

COMPANY		NOBLE ENERGY INC	
WELL		MOSER H26-27D	
FIELD		WATTENBERG	
COUNTY		WELD	
STATE		CO	
Permanent Datum		GL	
Log measured from		KB	
Drilling measured from		KB	
Date		08-Apr-12	
Run No.		ONE	
Depth - Driller		7930.00 ft	
Depth - Logger		7924.0 ft	
Bottom - Logged Interval		7915 ft	
Top - Logged Interval		846 ft	
Casing - Driller		8.625 in @ 851.0 ft	
Casing - Logger		846.0 ft	
Bit Size		7.875 in	
Type Fluid in Hole		WATER BASED MUD	
Density		9.8 ppq	
Viscosity		50.00 s/qt	
PH		8.00 pH	
Fluid Loss		10.4 cpm	
Source of Sample		MUD CELL	
Rm @ Meas. Temperature		1.230 ohmm @ 91.00 degF	
Rmf @ Meas. Temperature		1.28 ohmm @ 75.00 degF	
Rmc @ Meas. Temperature		1.276 ohmm @ 75.00 degF	
Source Rmf		CHART	
Rmc		CHART	
Rm @ BHT		0.60 ohmm @ 195.0 degF	
Time Since Circulation		9.0 hr	
Time on Bottom		08-Apr-12 21:36	
Max. Rec. Temperature		195.0 degF @ 7924.0 ft	
Equipment		11454566	
Location		BRIGHTON	
Recorded By		F. LODER	
Witnessed By		J. KEY	

COMPANY	NOBLE ENERGY INC
WELL	MOSER H26-27D
FIELD	WATTENBERG
COUNTY	WELD
STATE	CO
API No.	05123348210000
Location	SHL: 783' FNL & 543' FEL NENE BHL: 100' FNL & 1275' FEL NENE LAT: 40.201370° LONG: -104.623100°
Other Services:	RWCH CSNG BSAT

Fold here

Service Ticket No.: 9417737						API Serial No.: 05123348210000						PGM Version: WL INSITE R3.4.4 (Build 2)																	
CHANGE IN MUD TYPE OR ADDITIONAL SAMPLE												RESISTIVITY SCALE CHANGES																	
Date		Sample No.										Type Log		Depth		Scale Up Hole		Scale Down Hole											
Depth-Driller																													
Type Fluid in Hole																													
Density		Viscosity																											
Ph		Fluid Loss																											
Source of Sample												RESISTIVITY EQUIPMENT DATA																	
Rm @ Meas. Temp				@				@				Run No.		Tool Type & No.		Pad Type		Tool Pos.		Other									
Rmf @ Meas. Temp.				@				@				ONE		ACRt 758-352		N/A		1.5" S.O.		N/A									
Rmc @ Meas. Temp.				@				@																					
Source Rmf		Rmc																											
Rm @ BHT				@				@																					
Rmf @ BHT				@				@																					
Rmc @ BHT				@				@																					
EQUIPMENT DATA																													
GAMMA						ACOUSTIC						DENSITY						NEUTRON											
Run No.		ONE				Run No.		ONE				Run No.		ONE				Run No.		ONE									
Serial No.		11812883				Serial No.		11014308				Serial No.		11107335				Serial No.		11812167									
Model No.		GTET-I				Model No.		BSAT-I				Model No.		SDLT-I				Model No.		DSNT-I									
Diameter		3.625"				No. of Cent.		3.625"				Diameter		4.5"				Diameter		3.625"									
Detector Model No.		2G8BICORN				Spacing		0.5'				Log Type		GAM-GAM				Log Type		NEU-NEU									
Type		SCINT										Source Type		Cs137				Source Type		Am241Be									
Length		8"				LSA [Y/N]		N				Serial No.		2770GW				Serial No.		DSN-434									
Distance to Source		18'				FWDA [Y/N ]		N				Strength		1.5 Ci				Strength		15 Ci									
LOGGING DATA																													
GENERAL						GAMMA						ACOUSTIC						DENSITY						NEUTRON					

GENERAL			GAMMA		ACOUSTIC		DENSITY		NEUTRON					
Run	Depth		Speed	Scale		Scale		Matrix	Scale		Matrix		Scale	Matrix
No.	From	To	ft/min	L	R	L	R		L	R	L	R		
ONE	846 ft	7014 ft	REC	0 API	250 API	20 %	0 %	55.5 us/ft	20 %	0 %	2.68 g/cc	20 %	0 %	SAND
ONE	7014 ft	7292 ft	REC	0 API	250 API	20 %	0 %	47.5 us/ft	20 %	0 %	2.71 g/cc	20 %	0 %	LIME
ONE	7292 ft	7667ft	REC	0 API	250 API	20 %	0 %	55.5 us/ft	20 %	0 %	2.68 g/cc	20 %	0 %	SAND
ONE	7667 ft	7924 ft	REC	0 API	250 API	20 %	0 %	55.5 us/ft	20 %	0 %	2.65 g/cc	20 %	0 %	SAND
DIRECTIONAL INFORMATION														
Maximum Deviation @								KOP @						
Remarks: RWCH-GTET-CSNG-DSNT-SDLT-FLEX-BSAT-ACRT-BN RAN IN COMBINATION														
TENSION PULLS AND BOREHOLE RUGOSITY AFFECT LOG RESPONSE														
ANNULAR HOLE VOLUME CALCULATED USING 4.5-INCH PRODUCTION CASING														
CHLORIDES REPORTED AT 800 PPM														
YOUR CREW TODAY: M. BURNETT, S. SPEAK RIG: SAXON 145														
THANK YOU FOR USING HALLIBURTON ENERGY SERVICES -- BRIGHTON, CO -- 303.825.4346														
HALLIBURTON DOES NOT GUARANTEE THE ACCURACY OF ANY INTERPRETATION OF THE LOG DATA, CONVERSION OF LOG DATA TO PHYSICAL ROCK PARAMETERS OR RECOMMENDATIONS WHICH MAY BE GIVEN BY HALLIBURTON PERSONNEL OR WHICH APPEAR ON THE LOG OR IN ANY OTHER FORM. ANY USER OF SUCH DATA, INTERPRETATIONS, CONVERSIONS, OR RECOMMENDATIONS AGREES THAT HALLIBURTON IS NOT RESPONSIBLE EXCEPT WHERE DUE TO GROSS NEGLIGENCE OR WILLFUL MISCONDUCT, FOR ANY LOSS, DAMAGES, OR EXPENSES RESULTING FROM THE USE THEREOF.														
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PARAMETERS REPORT

Depth ((ft))	Tool Name	Mnemonic	Description	Value	Units
TOP					
	DSNT	NLIT	Neutron Lithology	Sandstone	
	SDLT Pad	DMA	Formation Density Matrix	2.680	g/cc
	BSAT	DTMT	Delta -T Matrix Type	Sandstone 55.5	
7014.00					
	DSNT	NLIT	Neutron Lithology	Limestone	
	SDLT Pad	DMA	Formation Density Matrix	2.710	g/cc
	BSAT	DTMT	Delta -T Matrix Type	Limestone 47.5	
7292.00					
	SDLT Pad	DMA	Formation Density Matrix	2.680	g/cc
7667.00					
	SHARED	BS	Bit Size	7.875	in
	SHARED	UBS	Use Bit Size instead of Caliper for all applications.	No	
	SHARED	MDBS	Mud Base	Water	
	SHARED	MDWT	Borehole Fluid Weight	9.800	ppg
	SHARED	WAGT	Weighting Agent	Natural	
	SHARED	BSAL	Borehole salinity	0.00	ppm
	SHARED	FSAL	Formation Salinity NaCl	0.00	ppm
	SHARED	KPCT	Percent K in Mud by Weight?	0.00	%
	SHARED	RMUD	Mud Resistivity	1.230	ohmm
	SHARED	TRM	Temperature of Mud	91.0	degF
	SHARED	CSD	Logging Interval is Cased?	No	
	SHARED	ICOD	AHV Casing OD	4.500	in
	SHARED	ST	Surface Temperature	71.0	degF

SHARED	ST	Surface Temperature	71.0	degF
SHARED	TD	Total Well Depth	7930.00	ft
SHARED	BHT	Bottom Hole Temperature	213.0	degF
SHARED	SVTM	Navigation and Survey Master Tool	NONE	
SHARED	AZTM	High Res Z Accelerometer Master Tool	GTET	
SHARED	TEMM	Temperature Master Tool	NONE	
SHARED	BHSM	Borehole Size Master Tool	NONE	
GTET	GROK	Process Gamma Ray?	Yes	
GTET	GRSO	Gamma Tool Standoff	0.000	in
GTET	GEOK	Process Gamma Ray EVR?	No	
GTET	TPOS	Tool Position for Gamma Ray Tools.	Eccentered	
CSNG	CGOK	Process CSNG Data?	Yes	
CSNG	CENT	Is Tool Centralized?	No	
CSNG	GBOK	Gamma Enviromental Corrections?	Yes	
CSNG	BARF	Barite Correction Factor	1.00	
CSNG	ORDG	Use Fixed Gain	No	
CSNG	ORDO	Use Fixed Offset	No	
CSNG	ORDR	Use Fixed Resolution Degradation Factor	No	
DSNT	DNOK	Process DSN?	Yes	
DSNT	DEOK	Process DSN EVR?	No	
DSNT	NLIT	Neutron Lithology	Sandstone	
DSNT	DNSO	DSN Standoff - 0.25 in (6.35 mm) Recommended	0.000	in
DSNT	DNTP	Temperature Correction Type	None	
DSNT	DPRS	DSN Pressure Correction Type	None	
DSNT	SHCO	View More Correction Options	No	
DSNT	UTVD	Use TVD for Gradient Corrections?	No	
DSNT	LHWT	Logging Horizontal Water Tank?	No	
SDLT	CLOK	Process Caliper Outputs?	Yes	
SDLT Pad	DNOK	Process Density?	Yes	
SDLT Pad	DNOK	Process Density EVR?	No	
SDLT Pad	CB	Logging Calibration Blocks?	No	
SDLT Pad	SPVT	SDLT Pad Temperature Valid?	Yes	
SDLT Pad	DTWN	Disable temperature warning	No	
SDLT Pad	DMA	Formation Density Matrix	2.650	g/cc
SDLT Pad	DFL	Formation Density Fluid	1.000	g/cc
BSAT	MBOK	Compute BCAS Results?	Yes	
BSAT	FLLO	Frequency Filter Low Pass Value?	5000	Hz
BSAT	FLHI	Frequency Filter High Pass Value?	27000	Hz
BSAT	DTFL	Delta -T Fluid	189.00	uspf
BSAT	DTMT	Delta -T Matrix Type	Sandstone 55.5	
BSAT	DTSH	Delta -T Shale	100.00	uspf
BSAT	SPEQ	Acoustic Porosity Equation	Wylie	
ACRt Sonde	RTOK	Process ACRt?	Yes	
ACRt Sonde	MNSO	Minimum Tool Standoff	1.50	in
ACRt Sonde	TCS1	Temperature Correction Source	FP Lwr & FP Upr	
ACRt Sonde	TPOS	Tool Position	Free Hanging	
ACRt Sonde	RMOP	Rmud Source	Mud Cell	
ACRt Sonde	RMIN	Minimum Resistivity for MAP	0.20	ohmm
ACRt Sonde	RMIN	Maximum Resistivity for MAP	200.00	ohmm
ACRt Sonde	THQY	Threshold Quality	0.50	

