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|--|--|--|--|--|----|----|----|----|
| FORM INSP Rev 05/11 | State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109 | | |  | DE | ET | OE | ES |
| | Inspection Date: <u>05/21/2013</u> | | | | | | | |

FIELD INSPECTION FORM

| | | | | | |
|---------------------|------------------------------|-------------------------|---|---|-------------------|
| Location Identifier | Facility ID <u>229902</u> | Loc ID <u>314926</u> | Inspector Name: <u>BROWNING, CHUCK</u> | On-Site Inspection <input type="checkbox"/> | 2A Doc Num: _____ |
|---------------------|------------------------------|-------------------------|---|---|-------------------|

Document Number:
668401231

Overall Inspection:
Satisfactory

Operator Information:

OGCC Operator Number: 16700 Name of Operator: CHEVRON PRODUCTION COMPANY

Address: 100 CHEVRON RD

City: RANGELY State: CO Zip: 81648

Contact Information:

| Contact Name | Phone | Email | Comment |
|-----------------|--------------|----------------------------|-----------------------|
| Browning, Chuck | 970-433-4139 | chuck.browning@state.co.us | Field Inspector |
| Peterson, Diane | 970-675-3842 | dlpe@chevron.com | Regulatory Specialist |

Compliance Summary:

QtrQtr: NENW Sec: 28 Twp: 2N Range: 102W

| Insp. Date | Doc Num | Insp. Type | Insp Status | Satisfactory /Unsatisfactory | PA P/F/I | Pas/Fail (P/F) | Violation (Y/N) |
|------------|-----------|------------|-------------|------------------------------|----------|----------------|-----------------|
| 05/21/2012 | 668400352 | IJ | AC | S | | | N |
| 05/16/2011 | 200311800 | RT | AC | S | | | N |
| 04/12/2011 | 200308376 | MI | AC | S | | | N |
| 05/17/2010 | 200254597 | RT | AC | S | | | N |
| 06/11/2009 | 200214001 | RT | AC | S | | | N |
| 05/14/2007 | 200113350 | RT | AC | S | | P | N |
| 05/09/2006 | 200093259 | MI | AC | S | | P | N |
| 05/27/2005 | 200073789 | RT | AC | S | | P | N |
| 05/18/2004 | 200059867 | RT | AC | S | | P | N |
| 05/28/2003 | 200043762 | RT | AC | S | | P | N |
| 05/17/2002 | 200027629 | RT | AC | S | | P | N |
| 05/17/2001 | 200019071 | MI | AC | S | | P | N |
| 11/09/2000 | 200014825 | ES | AC | S | | P | N |
| 05/31/2000 | 200009111 | RT | AC | S | | P | N |
| 02/26/1999 | 500157125 | | | | | | |
| 03/13/1997 | 500157126 | | | | | | |

Inspector Comment:

Routine UIC inspection. 100 psi on casing, blowdown in 60 sec. OK

Related Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | |
|-------------|------|--------|-------------|------------|-----------|----------------------|-------------------------------------|
| 229902 | WELL | IJ | 01/01/1999 | DSPW | 103-07560 | UNION PACIFIC 91X-28 | <input checked="" type="checkbox"/> |

Equipment:

Location Inventory

| | | | |
|-----------------------------|------------------------|---------------------|-------------------------|
| Special Purpose Pits: _____ | Drilling Pits: _____ | Wells: _____ | Production Pits: _____ |
| Condensate Tanks: _____ | Water Tanks: _____ | Separators: _____ | Electric Motors: _____ |
| Gas or Diesel Motors: _____ | Cavity Pumps: _____ | LACT Unit: _____ | Pump Jacks: _____ |
| Electric Generators: _____ | Gas Pipeline: _____ | Oil Pipeline: _____ | Water Pipeline: _____ |
| Gas Compressors: _____ | VOC Combustor: _____ | Oil Tanks: _____ | Dehydrator Units: _____ |
| Multi-Well Pits: _____ | Pigging Station: _____ | Flare: _____ | Fuel Tanks: _____ |

Location

| | | | | |
|--------------------|-----------------------------|---------|-------------------|------|
| Lease Road: | | | | |
| Type | Satisfactory/Unsatisfactory | comment | Corrective Action | Date |
| Access | Satisfactory | | | |
| Main | Satisfactory | | | |

| | | | | |
|----------------------|-----------------------------|---------|-------------------|---------|
| Signs/Marker: | | | | |
| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
| BATTERY | Satisfactory | | | |

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

| | | | | |
|--|------|--------|-------------------|---------|
| Spills: | | | | |
| Type | Area | Volume | Corrective action | CA Date |
| <input type="checkbox"/> Multiple Spills and Releases? | | | | |

| | | | | | |
|--------------------|---|-----------------------------|---------|-------------------|---------|
| Equipment: | | | | | |
| Type | # | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
| Deadman # & Marked | 4 | Satisfactory | | | |

| | |
|-----------------|---------|
| Venting: | |
| Yes/No | Comment |
| NO | |

| | | | | |
|-----------------|-----------------------------|---------|-------------------|---------|
| Flaring: | | | | |
| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
| | | | | |

Predrill

Location ID: 314926

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

| Erosion BMPs | Present | Other BMPs | Present |
|--------------|---------|------------|---------|
| | | | |

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____
 Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 229902 Type: WELL API Number: 103-07560 Status: IJ Insp. Status: AC

Underground Injection Control

UIC Violation: _____

Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg 1600
(e.g. 30 psig or -30" Hg)

Previous Test Pressure _____

MPP _____

Inj Zone: WEBR

TC: Pressure or inches of Hg 100

Previous Test Pressure _____

Last MIT: 04/12/2011

Brhd: Pressure or inches of Hg _____

Previous Test Pressure _____

AnnMTRReq: _____

Comment: Routine UIC inspection. 100 psi on casing, blowdown in 60 sec. OK

Method of Injection: PUMP FEED

Test Type: _____

Tbg psi: _____

Csg psi: _____

BH psi: _____

Insp. Status: _____

Comment: _____

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____

CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? Pass CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized ? Pass
 1003c. Compacted areas have been cross ripped? Pass
 1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Pass
 Production areas have been stabilized? Pass Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____ P _____

Comment: _____

Overall Interim Reclamation Pass

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Multi-Well Location

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Berms | Pass | Gravel | Pass | MHSP | Pass | |

Inspector Name: BROWNING, CHUCK

| | |
|---------------------|------------------------|
| S/U/V: Satisfactory | Corrective Date: _____ |
| Comment: _____ | |
| CA: _____ | |