

US ROCKIES REGION

Anadarko Daily Summary Report

Well: GREGG 1

Project: COLORADO-WELD-NAD83-UTM13

Site: GREGG 1

Rig Name No: SES 3/3, KEY 831/831, ACE ENERGY 10/10

Event: WELL WORK EXPENSE

Start Date: 3/27/2013

End Date: 5/1/2013

Spud Date: 12/14/1984

Active Datum: RKB @4,869.99usft (above Mean Sea Level)

UWI: 0/4/N/68/W/12/0/SESE/6/0/0/0/0/0/0/0

Report No	Report Date	MD (usft)	24 Hr Summary
1	03/27/2013		road rig to location use dozer to spot in all equipment Rig up Key rig 83 Rig up Pump lines kill well nipple down well head wrong flange no nipple up BOPS had to shut in well for night
2	03/28/2013		Kill well Nip up BOPS, TOOH EMI 220 jts all tbgs EMI good, TIH w/ bit 7 scaper to 6700' tally tbgs, TOOH w/ tbgs LD bit & scaper, TIH w/ RBP set plug @ 6603' roll hole clean PSI test casing 2000 will not hold spot 2 sx sand on plug TOOH w/30 jts
3	04/01/2013		Load csg PSI test didn't hold TOOH w/ tbgs TIH w/ packer test plug test good find csg leak found multiple holes from 3730' to 3855' pump into @ 300 PSI 2 bbls per min, TOOH w/ tbgs LD packer shut in well for night
4	04/02/2013		Run cement Bond Log, Nipple down BOPS, Nipple down tbgs head, Nipple down csg head, Nipple up same csg head shut in 4 1/2 csg
5	04/03/2013		Rool gas out of hole down csg up surface, weld bell nipple on 4 1/2 csg, unland csg, remove 8 5/8 surface head weld slip collar on surface pipe, nipple up new surface head & BOPS work 4 1/2 csg have 5400' of free pipe SIW
6	04/04/2013		Work csg get stretch, tighten 4 1/2 csg string up, run in w/ string shot on wire line to 4786' hit collar back off 4 1/2 csg, rig down wireline get csg lay down equipment spotted in & set up SIW
7	04/05/2013		LD 4 1/2 CSG on racks 4786' un-load 4 1/2 on trucks unload new 4 1/2 on pipe racks, TIH w/ 4 1/2 CSG skirt sub, DV tool, & port collar, stack out w/ 97 jts in hole rig up to circulate,
8	04/06/2013		TIH w/ 4 1/2 csg while circulating jts down, find old csg in hole, screw into old 4 1/2, PSI test 1500 test good, crew shift change, nipple down BOPS and spools off csg, LD csg w/60000 lbs in well head, weld bell nip, cement w/ 650sx through dv tool
9	04/08/2013		Nip Down cement head, Bond log cement from 4656' to surface good cement TC @ 3310' TIH w/ tbgs to 454' find port collar rig up pump 170 sx cement see returns at tank, shut port collar reverse cement out of csg TOOH PSI Test csg 1500 test good
10	04/10/2013		Nip down well head, nip up BOPS, Bond Log 4656'-surface CT-3310' Cement bond 456'-64' Good Cement, TIH w/ 3 7/8 cone bit tag up @4656' drill cement & DV Tool TIH 5800' TOOH w/ 5 stands to drop fluid level well won't freeze SIW
11	04/11/2013		TIH to 6290' tag fill circulate hole clean to 6603' top of RBP, TOOH LD 3 7/8 bit TIH w/RBP retrieving head & XN-nipple to 6603' cant get on plug LD 21 JT SIW
12	04/12/2013		Circulate & try to get on RBP Can't TOOH LD RBP retrieve head, TIH w/ Junk basket circulate make 2' of new hole circulate clean, TOOH 207 jts LD junk basket SIW
14	04/15/2013		TIH w/ 207 jts RBP retrieving head, circulate onto RBP roll clean release RBP, TOOH 207 jts LD RBP
15	04/16/2013		TIH tag fill @ 7100' clean out to 7140' hit something hard tbgs plugging up, roll hole clean LD tag jts Land tbgs @6998' 219 jts w/XN-nipple/notch collar, PSI test well head 5K test good, pick up location RIG DOWN KEY 83
100	04/18/2013		MIRU Ace Energy rig 310 TP vac CP vac SC 0 IFL 4800'. Waited 3 hrs for WO rig to get pulled off location and swab rig to get pulled onto location. Broached tbgs, worked tight spots at 700' and 2700'. Swabbed 30 bbl water. SI FFL 5900' TP vac CP 10 SDFN
16	04/18/2013		Remove rig key 83 and all equipment off location w/ dozer
101	04/19/2013		Crew travel TP 0 CP 30 SC 0 IFL 5200'. Swabbed 32 bbl water. Dropped SV and pad, SI. FFL 6900' TP blow CP 90 SDFN
102	04/22/2013		Crew travel TP 100 CP 250 IFL 5200'. Blew tbgs down. Swabbed 16 bbl water. SI. FFL 6300' TP 40 CP 200 RDMO Ace 10
103	05/01/2013		TIME ON: 14:0, ROUTE: N25, WINS: 76758, PROJECT TYPE: WWE, PROD: NB-CD, TP: 300, CP: 410, CHOKE: N/A, BATT #: 34003436, GATHERER: DCP, STAT #: 212993, LINE #: N/A, COMMENTS: RWTP UP TBG AFTER WH & CSG REPAIR
104	05/13/2013		MIRU SES rig 3#3 TP 50 CP 550 SC 0 IFL 1300' gassy. Blew tbgs down. Swabbed 3 bbl, plunger cycled and well flowed 2 bbl water w/ a trace of oil. Dropped plunger, SI. TP 270 CP 300 RDMO SES rig #3