BOTTOM

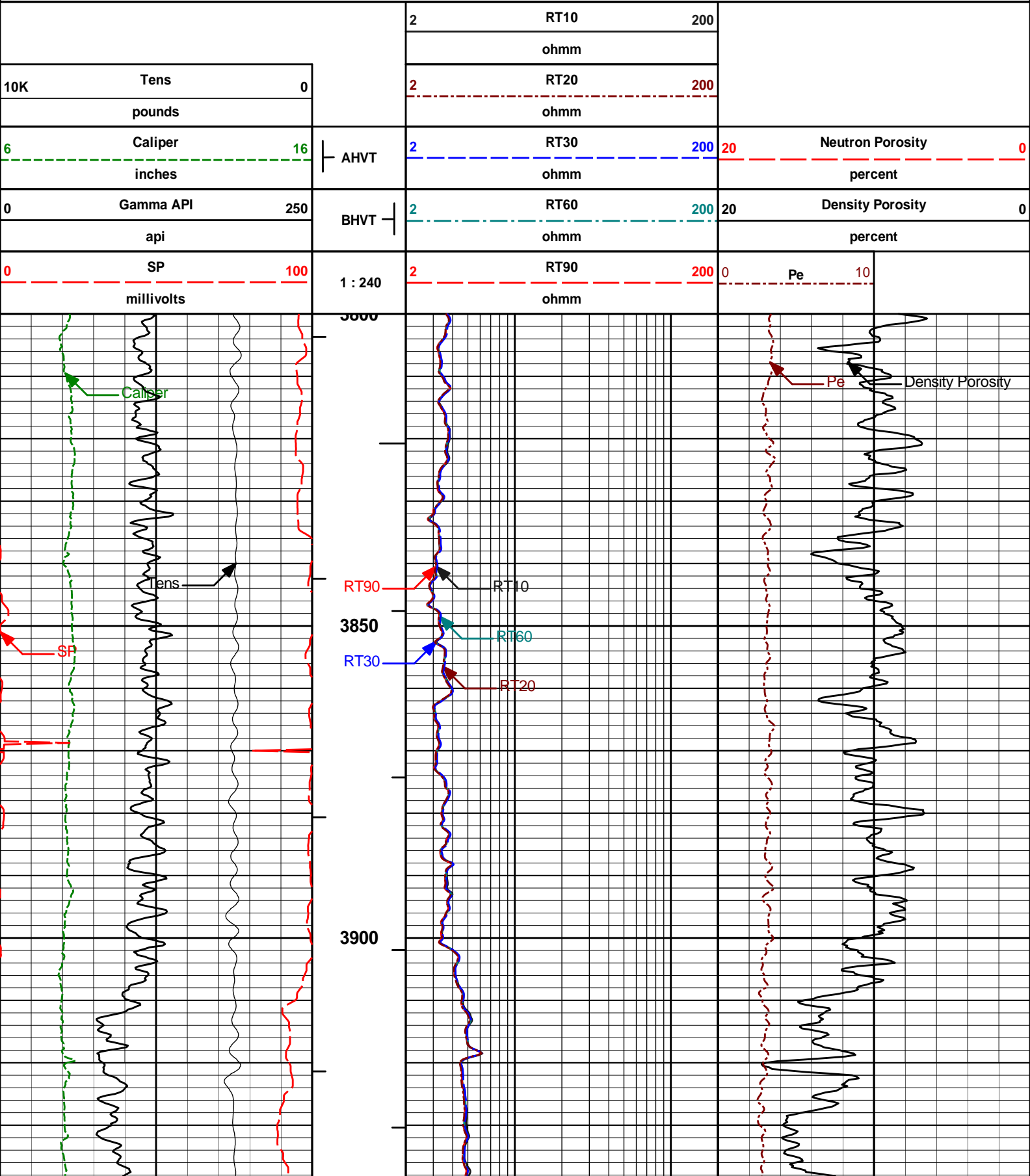
Data: MOSER\_H26\_27D\0001 NOBLE\_QUAD\002.01 08-Apr-12 22:56 Up

