (Maximum)
1	-2.182				-1410			
		-1422 (Minimum)	0 (Nominal)	1422 (Maximum)		-33900 (Minimum)	0 (Nominal)	33900 (Maximum)
2	9.577				-46.02			
		-58.96 (Minimum)	0 (Nominal)	58.96 (Maximum)		-512.8 (Minimum)	0 (Nominal)	512.8 (Maximum)
3	-14.36				-1181			
		-278.1 (Minimum)	0 (Nominal)	278.1 (Maximum)		-14230 (Minimum)	0 (Nominal)	14230 (Maximum)
4	21.43				-383.2			
		-278.1 (Minimum)	0 (Nominal)	278.1 (Maximum)		-14230 (Minimum)	0 (Nominal)	14230 (Maximum)
5	2.534				-12.08			
		-22.33 (Minimum)	0 (Nominal)	22.33 (Maximum)		-215.0 (Minimum)	0 (Nominal)	215.0 (Maximum)
6	-11.02				1358			
		-93.73 (Minimum)	0 (Nominal)	93.73 (Maximum)		-5616 (Minimum)	0 (Nominal)	5616 (Maximum)
7	7.588				-246.4			
		-93.73 (Minimum)	0 (Nominal)	93.73 (Maximum)		-5616 (Minimum)	0 (Nominal)	5616 (Maximum)
8	0.3027				-6.880			
		-12.70 (Minimum)	0 (Nominal)	12.70 (Maximum)		-58.98 (Minimum)	0 (Nominal)	58.98 (Maximum)
9	-1.685				-10.84			
		-38.43 (Minimum)	0 (Nominal)	38.43 (Maximum)		-525.3 (Minimum)	0 (Nominal)	525.3 (Maximum)
10	20.70				-310.0			
		-322.0 (Minimum)	0 (Nominal)	322.0 (Maximum)		-10300 (Minimum)	0 (Nominal)	10300 (Maximum)
11	-2.027				-517.8			
		-183.7 (Minimum)	0 (Nominal)	183.7 (Maximum)		-7941 (Minimum)	0 (Nominal)	7941 (Maximum)
12	-8.131				290.6			
		-322.0 (Minimum)	0 (Nominal)	322.0 (Maximum)		-10300 (Minimum)	0 (Nominal)	10300 (Maximum)
13	-1.196				-12.98			
		-38.43 (Minimum)	0 (Nominal)	38.43 (Maximum)		-525.3 (Minimum)	0 (Nominal)	525.3 (Maximum)
14	14.35				-326.1			
		-183.7 (Minimum)	0 (Nominal)	183.7 (Maximum)		-7941 (Minimum)	0 (Nominal)	7941 (Maximum)
15	-6.852				-539.6			
		-131.2 (Minimum)	0 (Nominal)	131.2 (Maximum)		-10320 (Minimum)	0 (Nominal)	10320 (Maximum)
16	-0.1612				-571.5			
		-131.2 (Minimum)	0 (Nominal)	131.2 (Maximum)		-10320 (Minimum)	0 (Nominal)	10320 (Maximum)
17	-0.7209				1.071			
		-10.52 (Minimum)	0 (Nominal)	10.52 (Maximum)		-106.6 (Minimum)	0 (Nominal)	106.6 (Maximum)
18	-0.6676				-6.336			
		-38.65 (Minimum)	0 (Nominal)	38.65 (Maximum)		-259.4 (Minimum)	0 (Nominal)	259.4 (Maximum)







