

Inspector Name: BROWNING, CHUCK

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



| | | | |
|----|----|----|----|
| DE | ET | OE | ES |
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Inspection Date:

05/22/2013

Document Number:

668401295

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

| | | | | |
|---------------------|-------------|--------|-----------------|--|
| Location Identifier | Facility ID | Loc ID | Inspector Name: | On-Site Inspection |
| | 228774 | 314462 | BROWNING, CHUCK | <input type="checkbox"/> 2A Doc Num: _____ |

Operator Information:OGCC Operator Number: 16700 Name of Operator: CHEVRON PRODUCTION COMPANYAddress: 100 CHEVRON RDCity: RANGELY State: CO Zip: 81648**Contact Information:**

| Contact Name | Phone | Email | Comment |
|-----------------|--------------|----------------------------|-----------------------|
| Peterson, Diane | 970-675-3842 | dlpe@chevron.com | Regulatory Specialist |
| Browning, Chuck | 970-433-4139 | chuck.browning@state.co.us | Field Inspector |

Compliance Summary:QtrQtr: NWNE Sec: 23 Twp: 2N Range: 103W

| Insp. Date | Doc Num | Insp. Type | Insp Status | Satisfactory /Unsatisfactory | PA P/F/I | Pas/Fail (P/F) | Violation (Y/N) |
|------------|-----------|------------|-------------|------------------------------|----------|----------------|-----------------|
| 05/23/2012 | 668400403 | IJ | AC | S | | | N |
| 03/16/2012 | 668400029 | IJ | AC | S | P | | N |
| 05/17/2011 | 200311010 | RT | AC | S | | | N |
| 05/17/2010 | 200254517 | RT | AC | S | | | N |
| 06/09/2009 | 200213819 | RT | AC | S | | | N |
| 05/28/2008 | 200198312 | RT | AC | S | | | N |
| 05/08/2007 | 200111939 | MI | AC | S | | P | N |
| 05/16/2006 | 200091919 | RT | AC | S | | P | N |
| 05/12/2005 | 200071923 | RT | AC | S | | P | N |
| 05/10/2004 | 200055944 | RT | | S | | P | N |
| 05/20/2003 | 200043382 | RT | AC | S | | P | N |
| 05/15/2002 | 200026633 | RT | AC | S | | P | N |
| 05/23/2001 | 200018505 | RT | AC | S | | P | N |
| 05/30/2000 | 200008967 | RT | AC | S | | P | N |

Inspector Comment:

Routine UIC inspection. 60 psi on casing, blowdown in 30 sec. OK

Related Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | |
|-------------|------|--------|-------------|------------|-----------|----------------|-------------------------------------|
| 228774 | WELL | IJ | 08/27/2000 | DSPW | 103-05757 | HAGOOD L N A-7 | <input checked="" type="checkbox"/> |

Equipment:**Location Inventory**

Inspector Name: BROWNING, CHUCK

| | | | |
|------------------------------|------------------------|---------------------|-------------------------|
| Special Purpose Pits: _____ | Drilling Pits: _____ | Wells: _____ | Production Pits: _____ |
| Condensate Tanks: _____ | Water Tanks: _____ | Separators: _____ | Electric Motors: _____ |
| Gas or Diesel Mortors: _____ | Cavity Pumps: _____ | LACT Unit: _____ | Pump Jacks: _____ |
| Electric Generators: _____ | Gas Pipeline: _____ | Oil Pipeline: _____ | Water Pipeline: _____ |
| Gas Compressors: _____ | VOC Combustor: _____ | Oil Tanks: _____ | Dehydrator Units: _____ |
| Multi-Well Pits: _____ | Pigging Station: _____ | Flare: _____ | Fuel Tanks: _____ |

| | | | | |
|-----------------|--|--|--|--|
| Location | | | | |
|-----------------|--|--|--|--|

| | | | | |
|--------------------|-----------------------------|---------|-------------------|------|
| Lease Road: | | | | |
| Type | Satisfactory/Unsatisfactory | comment | Corrective Action | Date |
| Access | Satisfactory | | | |
| Main | Satisfactory | | | |

| | | | | |
|----------------------|-----------------------------|---------|-------------------|---------|
| Signs/Marker: | | | | |
| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
| BATTERY | Satisfactory | | | |

Emergency Contact Number: (S/U/V) Satisfactory _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

| | | | | |
|--|------|--------|-------------------|---------|
| Spills: | | | | |
| Type | Area | Volume | Corrective action | CA Date |
| <input type="checkbox"/> Multiple Spills and Releases? | | | | |

| | | | | | |
|--------------------|---|-----------------------------|---------|-------------------|---------|
| Equipment: | | | | | |
| Type | # | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
| Deadman # & Marked | 4 | Satisfactory | | | |

| | | |
|-----------------|---------|--|
| Venting: | | |
| Yes/No | Comment | |
| NO | | |

| | | | | |
|-----------------|-----------------------------|---------|-------------------|---------|
| Flaring: | | | | |
| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
| | | | | |

| | | | | |
|--|--|--|--|--|
| | | | | |
|--|--|--|--|--|

Predrill

Location ID: 314462

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:****CA:****Date:****Wildlife BMPs:****Comment:****CA:****Date:****Stormwater:**

Erosion BMPs

Present

Other BMPs

Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment:**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 228774 Type: WELL API Number: 103-05757 Status: IJ Insp. Status: AC

Underground Injection Control

UIC Violation: _____

Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg 1550 Previous Test Pressure _____ MPP _____
 (e.g. 30 psig or -30" Hg) Inj Zone: WEBR

TC: Pressure or inches of Hg 60 Previous Test Pressure _____ Last MIT: 03/16/2012

Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTReq: _____

Comment: Routine UIC inspection. 60 psi on casing, blowdown in 30 sec. OK

Method of Injection: PUMP FEED

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____

CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? Pass CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized ? Pass
 1003c. Compacted areas have been cross ripped? Pass
 1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Pass
 Production areas have been stabilized? Pass Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? P

Comment: _____

Overall Interim Reclamation Pass

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Multi-Well Location ☐

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Berms | Pass | Gravel | Pass | MHSP | Pass | |

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S/U/V: Satisfactory Corrective Date: _____

Comment: _____

CA: _____