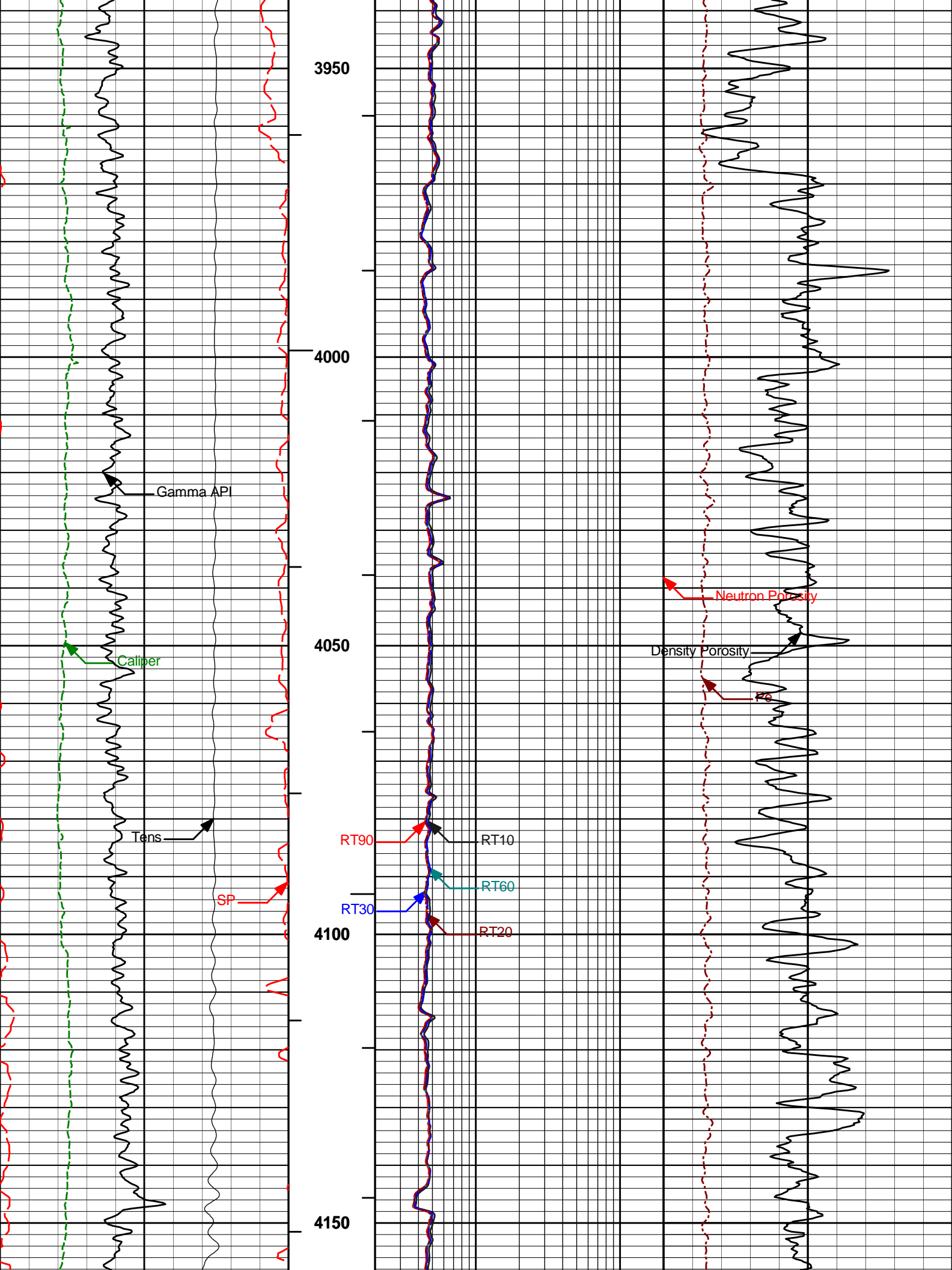
Date: 08-Apr-12 23:03:43

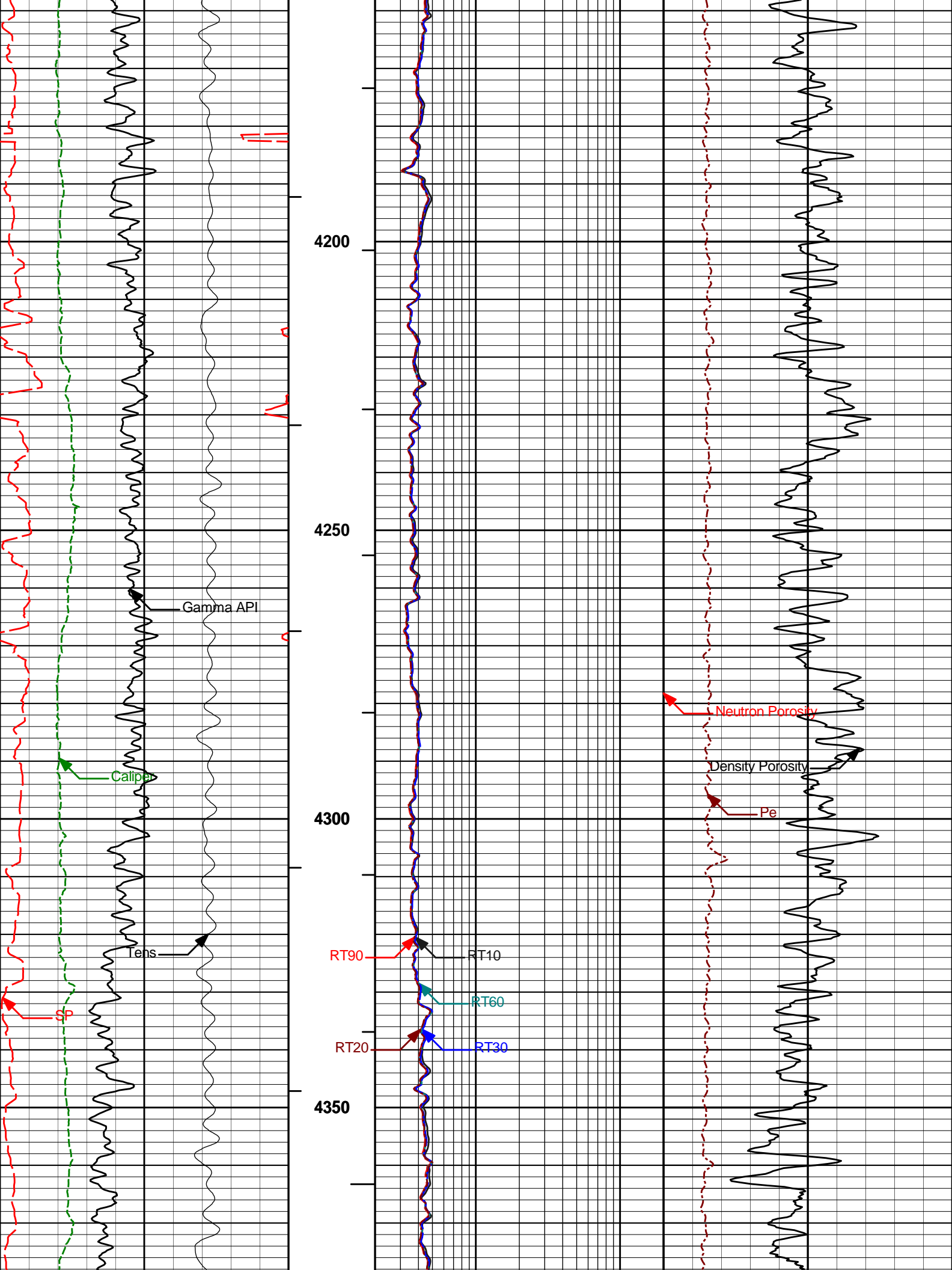
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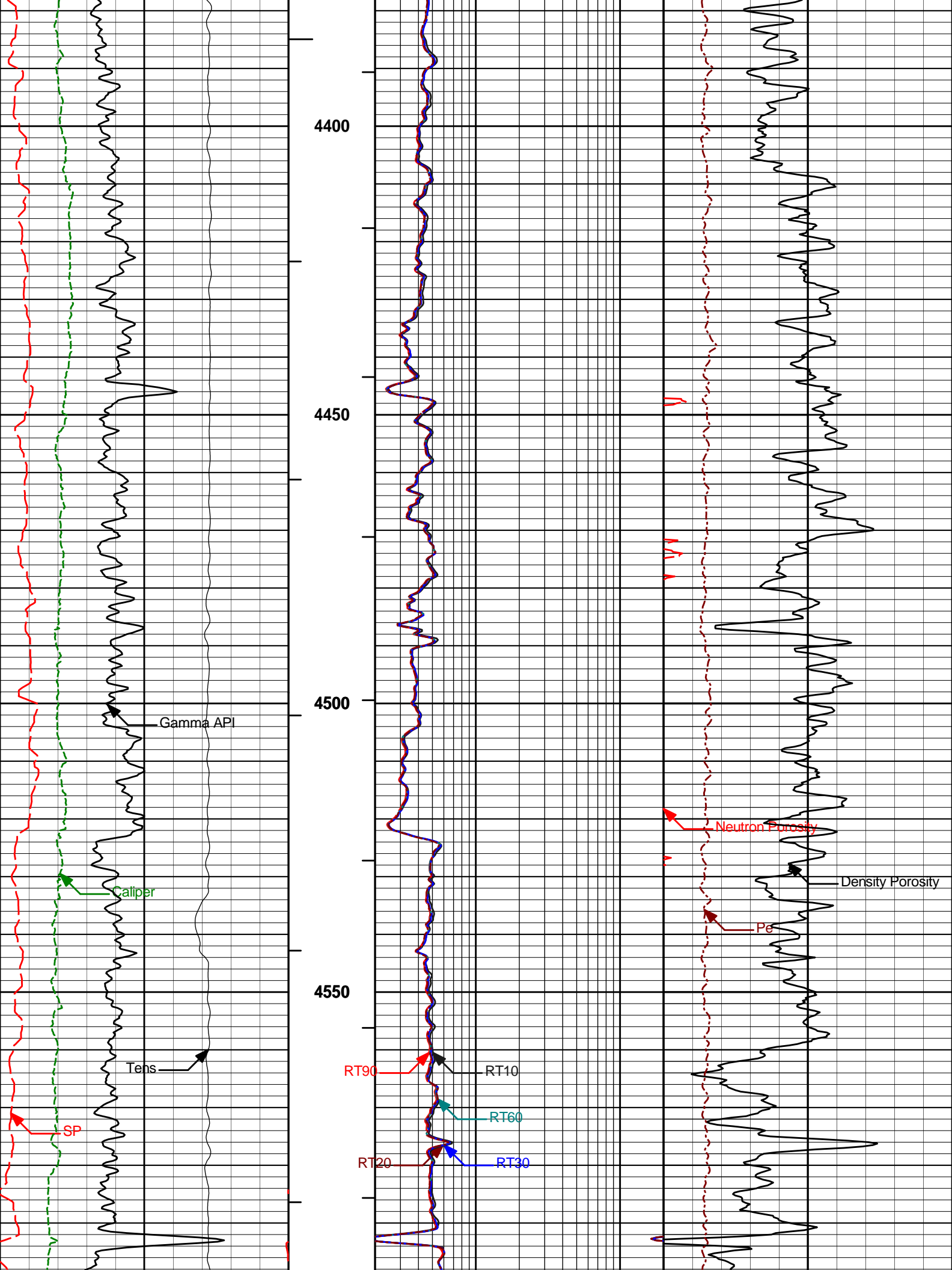
Plot Time: 08-Apr-12 23:26:23  
Plot Range: 3800 ft to 4900 ft  
Data: {ActiveWell}\Well Based\MAIN\*

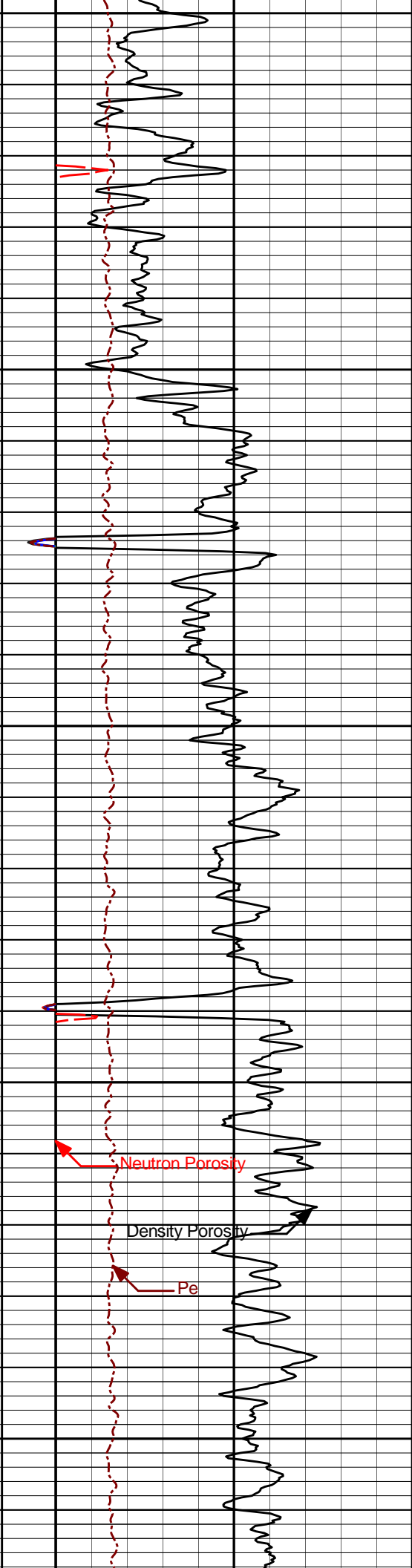
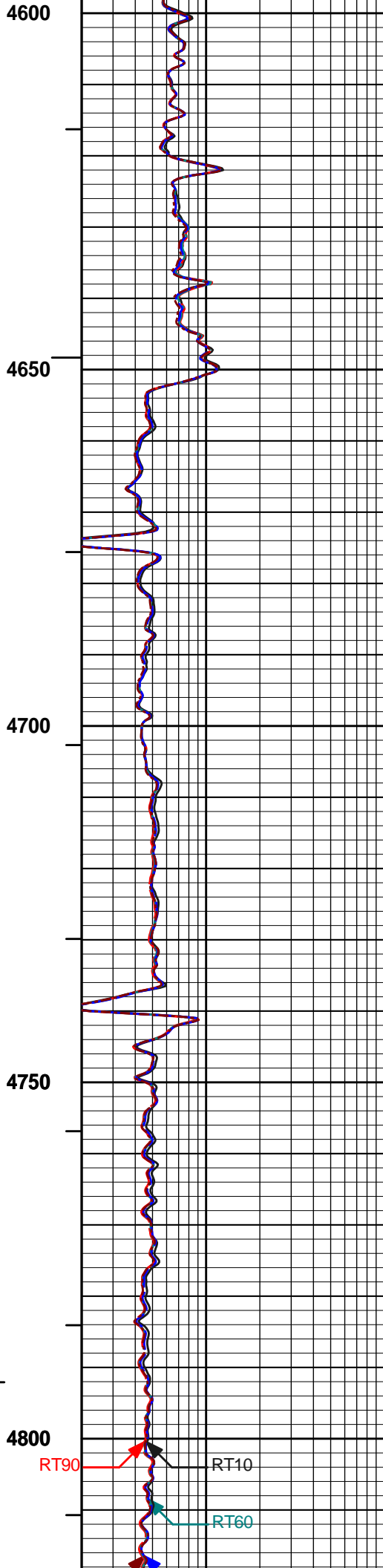
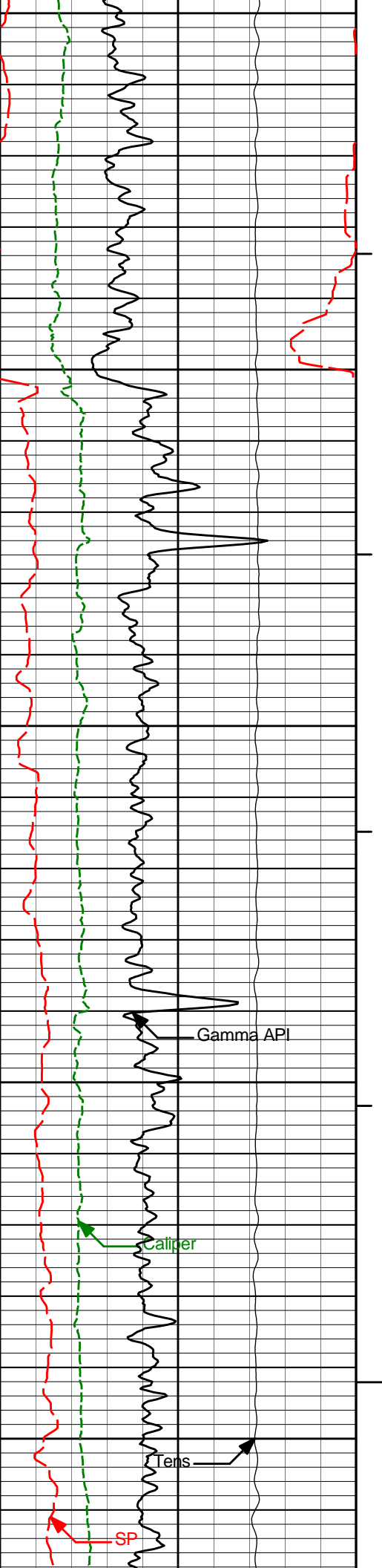
MAIN PASS 5" = 100'