85	2.130	-14.82 (Minimum)	0 (Nominal)	14.82 (Maximum)	2.390	-41.94 (Minimum)	0 (Nominal)	41.94 (Maximum)
86	-1.358	-22.91 (Minimum)	0 (Nominal)	22.91 (Maximum)	-11.17	-425.6 (Minimum)	0 (Nominal)	425.6 (Maximum)
87	-0.4684	-17.62 (Minimum)	0 (Nominal)	17.62 (Maximum)	23.36	-619.3 (Minimum)	0 (Nominal)	619.3 (Maximum)
88	-0.5498	-17.62 (Minimum)	0 (Nominal)	17.62 (Maximum)	5.005	-619.3 (Minimum)	0 (Nominal)	619.3 (Maximum)
89	-0.1434	-3.910 (Minimum)	0 (Nominal)	3.910 (Maximum)	1.675	-9.470 (Minimum)	0 (Nominal)	9.470 (Maximum)
90	2.166	-11.24 (Minimum)	0 (Nominal)	11.24 (Maximum)	1.586	-18.45 (Minimum)	0 (Nominal)	18.45 (Maximum)
91	0.5780	-6.130 (Minimum)	0 (Nominal)	6.130 (Maximum)	34.42	-563.2 (Minimum)	0 (Nominal)	563.2 (Maximum)
92	-0.8641	-13.75 (Minimum)	0 (Nominal)	13.75 (Maximum)	19.61	-215.6 (Minimum)	0 (Nominal)	215.6 (Maximum)
93	0.5995	-6.130 (Minimum)	0 (Nominal)	6.130 (Maximum)	-30.95	-563.2 (Minimum)	0 (Nominal)	563.2 (Maximum)
94	1.774	-11.24 (Minimum)	0 (Nominal)	11.24 (Maximum)	1.522	-18.45 (Minimum)	0 (Nominal)	18.45 (Maximum)
95	-0.5911	-13.75 (Minimum)	0 (Nominal)	13.75 (Maximum)	-6.665	-215.6 (Minimum)	0 (Nominal)	215.6 (Maximum)
96	-0.1304	-9.770 (Minimum)	0 (Nominal)	9.770 (Maximum)	12.22	-316.9 (Minimum)	0 (Nominal)	316.9 (Maximum)
97	-0.1495	-9.770 (Minimum)	0 (Nominal)	9.770 (Maximum)	2.476	-316.9 (Minimum)	0 (Nominal)	316.9 (Maximum)
98	-0.03968	-2.110 (Minimum)	0 (Nominal)	2.110 (Maximum)	0.6933	-7.370 (Minimum)	0 (Nominal)	7.370 (Maximum)
99	2.427	-15.93 (Minimum)	0 (Nominal)	15.93 (Maximum)	7.201	-35.54 (Minimum)	0 (Nominal)	35.54 (Maximum)
100	7.180	-22.00 (Minimum)	0 (Nominal)	22.00 (Maximum)	-172.8	-562.7 (Minimum)	0 (Nominal)	562.7 (Maximum)
101	-3.482	-29.21 (Minimum)	0 (Nominal)	29.21 (Maximum)	-5.776	-209.9 (Minimum)	0 (Nominal)	209.9 (Maximum)
102	-2.820	-22.00 (Minimum)	0 (Nominal)	22.00 (Maximum)	173.7	-562.7 (Minimum)	0 (Nominal)	562.7 (Maximum)
103	2.072	-15.93 (Minimum)	0 (Nominal)	15.93 (Maximum)	6.699	-35.54 (Minimum)	0 (Nominal)	35.54 (Maximum)
104	-2.646	-29.21 (Minimum)	0 (Nominal)	29.21 (Maximum)	-15.07	-209.9 (Minimum)	0 (Nominal)	209.9 (Maximum)
105	0.7507	-23.81 (Minimum)	0 (Nominal)	23.81 (Maximum)	-39.86	-232.8 (Minimum)	0 (Nominal)	232.8 (Maximum)
106	-0.7312	-23.81 (Minimum)	0 (Nominal)	23.81 (Maximum)	3.425	-232.8 (Minimum)	0 (Nominal)	232.8 (Maximum)
107	0.0000	-23.81 (Minimum)	0 (Nominal)	23.81 (Maximum)	1.0000	-232.8 (Minimum)	0 (Nominal)	232.8 (Maximum)

