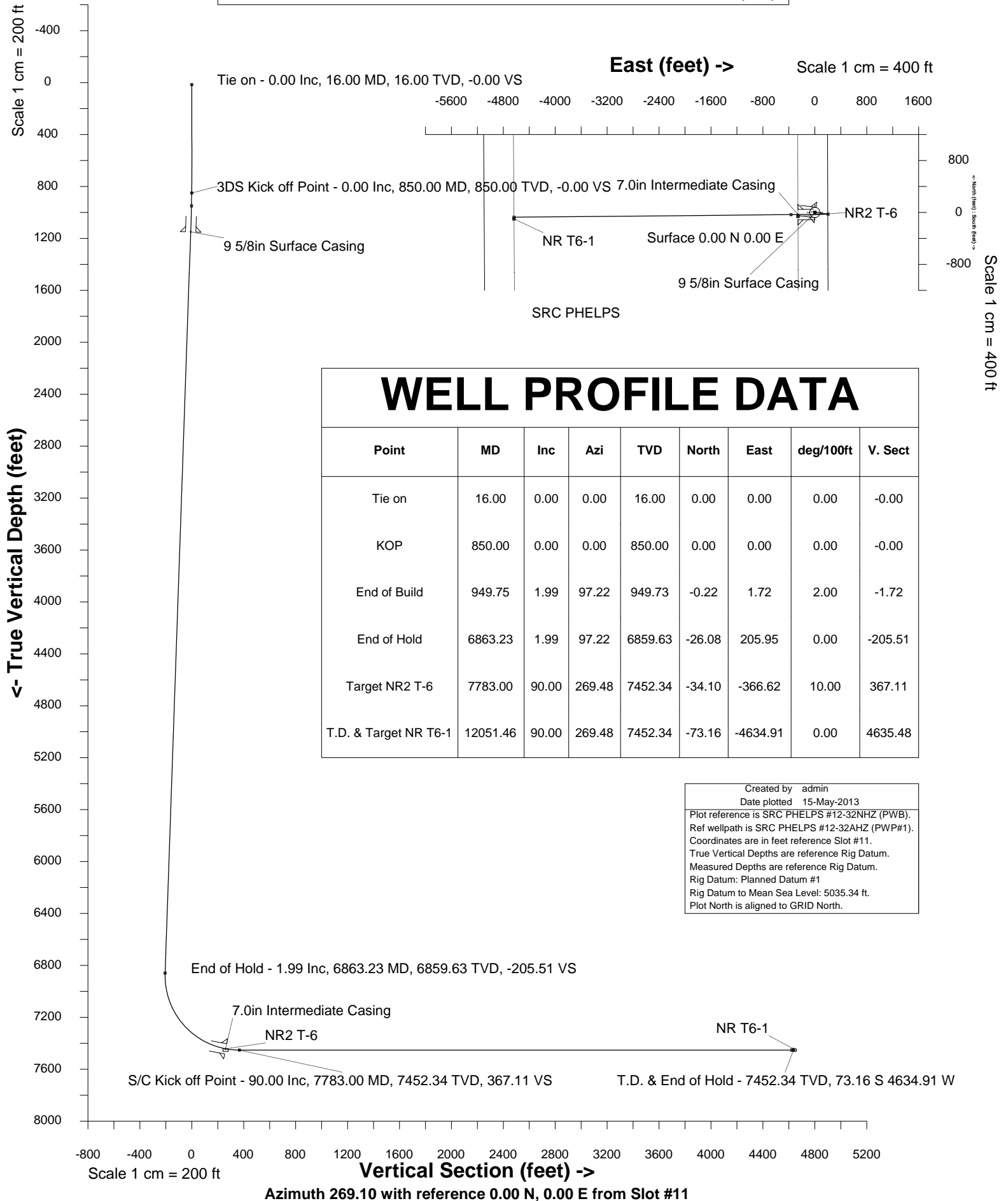


SYNERGY RESOURCES

Location	Weld County, CO, USA(Imported)	Slot	Slot #11
Field	Wattenberg	Well	SRC PHELPS #12-32NHZ
Installation	SRC PHELPS	Wellbore	SRC PHELPS #12-32NHZ (PWB)





INTEGRATED PETROLEUM TECHNOLOGIES, INC
SYSDRILL
Well Design Combined Report
Wellbore: SRC PHELPS #12-32NHZ (PWB)

Wellhead Details							
Name	Northing	Easting	Latitude	Longitude	North	East	Elevation Above Inst.
Slot #11	1247322.2520	3198263.8360	N40 0 36.4091	W104 47 31.8861	26.48N	117.30E	1.40

Declination			
Date	Source	Time	
18-Apr-2013	IGRF Model [1900.0-2015.0]	16:06	

Site Details				
Name	Northing	Easting	Coord System Name	North Alignment
SRC PHELPS	1247295.7700	3198146.5430	CO83-NF on NORTH AMERICAN DATUM 1983 datum	Grid