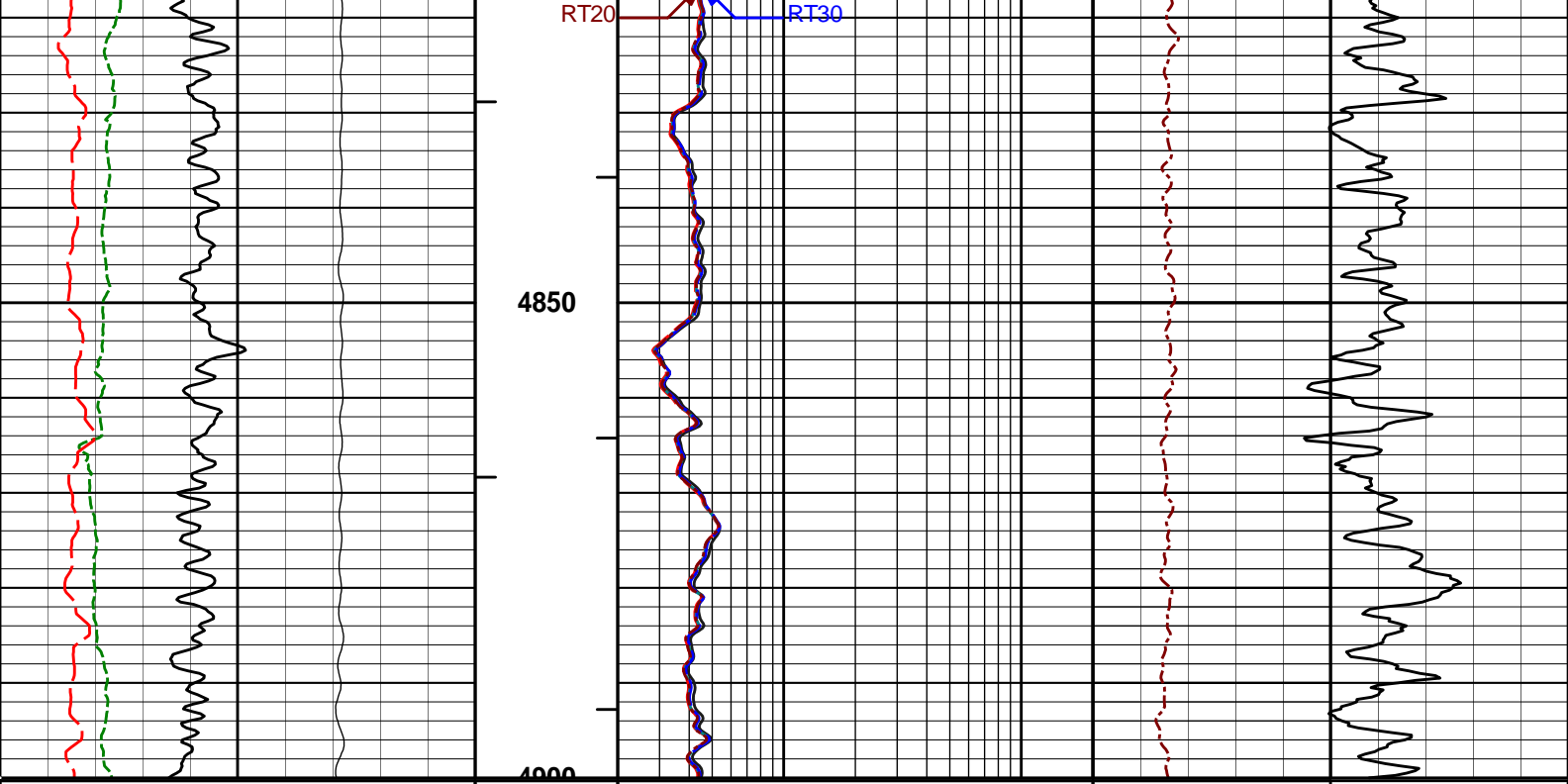












0	SP	100	1 : 240	2	RT90	200	0	Pe	10
	millivolts				ohmm				
0	Gamma API	250	BHVT	2	RT60	200	20	Density Porosity	0
	api				ohmm			percent	
6	Caliper	16	AHVT	2	RT30	200	20	Neutron Porosity	0
	inches				ohmm			percent	
10K	Tens	0		2	RT20	200			
	pounds				ohmm				
				2	RT10	200			
					ohmm				

**HALLIBURTON**

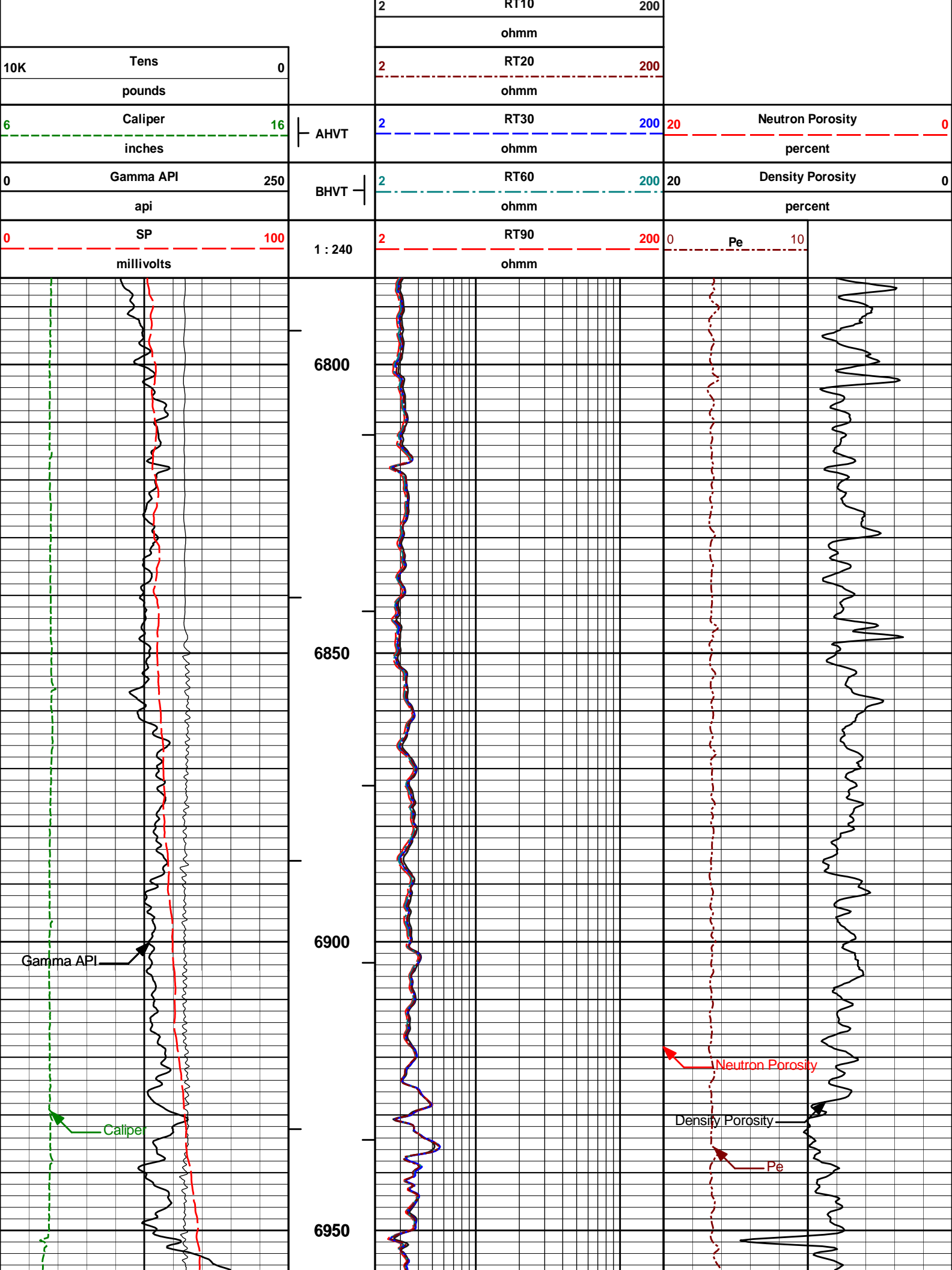
Plot Time: 08-Apr-12 23:26:25  
Plot Range: 3800 ft to 4900 ft  
Data: {ActiveWell}\Well Based\MAIN\*  
Plot File: \\COMP\SUSX-PARK

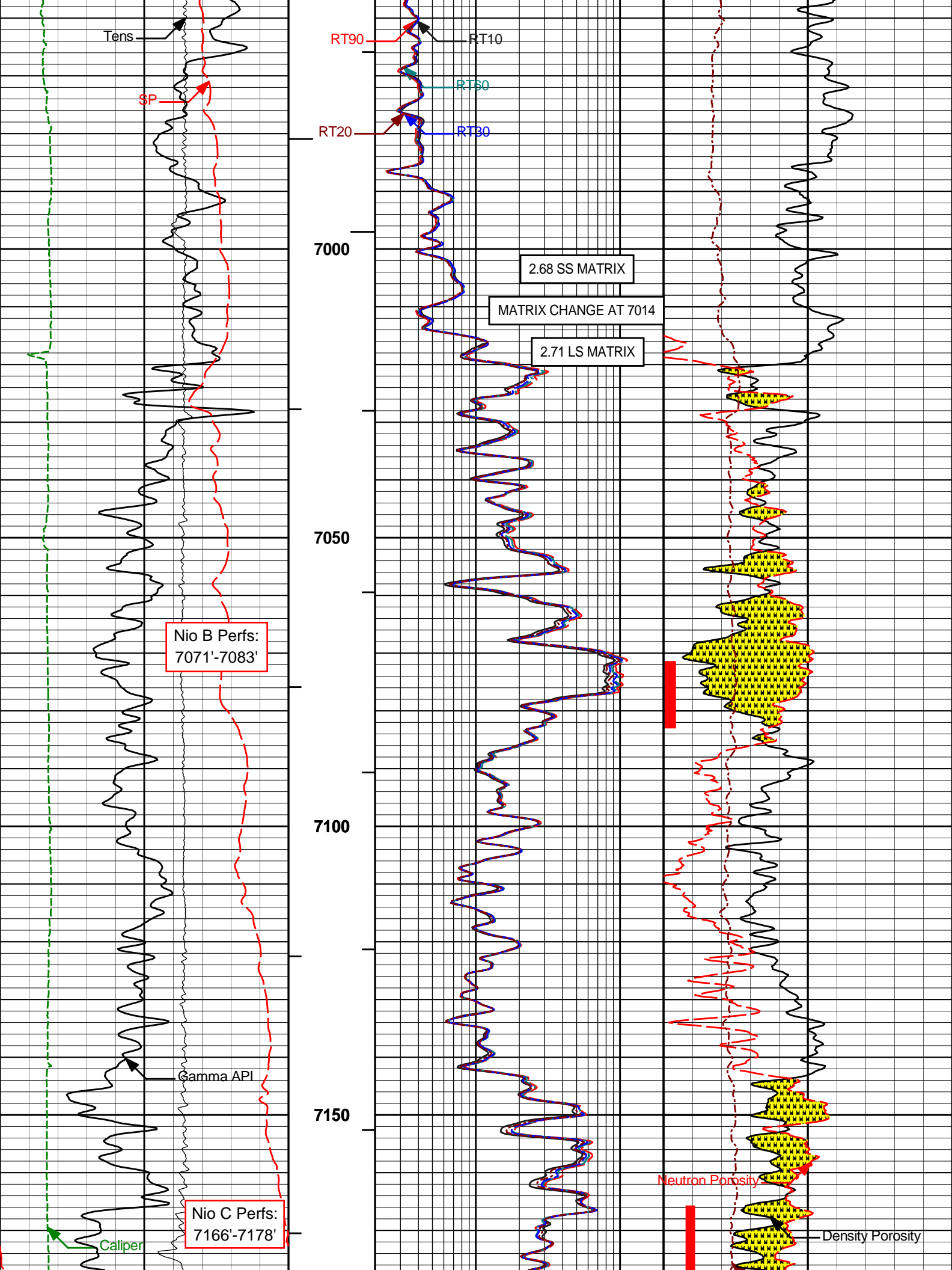
MAIN PASS 5" = 100'