107	-0.2825	-10.69 (Minimum)	0 (Nominal)	10.69 (Maximum)	1.276	-19.32 (Minimum)	0 (Nominal)	19.32 (Maximum)
108	1.461	-9.300 (Minimum)	0 (Nominal)	9.300 (Maximum)	3.952	-21.95 (Minimum)	0 (Nominal)	21.95 (Maximum)
109	0.6869	-8.990 (Minimum)	0 (Nominal)	8.990 (Maximum)	-86.37	-293.9 (Minimum)	0 (Nominal)	293.9 (Maximum)
110	-1.121	-16.85 (Minimum)	0 (Nominal)	16.85 (Maximum)	-4.171	-94.98 (Minimum)	0 (Nominal)	94.98 (Maximum)
111	0.9702	-8.990 (Minimum)	0 (Nominal)	8.990 (Maximum)	87.40	-293.9 (Minimum)	0 (Nominal)	293.9 (Maximum)
112	1.405	-9.300 (Minimum)	0 (Nominal)	9.300 (Maximum)	2.092	-21.95 (Minimum)	0 (Nominal)	21.95 (Maximum)
113	-0.3555	-16.85 (Minimum)	0 (Nominal)	16.85 (Maximum)	-6.924	-94.98 (Minimum)	0 (Nominal)	94.98 (Maximum)
114	-0.6470	-14.21 (Minimum)	0 (Nominal)	14.21 (Maximum)	-18.36	-112.1 (Minimum)	0 (Nominal)	112.1 (Maximum)
115	-0.3093	-14.21 (Minimum)	0 (Nominal)	14.21 (Maximum)	2.221	-112.1 (Minimum)	0 (Nominal)	112.1 (Maximum)
116	0.2666	-1.760 (Minimum)	0 (Nominal)	1.760 (Maximum)	0.3731	-10.88 (Minimum)	0 (Nominal)	10.88 (Maximum)

Master: 5-Feb-2012 21:18

### High resolution Integrated Logging Tool-DTS / Equipment Identification

**Primary Equipment:**

HILT high-Resolution Mechanical Sonde  
HILT Rxo Gamma-ray Device  
HILT Micro Cylindrically Focused Log Dev  
GR Logging Source  
HILT High Res. Control Cartridge  
HILT Gamma-Ray Neutron Sonde-DTS  
HGNS Gamma-Ray Device  
HGNS Neutron Detector with Alpha Source

HRMS - B  
HRGD - B  
MCFL -  
GLS - VJ 5416  
HRCC - B  
HGNS - B  
HGR -  
HCNT -

**Auxiliary Equipment:**

Neutron Calibration Tank  
Gamma Source Radioactive  
HGNS Housing

NCT - B  
GSR - U/Y  
HGNS -

High resolution Integrated Logging Tool-DTS Wellsite Calibration											
Stab Measurement Summary											
Phase	BS Window Ratio		Value	Phase	SS Window Ratio		Value	Phase	LS Window Ratio		Value
Before			0.7262	Before			0.4770	Before			0.2911
	0.6958 (Minimum)	0.7324 (Nominal)	0.7690 (Maximum)		0.4551 (Minimum)	0.4791 (Nominal)	0.5030 (Maximum)		0.2729 (Minimum)	0.2872 (Nominal)	0.3016 (Maximum)
Phase	BS Window Sum CPS		Value	Phase	SS Window Sum CPS		Value	Phase	LS Window Sum CPS		Value
Before			9395	Before			9300	Before			1021
	8950 (Minimum)	9422 (Nominal)	9893 (Maximum)		8840 (Minimum)	9306 (Nominal)	9771 (Maximum)		974.2 (Minimum)	1025 (Nominal)	1077 (Maximum)

