

**FORM  
5**Rev  
02/08**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number:  400428643			
Date Received:			

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 96850	4. Contact Name: Sandra Salazar
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC	Phone: (303) 629-8456
3. Address: 1001 17TH STREET - SUITE #1200	Fax: (303) 629-8268
City: DENVER State: CO Zip: 80202	

5. API Number 05-045-21550-00	6. County: GARFIELD
7. Well Name: Hoeppli	Well Number: RWF 532-36
8. Location: QtrQtr: SWNE Section: 36 Township: 6S Range: 94W Meridian: 6	
Footage at surface: Distance: 2567 feet Direction: FNL	Distance: 2567 feet Direction: FEL
As Drilled Latitude: 39.482431	As Drilled Longitude: -107.835840

## GPS Data:

Data of Measurement: 08/09/2012 PDOP Reading: 3.0 GPS Instrument Operator's Name: Jack Kirkpatrick

\*\* If directional footage at Top of Prod. Zone Dist.: 2152 feet. Direction: FNL Dist.: 2020 feet. Direction: FEL

Sec: 36 Twp: 6S Rng: 94W

\*\* If directional footage at Bottom Hole Dist.: 2155 feet. Direction: FNL Dist.: 2039 feet. Direction: FEL

Sec: 36 Twp: 6S Rng: 94w

9. Field Name: RULISON 10. Field Number: 75400

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 03/12/2013 13. Date TD: 03/31/2013 14. Date Casing Set or D&amp;A: 04/01/2013

## 15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 8941 TVD\*\* 8900 17 Plug Back Total Depth MD 8896 TVD\*\* 8855

18. Elevations GR 6528 KB 6554

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

RPM/CBL/MUDLOGS

## 20. Casing, Liner and Cement:

**CASING**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	18	48	0	40	15	0	40	VISU
SURF	13+1/2	9+5/8	32.3	0	1,172	320	0	1,172	VISU
1ST	8+3/4	4+1/2	11.6	0	8,931	1,425	4,516	8,931	CBL

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	2,511		<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	5,088		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	7,910		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	8,790		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Please note: The "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

Surface Pressure = 0

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Sandra Salazar

Title: Permit Technician II

Date:

Email: sandra.salazar@wpenergy.com**Attachment Check List**

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400428674	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400428669	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400428872	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

**General Comments****User Group**      **Comment****Comment Date**

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Total: 0 comment(s)