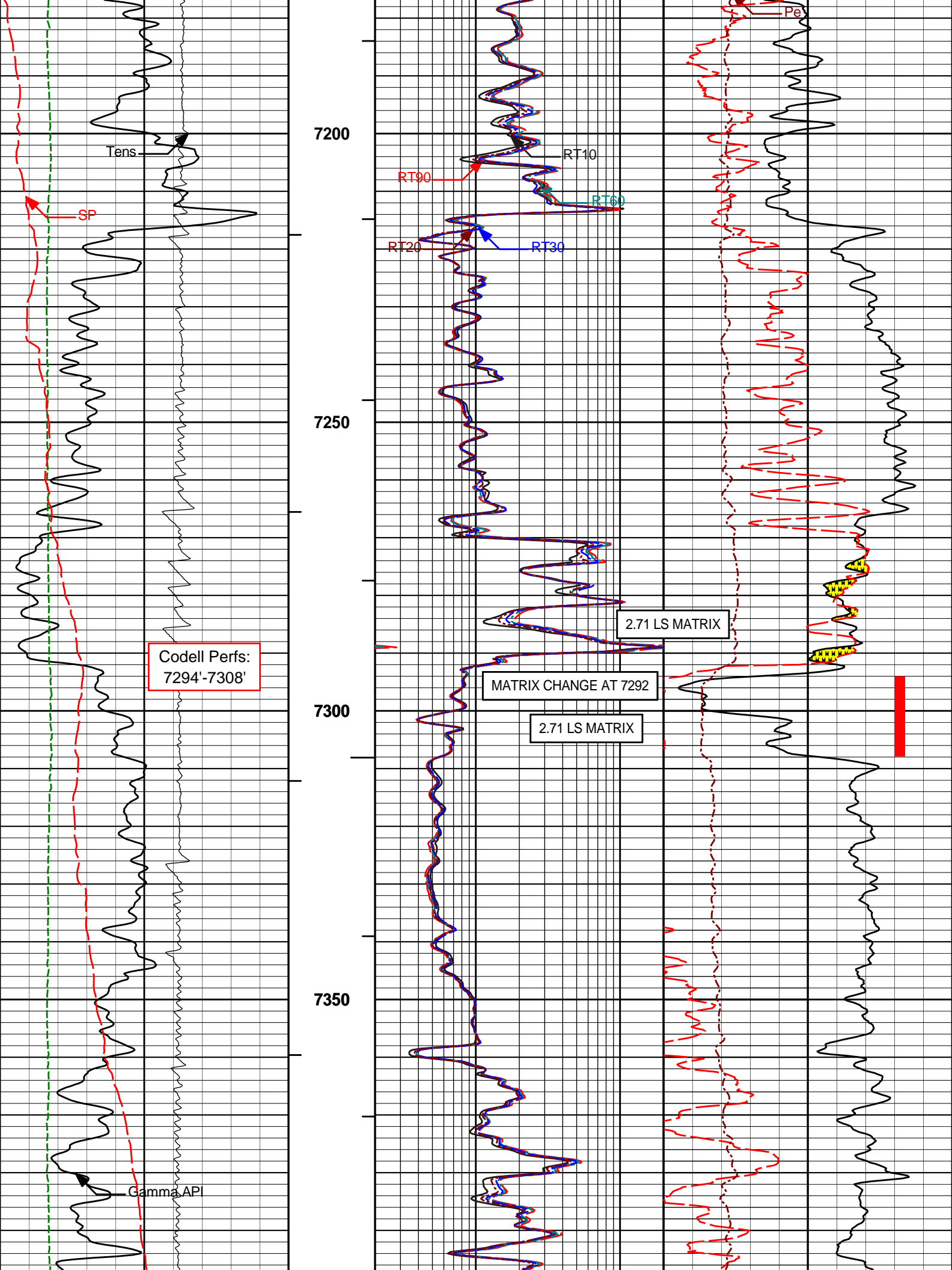
**HALLIBURTON**

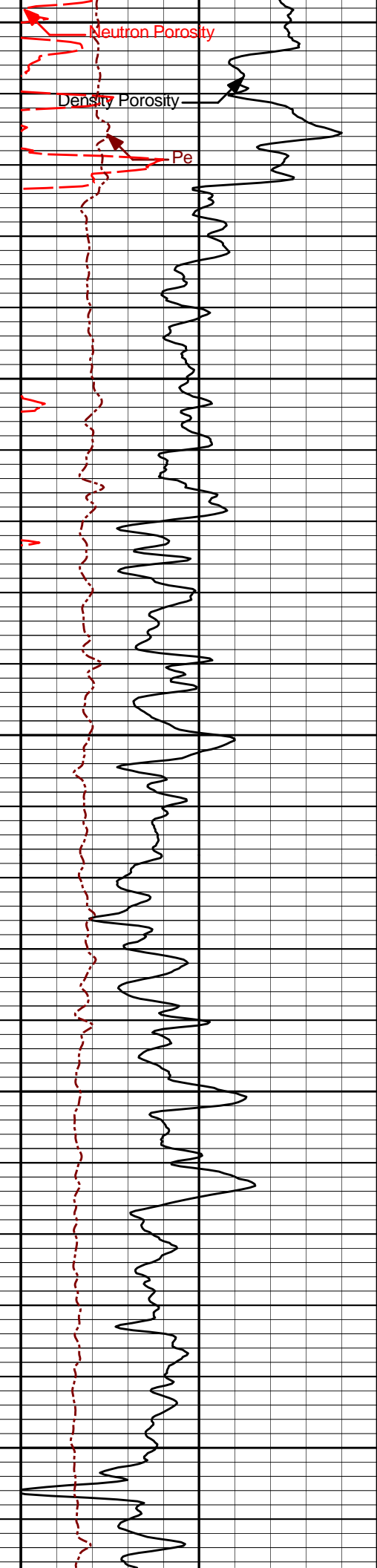
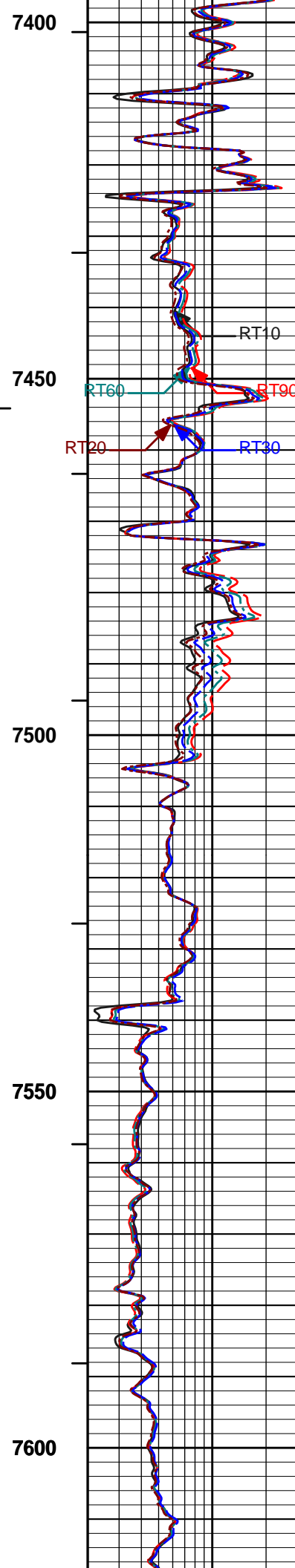
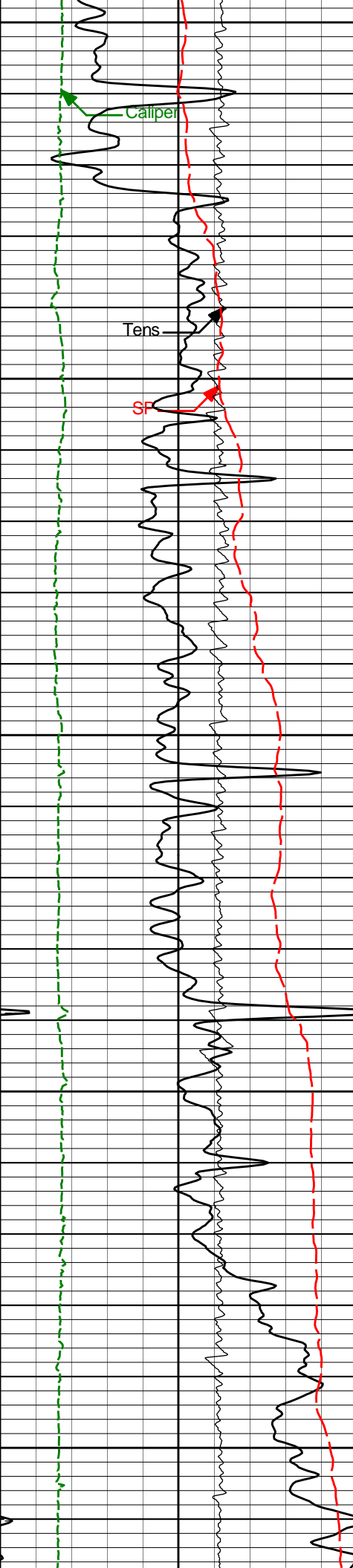
Plot Time: 08-Apr-12 23:26:26  
Plot Range: 6785 ft to 7933.67 ft  
Data: {ActiveWell}\Well Based\MAIN\*  
Plot File: \\COMP\TD-NIO

