

**STATE OF  
COLORADO**

Andrews - DNR, Doug &lt;doug.andrews@state.co.us&gt;

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**Form 2A review for Bayswater E&P's MSH FARMS 15-P Pad - Doc #400405881**

2 messages

**Andrews - DNR, Doug** <doug.andrews@state.co.us>

Tue, Jun 4, 2013 at 2:48 PM

To: dspector@petro-fs.com

Deanne,

I have completed my review of the referenced Form 2A and I have a few comments.

1) In the Construction section of the Form 2A, the estimated date that interim reclamation will begin is given as 2/7/14. This is six months after the date planned to commence construction (8/7/13). Because the current and future land use for this oil and gas location is crop land, per COGCC Rule 1003b, crop land interim reclamation shall occur no later than 3 months after such operations. Therefore, please provide me with an revised estimated date that interim reclamation will begin and I will change it on the Form 2A.

2) Due to the proximity of several irrigation ditches to the oil and gas location as illustrated on your Hydrology Map, I would like to change the Water Resources section of the Form 2A to indicate YES the location is a sensitive area.

3) Due to the proximity of several irrigation ditches to the oil and gas location as illustrated on your Hydrology Map, I would like to add the following Condition of Approval:  
"Operator must implement site-specific best management practices in accordance with good engineering practices, including, but not limited to, construction of a berm or diversion dike, site grading, or other comparable measures, sufficient to protect the irrigation ditches located 179 feet south, 183 feet east, and 217 feet east of the oil and gas location from a release of drilling, completion, produced fluids, and chemical products."

Please feel free to contact me if you have questions. Respectfully.

—

*R. Douglas Andrews*

Colorado Oil & Gas Conservation Commission  
1120 Lincoln St., Suite 801  
Denver, CO 80203

[doug.andrews@state.co.us](mailto:doug.andrews@state.co.us)  
303-894-2100 Ext. 5177

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**DeAnne Spector** <DSpector@petro-fs.com>

Tue, Jun 4, 2013 at 4:25 PM

To: "Andrews - DNR, Doug" &lt;doug.andrews@state.co.us&gt;

[See my responses in red.....](#)

**DeAnne Spector**

Regulatory Analyst

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**From:** Andrews - DNR, Doug [mailto:[doug.andrews@state.co.us](mailto:doug.andrews@state.co.us)]

**Sent:** Tuesday, June 04, 2013 2:49 PM

**To:** DeAnne Spector

**Subject:** Form 2A review for Bayswater E&P's MSH FARMS 15-P Pad - Doc #400405881

Deanne,

I have completed my review of the referenced Form 2A and I have a few comments.

1) In the Construction section of the Form 2A, the estimated date that interim reclamation will begin is given as 2/7/14. This is six months after the date planned to commence construction (8/7/13). Because the current and future land use for this oil and gas location is crop land, per COGCC Rule 1003b, crop land interim reclamation shall occur no later than 3 months after such operations. Therefore, please provide me with an revised estimated date that interim reclamation

will begin and I will change it on the Form 2A. **Estimated date of reclamation is 11/7/13**

2) Due to the proximity of several irrigation ditches to the oil and gas location as illustrated on your Hydrology Map, I would like to change the Water Resources section of the Form 2A to indicate YES the location is a sensitive area. **Agreed**

3) Due to the proximity of several irrigation ditches to the oil and gas location as illustrated on your Hydrology Map, I would like to add the following Condition of Approval:

"Operator must implement site-specific best management practices in accordance with good engineering practices, including, but not limited to, construction of a berm or diversion dike, site grading, or other comparable measures, sufficient to protect the irrigation ditches located 179 feet south, 183 feet east, and 217 feet east of the oil and gas location from a release of drilling, completion, produced fluids, and chemical products." **Agreed on the COA**

Please feel free to contact me if you have questions. Respectfully.

—

*R. Douglas Andrews*

Colorado Oil & Gas Conservation Commission

1120 Lincoln St., Suite 801

Denver, CO 80203

[doug.andrews@state.co.us](mailto:doug.andrews@state.co.us)

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