Before: 4-Jun-2012 16:38

High resolution Integrated Logging Tool-DTS Wellsite Calibration											
Photo-multiplier High Voltages Calibrations											
Phase	BS PM High Voltage (Command) V		Value	Phase	SS PM High Voltage (Command) V		Value	Phase	LS PM High Voltage (Command) V		Value
Before			1686	Before			1449	Before			1531
	1565 (Minimum)	1665 (Nominal)	1765 (Maximum)		1367 (Minimum)	1467 (Nominal)	1567 (Maximum)		1443 (Minimum)	1543 (Nominal)	1643 (Maximum)

High resolution Integrated Logging Tool-DTS Wellsite Calibration											
Crystal Quality Resolutions Calibration											
Phase	BS Crystal Resolution %		Value	Phase	SS Crystal Resolution %		Value	Phase	LS Crystal Resolution %		Value
Before			11.67	Before			9.916	Before			9.040
	10.50 (Minimum)	11.50 (Nominal)	12.50 (Maximum)		9.234 (Minimum)	10.23 (Nominal)	11.23 (Maximum)		7.922 (Minimum)	8.922 (Nominal)	9.922 (Maximum)

Before: 4-Jun-2012 16:38

High resolution Integrated Logging Tool-DTS Wellsite Calibration											
MCFL Calibration											
Phase	Raw B0 Resistivity OHMM		Value	Phase	Raw B1 Resistivity OHMM		Value	Phase	Raw B2 Resistivity OHMM		Value
Before			3869	Before			3805	Before			3802
	3565 (Minimum)	3875 (Nominal)	4185 (Maximum)		3524 (Minimum)	3830 (Nominal)	4136 (Maximum)		3524 (Minimum)	3830 (Nominal)	4136 (Maximum)

Before: 4-Jun-2012 16:25

High resolution Integrated Logging Tool-DTS Wellsite Calibration							
HILT Caliper Calibration							
Phase	HILT Caliper Zero Measurement IN		Value	Phase	HILT Caliper Plus Measurement IN		Value
Before			9.413	Before			13.55
	6.000 (Minimum)	8.000 (Nominal)	10.00 (Maximum)		9.000 (Minimum)	12.00 (Nominal)	15.00 (Maximum)

Before: 4-Jun-2012 16:20

High resolution Integrated Logging Tool-DTS Wellsite Calibration							
Detector Calibration							
Phase	Gamma Ray Background GAPI		Value	Phase	Gamma Ray (Jig - Bkgd) GAPI		Value
Before			89.07	Before			174.7
	0 (Minimum)	30.00 (Nominal)	120.0 (Maximum)		157.1 (Minimum)	165.0 (Nominal)	206.3 (Maximum)

Before: 4-Jun-2012 16:19

High resolution Integrated Logging Tool-DTS Wellsite Calibration							
Zero Measurement							
Phase	CNTC Background CPS		Value	Phase	CFTC Background CPS		Value
Master			28.77	Master			30.37
Before			28.72	Before			29.96
	5.000 (Minimum)	28.77 (Nominal)	40.00 (Maximum)		5.000 (Minimum)	30.37 (Nominal)	40.00 (Maximum)

Master: 31-May-2012 13:39

Before: 4-Jun-2012 16:20

High resolution Integrated Logging Tool-DTS Wellsite Calibration											
Ratio Measurement											
Phase	Thermal Near Corr. (Tank) CPS		Value	Phase	Thermal Far Corr. (Tank) CPS		Value	Phase	CNTC/CFTC (Tank)		Value
Master			5618	Master			2366	Master			2.374
	4700 (Minimum)	5800 (Nominal)	6900 (Maximum)		1900 (Minimum)	2400 (Nominal)	2900 (Maximum)		2.120 (Minimum)	2.159 (Nominal)	2.540 (Maximum)

Master: 31-May-2012 13:39

High resolution Integrated Logging Tool-DTS Wellsite Calibration		
Accelerometer Calibration		
Phase	Z-Axis Acceleration F/S2	Value
Before		31.77
	31.53 (Minimum)	32.19 (Nominal)
		32.84 (Maximum)