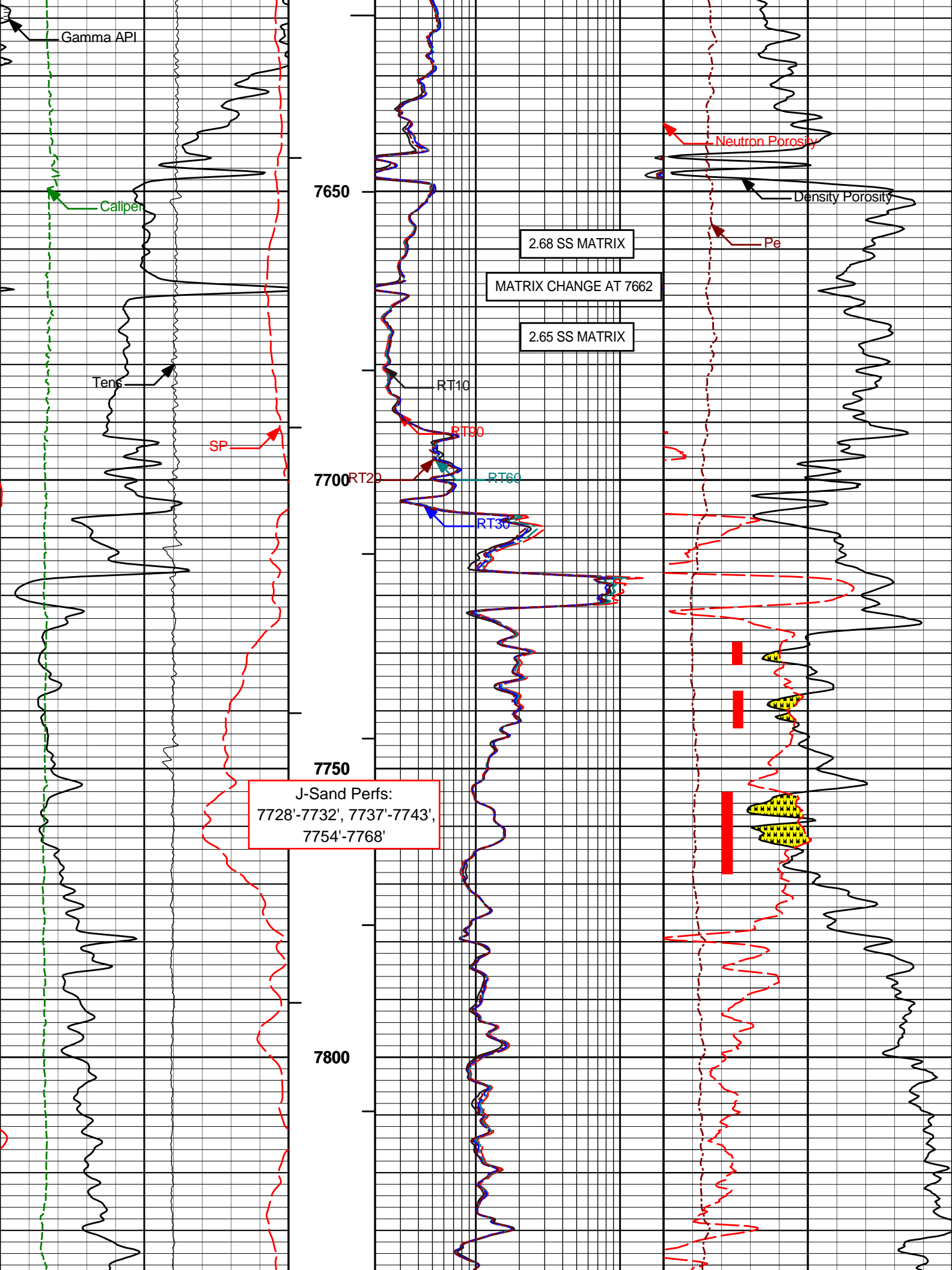
MAIN PASS 5" = 100'

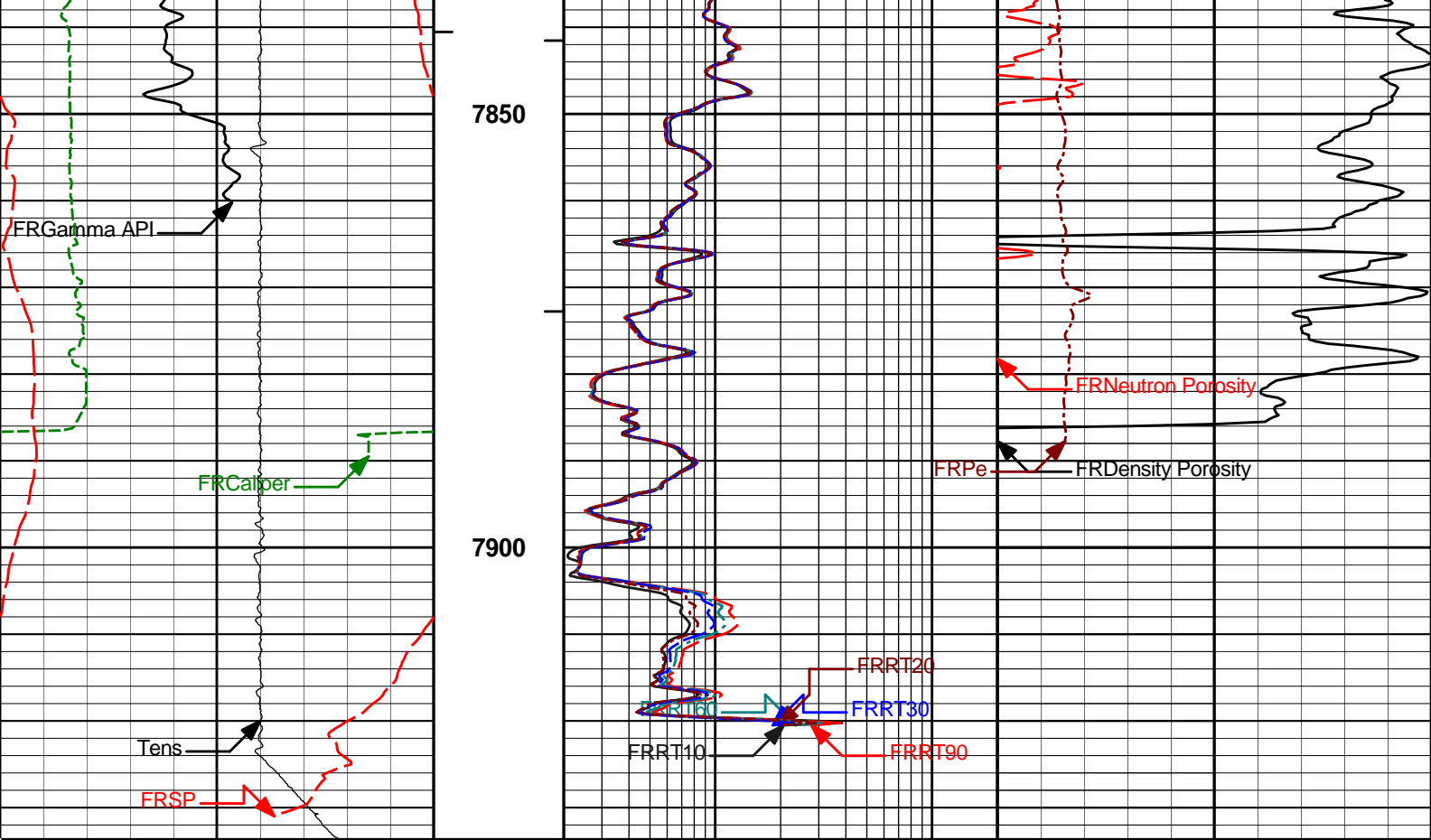












0	SP	100	1 : 240	2	RT90	200	0	Pe	10
	millivolts				ohmm				
0	Gamma API	250	BHVT	2	RT60	200	20	Density Porosity	0
	api				ohmm			percent	
6	Caliper	16	AHVT	2	RT30	200	20	Neutron Porosity	0
	inches				ohmm			percent	
10K	Tens	0		2	RT20	200			
	pounds				ohmm				
				2	RT10	200			
					ohmm				

**HALLIBURTON**

Plot Time: 08-Apr-12 23:26:28  
 Plot Range: 6785 ft to 7933.67 ft  
 Data: {ActiveWell}\Well Based\MAIN\*  
 Plot File: \\COMP\TD-NIO

MAIN PASS 5" = 100'

**HALLIBURTON**

## CALIBRATION REPORT

### NATURAL GAMMA RAY TOOL SHOP CALIBRATION

Tool Name: GTET - 11812883

Reference Calibration Date: 23-Mar-12 16:08:15

Engineer: R. TWEETEN

Calibration Date: 23-Mar-12 16:11:01

Engineer: R. TWEETEN		Calibration Date: 23-Mar-12 16:11:01		
Software Version: WL INSITE R3.4.4 (Build 2)		Calibration Version: 1		
Calibrator Source S/N: TB-289				
Calibrator API Reference:243.00 api				
Equivalent Calibrator API Reference:247.3 api				
	Measurement	Measured	Calibrated	Units
	Background	69.8	69.2	api
	Background + Calibrator	319.2	316.4	api
	Calibrator	249.4	247.3	api

NATURAL GAMMA RAY TOOL FIELD CALIBRATION				
Tool Name: GTET - 11812883		Reference Calibration Date: 23-Mar-12 16:11:01		
Engineer: F. LODER		Calibration Date: 08-Apr-12 17:36:58		
Software Version: WL INSITE R3.4.4 (Build 2)		Calibration Version: 1		
Calibrator Source S/N: TB-289				
Calibrator API Reference:243.00 api				
Equivalent Calibrator API Reference:247.3 api				
	Field Verification	Shop	Field	Units
	Background	69.2	68.3	api
	Background + Calibrator	316.4	314.6	api
	Calibrator	247.3	246.3	api
	Shop	Field	Difference	Tolerance
	247.3	246.3	1.0	+/- 9.00

CSNG-FS SHOP CALIBRATION			
Tool Name: CSNG - 11568969		Reference Calibration Date: 14-Feb-12 10:53:11	
Engineer: R. TWEETEN		Calibration Date: 19-Mar-12 13:05:46	
Software Version: WL INSITE R3.4.4 (Build 2)		Calibration Version: 1	
Source SN: TB-289			

	TITANIUM CASE	Measured	Calibrated	Units		
	60 KEV Peak Channel #	48.0	48.0	Channel #		
	239 KEV Peak Channel #	23.6	23.6	Channel #		
	583 KEV Peak Channel #	52.9	52.7	Channel #		
	2614 KEV Peak Channel #	218.4	217.5	Channel #		
	Calibrate Temperature	74.2	76.5	degF		
	Pass/Fail Summary	Centroid				
	239 KEV Peak	Passed				
	583 KEV Peak	Passed				
	2614 KEV Peak	Passed				
Blanket Reference Value: 243.00 API						
Calibrator Value: 276.0 API						
	Counts	Units	Measured	Calibrated	Units	
	Thorium Blanket	1789.0	CPS	335.3	333.9	API
	Background	310.4	CPS	59.3	57.9	API
Gamma Ray Gain: 0.94						
Expected Gain Range: 0.85 - 1.15						



CSNG-FS FIELD CALIBRATION

Tool Name:	CSNG - 11568969	Reference Calibration Date:	19-Mar-12 13:05:46
Engineer:	F. LODER	Calibration Date:	08-Apr-12 17:39:56
Software Version:	WL INSITE R3.4.4 (Build 2)	Calibration Version:	1
Source SN:			

TITANIUM CASE	Shop	Field	Units
60 KEV Peak Channel #	48.0	48.0	Channel #
239 KEV Peak Channel #	23.6	23.5	Channel #
583 KEV Peak Channel #	52.7	52.5	Channel #
2614 KEV Peak Channel #	217.5	216.8	Channel #
Calibrate Temperature	76.5	74.8	degF

Pass/Fail Summary	Centroid
239 KEV Peak	Passed
583 KEV Peak	Passed
2614 KEV Peak	Passed

Blanket Reference Value: 243.00 API  
Calibrator Value: 276.0 API

	Counts	Units	Measured	Calibrated	Units
Thorium Blanket	1798.7	CPS	333.9	335.3	API
Background	318.4	CPS	57.9	59.4	API

Gamma Ray Gain: 0.94  
Expected Gain Range: 0.85 - 1.15  
Gamma Gain Check: Passed

DUAL SPACED NEUTRON SHOP CALIBRATION

Tool Name:	DSNT - 11812167	Reference Calibration Date:	14-Feb-12 09:14:17
Engineer:	R. TWEETEN	Calibration Date:	19-Mar-12 08:14:24
Software Version:	WL INSITE R3.4.4 (Build 2)	Calibration Version:	1

