

FORM  
19  
Rev 6/99

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



FOR OGCC USE ONLY

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6/3/2013

SPILL/RELEASE REPORT

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation

Spill report taken by:

FACILITY ID:

OPERATOR INFORMATION

Name of Operator: <u>Noble Energy Inc.</u>	OGCC Operator No: <u>100322</u>	Phone Numbers
Address: <u>1625 Broadway Suite 2200</u>		No: <u>720-587-2026</u>
City: <u>Denver</u>	State: <u>CO</u> Zip: <u>80202</u>	Fax: <u>303-228-4286</u>
Contact Person: <u>Jacob Evans</u>		Email: <u>jevans@nobleenergyinc.com</u>

DESCRIPTION OF SPILL OR RELEASE

Date of Incident: <u>5/29/2013</u>	Facility Name & No: <u>Dyer USX AB 35-68-1HN; Location#426749</u>	County: <u>Weld</u>
Type of Facility (well, tank battery, flow line, pit): <u>Tank Battery</u>		QtrQtr: <u>NENE</u> Section: <u>34</u>
Well Name and Number: <u>Dyer USX AB35-67-1HN</u>		Township: <u>7N</u> Range: <u>64W</u>
API Number: <u>05-123-34772</u>		Meridian: <u>6th</u>

Specify volume spilled and recovered (in bbls) for the following materials:

Oil spilled: 10 Oil recov'd: 2 Water spilled: 0 Water recov'd: 0 Other spilled: NA Other recov'd: NA

Ground Water impacted? ☐ Yes ☒ No Surface Water impacted? ☐ Yes ☒ No

Contained within berm? ☐ Yes ☒ No Area and vertical extent of spill: Misted an area of appr. 510' X 300'

Current land use: Agriculture; Organic Farm Weather conditions: Breezy, intermittant rain showers

Soil/geology description: Vona loamy sand 0-3% slopes

IF LESS THAN A MILE, report distance IN FEET to nearest ... Surface water: 1050' SW wetlands: N/A buildings: 225' E

Livestock: N/A Water wells: 100' NE Depth to shallowest ground water: 110' bgs

Cause of spill (e.g. equipment failure, human error, etc.): Human error Detailed description of the spill/release incident:

During the process of switching from a full production tank to an empty production tank, the lease operator failed to open the empty production tank fill valve prior to closing the full production tank fill valve. This action caused a back up into the processing equipment which eventually sprayed oil out of the PSV valves and sprayed a mist of oil onto a 510' X 300' area around the the battery pad and into the organic crop to the south.

CORRECTIVE ACTION

Describe immediate response (how stopped, contained and recovered): The lead operator witnessed the mist of oil being blown out the PSV valves as he was driving by and shut the wells in. A vac truck was called out and vac'd up 2 barrels of the released condensate that accumulated in area's on site. Roustabouts were also called and they began scraping the impacted soil with a back hoe and hauled off 240 cu. yds. of impacted soils. A hoty crew was also summoned and they began washing the equipment.

Describe any emergency pits constructed: N/A

How was the extent of contamination determined? Visual, with confirmation samples collected by a third party environmental consultant during excavation activities.

Further remediation activities proposed (attach separate sheet if needed): Will be followed up with a Form 27, excavation report and lab analysis results.

Describe measures taken to prevent problem from reoccurring: Education on preventing human error

OTHER NOTIFICATIONS

List the parties and agencies notified (County, BLM, EPA, DOT, Local Emergency Planning Coordinator or other).

Date	Agency	Contact	Phone	Response
5/29/2013	Noble Land Dept	Land owner		Approved plans by Farm owner before crop area clean up
6/3/2013	COGCC	Rick Allison		Emailed Form 19

Spill/Release Tracking No: 2145128

Dyer USX AB35-67-1HN