Before: 7-Jun-2012 10:27

Hostile Natural Gamma Ray Cartridge - B / Equipment Identification

Hostile Natural Gamma Ray Sonde / Equipment Identification

Primary Equipment:			
HNGS Sonde	HNGS - BA	152	
Auxiliary Equipment:			
HNGS Sonde Housing	HNSH - BA	149	
Gamma Source Radioactive	GSR - U	120	

Hostile Natural Gamma Ray Sonde Wellsite Calibration

Detector 1 Check

Phase	Na 511 Peak Loc	Value	Phase	Na 511 Peak Res %	Value	Phase	High Voltage V	Value
Master		38.51	Master		15.35	Master		1055
Before		38.27	Before		14.75	Before		1049
	37.50 (Minimum) 40.00 (Nominal) 43.50 (Maximum)			12.00 (Minimum) 15.50 (Nominal) 19.00 (Maximum)			850.0 (Minimum) 1150 (Nominal) 1600 (Maximum)	
Phase	Na 1785 Peak Loc	Value	Phase	Na 1785 Peak Res %	Value	Phase	Temperature DEGF	Value
Master		139.6	Master		8.611	Master		85.98
Before		137.8	Before		8.525	Before		83.68
	135.0 (Minimum) 142.6 (Nominal) 150.3 (Maximum)			7.000 (Minimum) 8.500 (Nominal) 11.00 (Maximum)			-20.00 (Minimum) 59.90 (Nominal) 140.0 (Maximum)	
Phase	Na Count Rate CPS	Value						
Master		13.47						
Before		13.78						
	10.00 (Minimum) 45.00 (Nominal) 100.0 (Maximum)							
Master: 4-Jun-2012 16:57			Before: 6-Jun-2012 21:42					

Hostile Natural Gamma Ray Sonde Wellsite Calibration

Detector 2 Check

Phase	Na 511 Peak Loc	Value	Phase	Na 511 Peak Res %	Value	Phase	High Voltage V	Value
Master		39.81	Master		15.65	Master		997.1
Before		39.69	Before		15.13	Before		993.1
	37.50 (Minimum) 40.00 (Nominal) 43.50 (Maximum)			12.00 (Minimum) 15.50 (Nominal) 19.00 (Maximum)			850.0 (Minimum) 1150 (Nominal) 1600 (Maximum)	
Phase	Na 1785 Peak Loc	Value	Phase	Na 1785 Peak Res %	Value	Phase	Temperature DEGF	Value
Master		141.1	Master		8.929	Master		87.18
Before		140.5	Before		8.766	Before		84.85
	135.0 (Minimum) 142.6 (Nominal) 150.3 (Maximum)			7.000 (Minimum) 8.500 (Nominal) 11.00 (Maximum)			-20.00 (Minimum) 59.90 (Nominal) 140.0 (Maximum)	
Phase	Na Count Rate CPS	Value						
Master		13.52						
Before		13.75						
	10.00 (Minimum) 45.00 (Nominal) 100.0 (Maximum)							
Master: 4-Jun-2012 16:57			Before: 6-Jun-2012 21:42					

Hostile Natural Gamma Ray Sonde Wellsite Calibration		
Ratio Of Detector 1 To Detector 2		
Phase	Coincidence Count Rate Ratio	Value
Master		0.9937
Before		0.9936
	0.9500 (Minimum) 1.000 (Nominal) 1.050 (Maximum)	
Master: 4-Jun-2012 16:57		
Before: 6-Jun-2012 21:42		