Logging Source S/N: DSN434  
Tank Serial Number: 11068236  
Reference value assigned to Tank: 53.720  
Snow Block S/N: BRIGHTON  
Calibration Tank Water Temperature: 68 degF  
Min. Tool Housing Outside Diameter: 3.625 in

CALIBRATION CONSTANTS			
Measurement	Prev. Value	New Value	Control Limit On New Value
Gain:	0.995	0.996	0.900 - 1.100

WATER TANK SUMMARY (Horizontal Water Tank)				
Measurement	Current Reading (Previous Coef.)	Calibrated (New Coef.)	Change	Control Limit On Change
Porosity (decp):	0.2222	0.2224	0.0001	+/- 0.0020
Calibrated Ratio:	10.11	10.11	0.005	+/- 0.050

VERIFIER				
Measurement	Value	Control Limit		
Snow-Block Porosity (decp):	0.0813	0.02000 - 0.09000		
PASS/FAIL SUMMARY				
Background Check:		Passed		
Gain-Range Check:		Passed		
Snow-Block Check:		Passed		

DUAL SPACED NEUTRON FIELD CALIBRATION				
Tool Name:	DSNT - 11812167	Reference Calibration Date:	19-Mar-12 08:14:24	
Engineer:	F. LODER	Calibration Date:	08-Apr-12 17:50:20	
Software Version:	WL INSITE R3.4.4 (Build 2)	Calibration Version:	1	

Logging Source S/N: DSN434  
Snow Block S/N: BRIGHTON

NEUTRON FIELD-CHECK SUMMARY				
	Shop	Field	Difference	Control Limit On Change
Snow-Block Porosity (decp):	0.0813	0.0760	-0.0053	+/- 0.0150
PASS/FAIL SUMMARY				
Block Change Check:		Passed		
Snow Block Stat Check:		Passed		
Temperature Check:		Passed		

DENSITY CALIPER SHOP CALIBRATION				
Tool Name:	SDLT - 11107335	Reference Calibration Date:	28-Mar-12 10:23:37	
Engineer:	R. TWEETEN	Calibration Date:	28-Mar-12 10:29:26	
Software Version:	WL INSITE R3.4.4 (Build 2)	Calibration Version:	1	

CALIBRATION COEFFICIENTS			
Measurement	Previous Value	New Value	Control Limit On New Value
Pad Offset	-3162.36	-3170.16	-7000.00 - -1000.00
Pad Gain	0.0003864	0.0003870	0.000200 - 0.000600
Arm Offset	-2353.21	-2346.71	-5000.00 - 3000.00
Arm Gain	0.0005506	0.0005502	0.000300 - 0.000700
Arm Power	-0.000007425	-0.000007472	-0.000010 - 0.000010

The ring diameter is computed from: DIAMETER = PAD EXTENSION + ARM EXTENSION + TOOL DIAMETER  
Tool Diameter: 4.50 in

CALIBRATION RINGS				
Measurement	Current Reading (Previous Coeff.)	Calibrated (New Coeff.)	Change	Control Limit On New Value
PAD EXTENSION:				
Small Ring (in)	2.00	2.00	0.00	+/- 0.20
Medium Ring (in)	3.75	3.75	0.00	+/- 0.20
RING DIAMETER:				
Small Ring (in)	6.50	6.50	0.00	+/- 0.20
Medium Ring (in)	8.25	8.25	0.00	+/- 0.20
Large Ring (in)	15.02	15.00	-0.02	+/- 0.20
PASS/FAIL SUMMARY				
Calibration-Coefficients Range Check:		Passed		
Ring Measurement Checks:		Passed		

Ring-Measurement Check:		Passed							
PASS/FAIL SUMMARY									
Calibration-Coefficients Range Check:						Passed			
BSAT FIELD CASING CHECK									
Tool Name:		BSAT - 11014308				Calibration Date:		08-Apr-12 20:55:53	
Engineer:		F. LODER				Calibration Date:		24-Jan-12 11:57:14	
Software Version:		WL INSITE R3.4.4 (Build 2)				Calibration Version:		1	
	Pre-Log Check	Check Depth	Shop	Field	Difference	Tolerance	Units		
	Delta-T Compensated	92.63	57.00	56.37	0.6300	1.00	uspf		
ARRAY COMPENSATED TRUE RESISTIVITY SHOP CALIBRATION									
Tool Name:		ACRt Sonde - E6758-S4352_BLK				Reference Calibration Date:		24-Jan-12 11:40:30	
Engineer:		J. KRONABLE				Calibration Date:		24-Jan-12 11:57:14	
Software Version:		WL INSITE R3.4.4 (Build 2)				Calibration Version:		1	
TYPICAL GAIN RANGE									
Subarray	R12KHz			R36KHz			R72KHz		
	Lower	(mmho/m)	Upper	Lower	(mmho/m)	Upper	Lower	(mmho/m)	Upper
A1 (80")	0.95	1.0029	1.05	0.95	1.0038	1.05	0.95	0.9979	1.05
A2 (50")	0.95	1.0015	1.05	0.95	1.0022	1.05	0.95	0.9991	1.05
A3 (29")	0.95	0.9967	1.05	0.95	0.9980	1.05	0.95	0.9936	1.05
A4 (17")	0.95	1.0038	1.05	0.95	1.0025	1.05	0.95	0.9995	1.05
A5 (10")	N/A	N/A	N/A	0.95	0.9936	1.05	0.95	0.9901	1.05
A6 (6")	N/A	N/A	N/A	0.95	0.9795	1.05	0.95	0.9748	1.05
TYPICAL SONDE OFFSET RANGE									
Subarray	R12KHz			R36KHz			R72KHz		
	Lower	(mmho/m)	Upper	Lower	(mmho/m)	Upper	Lower	(mmho/m)	Upper
A1 (80")	-5	-0.767	2	-6	-4.087	-2	-8	-5.057	-2
A2 (50")	-7	-2.627	-1	-6	-3.859	-2	-7	-4.491	-2
A3 (29")	-27	-13.119	-9	-9	-3.690	-3	-7	-3.216	-1
A4 (17")	-180	-97.003	-60	-45	-31.655	-15	-39	-25.306	-13
A5 (10")	N/A	N/A	N/A	-150	-94.346	-50	-80	-45.505	-10
A6 (6")	N/A	N/A	N/A	175	301.498	525	90	153.429	270
TRANSMITTER CURRENT GAIN					R-MUD VERIFICATION				
Signal	Lower	R		Upper	Signal	Lower (ohm-m)	Measured (ohm-m)	Upper (ohm-m)	
12K	0.6	0.8707		1.3	Mud Cell	0.95	1.009	1.05	
36K	1.0	1.8867		2.0					
72K	1.0	1.1107		2.0					
SPECTRAL DENSITY SHOP CALIBRATION									
Tool Name:		SDLT Pad - 11795867				Reference Calibration Date:		28-Mar-12 16:30:28	
Engineer:		R. TWEETEN				Calibration Date:		28-Mar-12 16:52:37	
Software Version:		WL INSITE R3.4.4 (Build 2)				Calibration Version:		1	
Logging Source S/N: 2770GW									
Aluminum Block S/N: 63066				Density: 2.602g/cc				Pe: 3.100	
Magnesium Block S/N: 12345				Density: 1.690g/cc				Pe: 2.650	
DENSITY CALIBRATION SUMMARY									
	Measurement	Previous Value		New Value	Control Limit				

Measurement	Previous Value	New Value	Control Limit
Near Bar Gain	1.0418	1.0478	0.90 - 1.10
Near Dens Gain	1.0127	1.0217	0.90 - 1.10
Near Peak Gain	0.9976	1.0028	0.90 - 1.10
Near Lith Gain	0.9474	0.9469	0.90 - 1.10
Far Bar Gain	1.0132	1.0142	0.90 - 1.10
Far Dens Gain	0.9955	0.9949	0.90 - 1.10
Far Peak Gain	0.9874	0.9844	0.90 - 1.10
Far Lith Gain	0.9605	0.9611	0.90 - 1.10
Near Bar Offset	-0.1002	-0.1555	NONE
Near Dens Offset	0.1672	0.0877	NONE
Near Peak Offset	0.2951	0.2532	NONE
Near Lith Offset	0.6781	0.6828	NONE
Far Bar Offset	0.1359	0.1291	NONE
Far Dens Offset	0.2842	0.2898	NONE
Far Peak Offset	0.3322	0.3585	NONE
Far Lith Offset	0.5330	0.5252	NONE
Near Bar Background	856.12	859.43	700 - 1450
Near Dens Background	284.80	284.05	230 - 480
Near Peak Background	123.07	124.02	100 - 210
Near Lith Background	151.88	152.85	125 - 260
Far Bar Background	667.47	667.44	450 - 900
Far Dens Background	262.58	262.31	175 - 345
Far Peak Background	105.22	104.54	70 - 140
Far Lith Background	107.69	107.48	75 - 145

CALIBRATION BLOCK SUMMARY				
Measurement	Current Reading (Previous Coef)	Calibrated (New Coef)	Change	Control Limit On Change
MAGNESIUM				
Density (g/cc)	1.691	1.690	-0.001	+/- 0.015
Pe	2.610	2.605	-0.005	+/- 0.150
ALUMINUM				
Density (g/cc)	2.604	2.602	-0.002	+/- 0.01500
Pe	3.075	3.064	-0.011	+/- 0.150

TOOL SUMMARY				
Measurement	Near Detector		Far Detector	
	Value	Control Limits	Value	Control Limits
QUALITY				
Background	0.0008	+/- 0.0110	0.0016	+/- 0.0140
Magnesium Block	-0.0005	+/- 0.0110	-0.0004	+/- 0.0140
Aluminum Block	-0.0002	+/- 0.0110	-0.0004	+/- 0.0140
Resolution	8.65	6.00 - 11.50	8.90	6.00 - 11.50
Internal Verifier(B+D+P+L)	1420	1200 - 2700	1142	800 - 1700

PASS/FAIL SUMMARY	
Background Quality Check:	Passed
Background Range Check:	Passed
Background Resolution Check:	Passed
Background Verification Check:	Passed
Magnesium Quality Check:	Passed

Aluminum Quality Check:	Passed
Gains Check:	Passed
Changes in Calibration Blocks:	Passed

SPECTRAL DENSITY FIELD CHECK					
Tool Name:	SDLT Pad - 11795867	Reference Calibration Date:	28-Mar-12 16:52:37		
Engineer:	F. LODER	Calibration Date:	08-Apr-12 17:30:55		
Software Version:	WL INSITE R3.4.4 (Build 2)	Calibration Version:	1		

Pad Temperature: 71.7 degF


DENSITY FIELD CALIBRATION SUMMARY				
Measurement	Shop	Field	Change	Control Limit +/-
Near (B+D+P+L) cps	1420.341	1411.326	-9.015	15.213
Far (B+D+P+L) cps	1141.777	1146.448	4.671	17.743
Near Resolution	8.65	8.67	0.020	0.50
Far Resolution	8.90	8.98	0.080	1.00

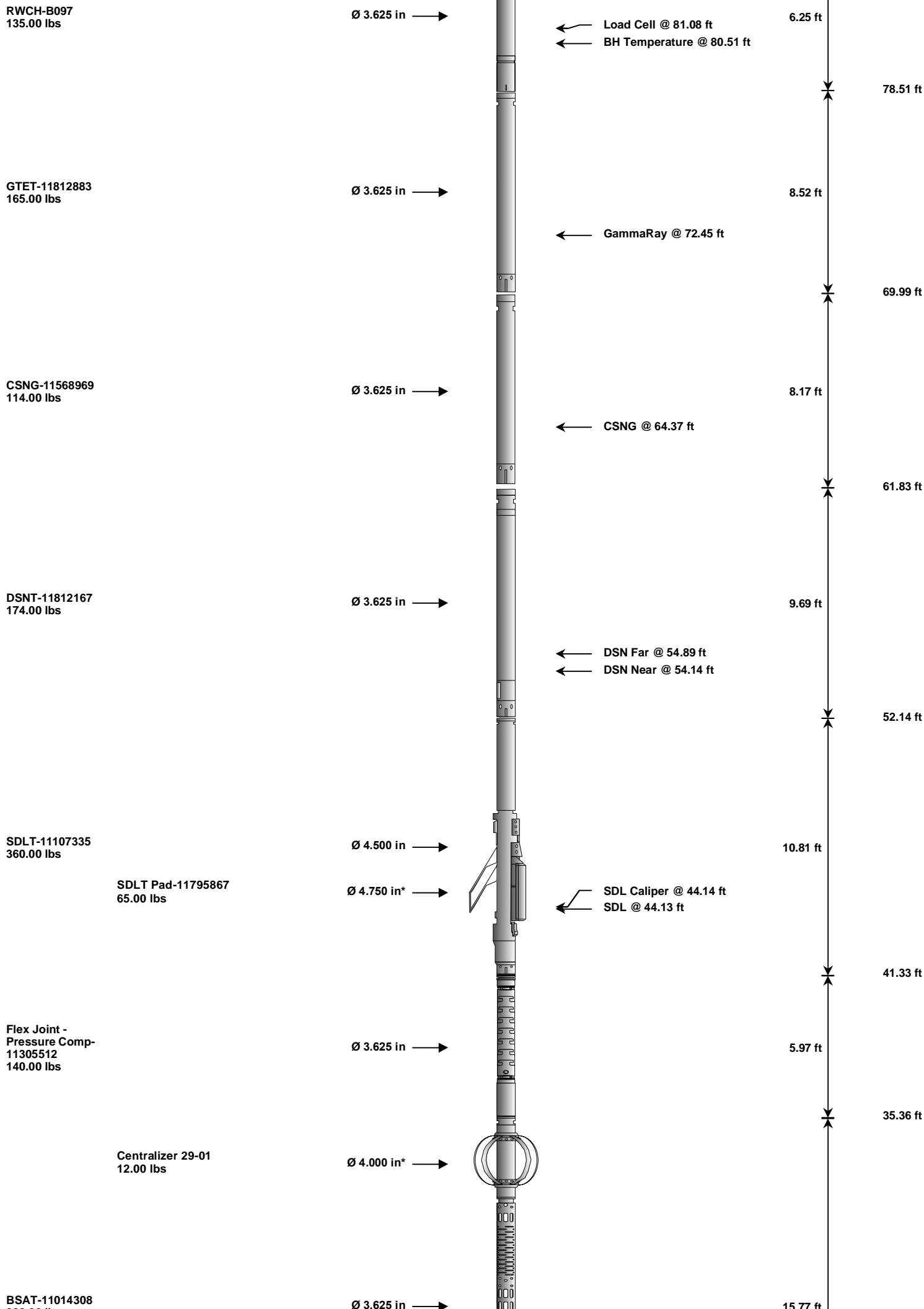
PASS/FAIL SUMMARY	
Bkg Quality Check:	Passed
Bkg Resolution Check:	Passed
Bkg Verification Check:	Passed

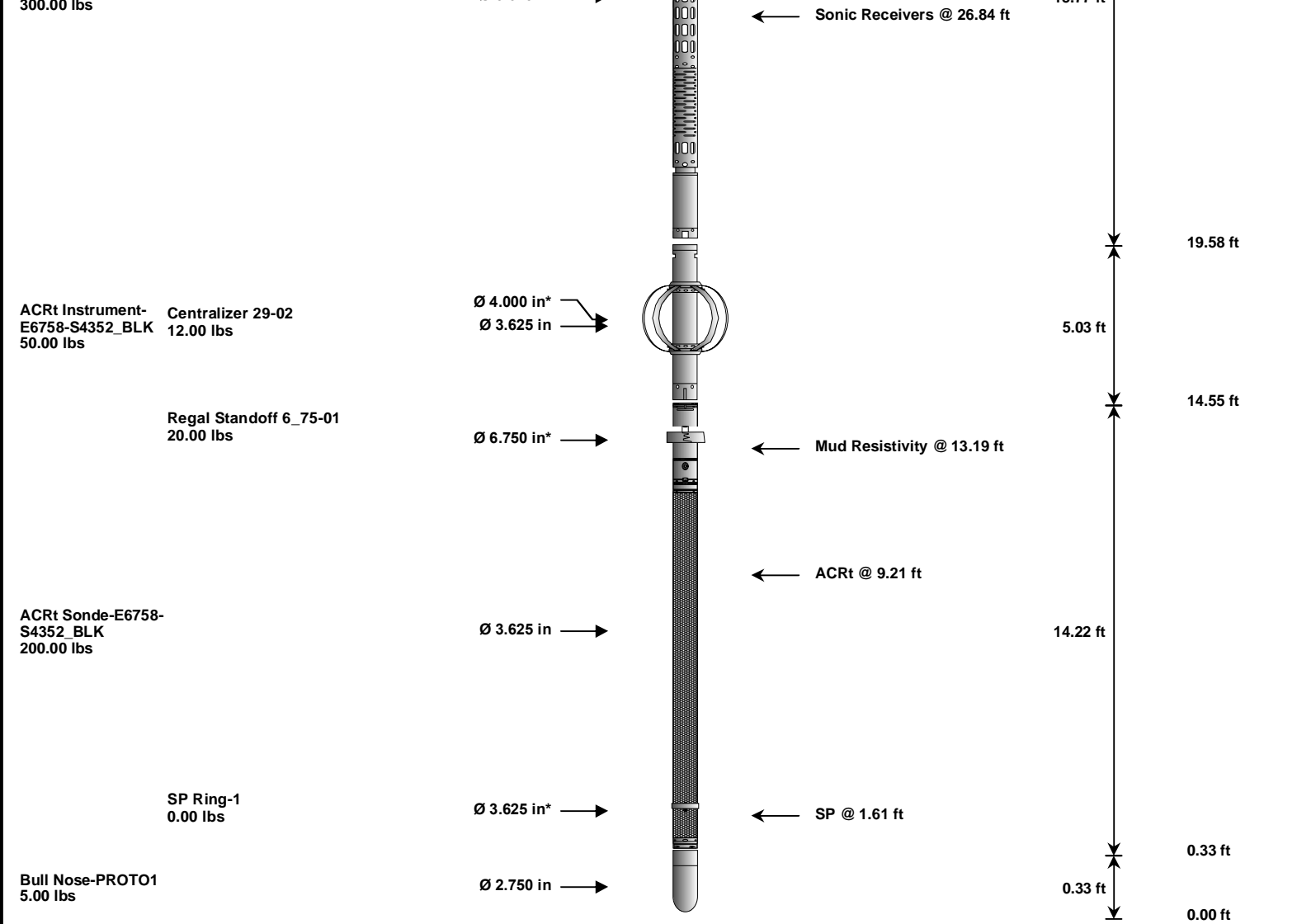
CALIBRATION SUMMARY						
Sensor	Shop	Field	Post	Difference	Tolerance	Units
GTET-11812883						
Gamma Ray Calibrator	247.3	246.3	-----	1.0	+/- 9.00	api
CSNG-11568969						
60 KEV Peak Channel #	48.0	48.0	-----	0.0	-----	Channel #
239 KEV Peak Channel #	23.6	23.5	-----	0.1	-----	Channel #
583 KEV Peak Channel #	52.7	52.5	-----	0.2	-----	Channel #
2614 KEV Peak Channel #	217.5	216.8	-----	0.7	-----	Channel #
DSNT-11812167						
Snow-Block Porosity	0.0813	0.0760	-----	0.0053	+/- 0.0150	decp
SDLT-11107335						
Pad Extension	3.75	-----	-----	0.00	+/-0.20	in
Ring Diameter	8.25	-----	-----	0.00	+/-0.20	in
ACRt Sonde-E6758-S4352_BLK						
Mud Cell	1.009	-----	-----	0.000	-----	ohm-m
SDLT Pad-11795867						
Near(B+D+P+L)	1420.341	1411.326	-----	9.015	+/-15.213	cps
Far(B+D+P+L)	1141.777	1146.448	-----	-4.671	+/-17.743	cps

Data: MOSER_H26_27DV0001 NOBLE_QUADVDLE	Date: 08-Apr-12 20:57:50
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HALLIBURTON	
TOOL STRING DIAGRAM REPORT	

Description	Overbody Description	O.D.	Diagram	Sensors @ Delays	Length	Accumulated Length
						84.76 ft





Mnemonic	Tool Name	Serial Number	Weight (lbs)	Length (ft)	Accumulated Length (ft)	Max.Log. Speed (fpm)
RWCH	Releasable Wireline Cable Head	B097	135.00	6.25	78.51	300.00
GTET	Gamma Telemetry Tool	11812883	165.00	8.52	69.99	60.00
CSNG	Compensated Spectral Natural Gamma	11568969	114.00	8.17	61.83	15.00
DSNT	Dual Spaced Neutron	11812167	174.00	9.69	52.14	60.00
SDLT	Spectral Density Tool	11107335	360.00	10.81	41.33	60.00
SDLP	Density Insite Pad	11795867	65.00	2.55	43.54	60.00
FLEX	Flex Joint - Pressure Compensated	11305512	140.00	5.97	35.36	300.00
BSAT	Borehole Sonic Array Tool	11014308	300.00	15.77	19.58	60.00
OBCEN	Centralizer - 29 in.Overbody	01	12.00	2.42	32.25	300.00
ACRt	Array Compensated True Resistivity Instrument Section	E6758-S4352_BLK	50.00	5.03	14.55	300.00
OBCEN	Centralizer - 29 in.Overbody	02	12.00	2.42	15.95	300.00
ACRt	Array Compensated True Resistivity	E6758-S4352_BLK	200.00	14.22	0.33	300.00
SP	SP Ring	1	0.00	0.25	1.61	300.00
RSOF	Regal Standoff 6.75in	01	20.00	0.52	13.24	300.00
BLNS	Bull Nose	PROTO1	5.00	0.33	0.00	300.00
<b>Total</b>			<b>1,752.00</b>	<b>84.76</b>		
						* Not included in Total Length and Length Accumulation.
<b>Data: MOSER_H26_27D\0001 NOBLE_QUAD\IDLE</b>						<b>Date: 08-Apr-12 20:56:27</b>

COMPANY	NOBLE ENERGY INC
WELL	MOSER H26-27D
FIELD	WATTENBERG

COUNTY	WELD	STATE	CO
<b>HALLIBURTON</b>		SPECTRAL DENSITY DUAL SPACED NEUTRON ARRAY COMPENSATED TRUE RESISTIVITY LOG	