General Purpose Inclinometer / Equipment Identification

Primary Equipment:  
GPIT Cartridge – C

GPIC – C

Auxiliary Equipment:  
GPIT Housing

GPIH – B

Powered Positioning Device/Caliper 1 / Equipment Identification

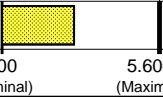
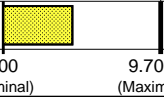
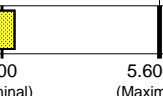
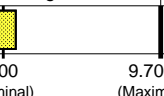
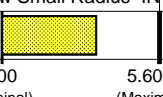
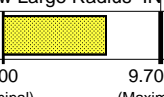
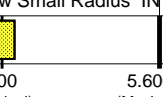
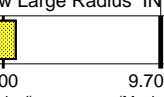
Primary Equipment:  
PPC Powered Positioning Device/Caliper  
PPC1 Caliper Standard

PPC1 – B  
PPC\_ –

Auxiliary Equipment:

Powered Positioning Device/Caliper 1 Wellsite Calibration

PPC1 Caliper Calibration

Phase	PPC1 Radius 1 Raw Small Radius IN	Value	Phase	PPC1 Radius 1 Raw Large Radius IN	Value
Before		4.469	Before		8.761
	1.200 (Minimum) 3.500 (Nominal) 5.600 (Maximum)			6.100 (Minimum) 8.000 (Nominal) 9.700 (Maximum)	
Phase	PPC1 Radius 2 Raw Small Radius IN	Value	Phase	PPC1 Radius 2 Raw Large Radius IN	Value
Before		3.318	Before		7.851
	1.200 (Minimum) 3.500 (Nominal) 5.600 (Maximum)			6.100 (Minimum) 8.000 (Nominal) 9.700 (Maximum)	
Phase	PPC1 Radius 3 Raw Small Radius IN	Value	Phase	PPC1 Radius 3 Raw Large Radius IN	Value
Before		4.764	Before		9.116
	1.200 (Minimum) 3.500 (Nominal) 5.600 (Maximum)			6.100 (Minimum) 8.000 (Nominal) 9.700 (Maximum)	
Phase	PPC1 Radius 4 Raw Small Radius IN	Value	Phase	PPC1 Radius 4 Raw Large Radius IN	Value
Before		3.380	Before		7.875
	1.200 (Minimum) 3.500 (Nominal) 5.600 (Maximum)			6.100 (Minimum) 8.000 (Nominal) 9.700 (Maximum)	

Before: 4-Jun-2012 16:56

Multimode Array Sonic Power Cartridge / Equipment Identification

Primary Equipment:  
Multimode Array Sonic Minimum Service So  
Multimode Array Sonic Control Cartridge

MAMS – BA  
MAPC – BA

Auxiliary Equipment:  
Electronics Cartridge Housing

ECH – SF

Enhanced DTS Cartridge / Equipment Identification

Primary Equipment:  
EDTC Gamma Ray Detector  
Enhanced DTS Cartridge

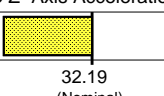
EDTG – A/B  
EDTC – B

Auxiliary Equipment:  
EDTC Housing

EDTH – B

Enhanced DTS Cartridge Wellsite Calibration




EDTC Accelerometer Calibration

Phase	EDTC Z-Axis Acceleration F/S2	Value
Before		31.81
	31.53 (Minimum) 32.19 (Nominal) 32.84 (Maximum)	

Before: 7-Jun-2012 10:28

## Enhanced DTS Cartridge Wellsite Calibration

## Detector Calibration

Phase	Gamma Ray Background GAPI	Value	Phase	Gamma Ray (Jig - Bkg) GAPI	Value	Phase	Gamma Ray (Calibrated) GAPI	Value
Before		71.21	Before		148.3	Before		165.0
0 (Minimum)	30.00 (Nominal)	120.0 (Maximum)	134.8 (Minimum)	148.3 (Nominal)	161.8 (Maximum)	150.0 (Minimum)	165.0 (Nominal)	180.0 (Maximum)

Before: 4-Jun-2012 17:18

Company: **Conoco Phillips Company****Schlumberger**Well: **Tebo 32-3H**Field: **Wildcat**County: **Arapahoe**State: **Colorado**

Platform Express

Triple Combo