Summary Wellpath									
MD[ft]	Inc[deg]	Azi[deg]	TVD[ft]	North[ft]	East[ft]	Dogleg [deg/100ft]	Vertical Section[ft]	Northing	Easting
16.00	0.00	0.000	16.00	0.00N	0.00E		0.00	1247322.25	3198263.84
850.00	0.00	0.000	850.00	0.00N	0.00E	==>	0.00	1247322.25	3198263.84
949.75	1.99	97.220	949.73	0.22S	1.72E	2.00	-1.72	1247322.03	3198265.56
6863.23	1.99	97.220	6859.63	26.08S	205.95E	==>	-205.51	1247296.18	3198469.77
7783.00	90.00	269.480	7452.34	34.10S	366.62W	10.00	367.11	1247288.16	3197897.23
12051.46	90.00	269.480	7452.34	73.16S	4634.91W	==>	4635.48	1247249.10	3193629.10

Interpolated Wellpath									
MD[ft]	Inc[deg]	Azi[deg]	TVD[ft]	North[ft]	East[ft]	Dogleg [deg/100ft]	Vertical Section[ft]	Northing	Easting
0.00	0.00	0.000	0.00	0.00N	0.00E		0.00	1247322.25	3198263.84
16.00	0.00	0.000	16.00	0.00N	0.00E	==>	0.00	1247322.25	3198263.84
100.00	0.00	0.000	100.00	0.00N	0.00E	==>	0.00	1247322.25	3198263.84
200.00	0.00	0.000	200.00	0.00N	0.00E	==>	0.00	1247322.25	3198263.84
300.00	0.00	0.000	300.00	0.00N	0.00E	==>	0.00	1247322.25	3198263.84
400.00	0.00	0.000	400.00	0.00N	0.00E	==>	0.00	1247322.25	3198263.84
500.00	0.00	0.000	500.00	0.00N	0.00E	==>	0.00	1247322.25	3198263.84
600.00	0.00	0.000	600.00	0.00N	0.00E	==>	0.00	1247322.25	3198263.84
700.00	0.00	0.000	700.00	0.00N	0.00E	==>	0.00	1247322.25	3198263.84
800.00	0.00	0.000	800.00	0.00N	0.00E	==>	0.00	1247322.25	3198263.84
834.00	0.00	0.000	834.00	0.00N	0.00E	==>	0.00	1247322.25	3198263.84
850.00	0.00	0.000	850.00	0.00N	0.00E	==>	0.00	1247322.25	3198263.84
934.00	1.68	97.220	933.99	0.15S	1.22E	2.00	-1.22	1247322.10	3198265.06
949.75	1.99	97.220	949.73	0.22S	1.72E	2.00	-1.72	1247322.03	3198265.56
1000.00	1.99	97.220	999.95	0.44S	3.46E	==>	-3.45	1247321.81	3198267.29
1100.00	1.99	97.220	1099.89	0.88S	6.91E	==>	-6.90	1247321.38	3198270.75
1200.00	1.99	97.220	1199.83	1.31S	10.37E	==>	-10.34	1247320.94	3198274.20
1300.00	1.99	97.220	1299.77	1.75S	13.82E	==>	-13.79	1247320.50	3198277.65
1400.00	1.99	97.220	1399.71	2.19S	17.27E	==>	-17.24	1247320.07	3198281.11
1500.00	1.99	97.220	1499.65	2.62S	20.73E	==>	-20.68	1247319.63	3198284.56
1600.00	1.99	97.220	1599.59	3.06S	24.18E	==>	-24.13	1247319.19	3198288.01
1700.00	1.99	97.220	1699.53	3.50S	27.63E	==>	-27.57	1247318.75	3198291.47
1800.00	1.99	97.220	1799.46	3.94S	31.09E	==>	-31.02	1247318.32	3198294.92
1900.00	1.99	97.220	1899.40	4.37S	34.54E	==>	-34.47	1247317.88	3198298.37
2000.00	1.99	97.220	1999.34	4.81S	37.99E	==>	-37.91	1247317.44	3198301.83
2100.00	1.99	97.220	2099.28	5.25S	41.45E	==>	-41.36	1247317.00	3198305.28
2200.00	1.99	97.220	2199.22	5.69S	44.90E	==>	-44.80	1247316.57	3198308.73
2300.00	1.99	97.220	2299.16	6.12S	48.35E	==>	-48.25	1247316.13	3198312.19
2400.00	1.99	97.220	2399.10	6.56S	51.81E	==>	-51.70	1247315.69	3198315.64
2500.00	1.99	97.220	2499.04	7.00S	55.26E	==>	-55.14	1247315.26	3198319.09
2600.00	1.99	97.220	2598.98	7.43S	58.71E	==>	-58.59	1247314.82	3198322.55
2700.00	1.99	97.220	2698.92	7.87S	62.17E	==>	-62.04	1247314.38	3198326.00
2800.00	1.99	97.220	2798.86	8.31S	65.62E	==>	-65.48	1247313.94	3198329.45
2900.00	1.99	97.220	2898.80	8.75S	69.07E	==>	-68.93	1247313.51	3198332.91
3000.00	1.99	97.220	2998.74	9.18S	72.53E	==>	-72.37	1247313.07	3198336.36
3100.00	1.99	97.220	3098.68	9.62S	75.98E	==>	-75.82	1247312.63	3198339.81
3200.00	1.99	97.220	3198.62	10.06S	79.44E	==>	-79.27	1247312.19	3198343.27

All data is in Feet unless otherwise stated
Coordinates are from Slot MD's are from Rig and TVD's are from Rig (Planned Datum #1 5035.3ft above Mean Sea Level)
Vertical Section is from 0.00N 0.00E on azimuth 269.100 degrees
Bottom hole distance is 4635.48 Feet on azimuth 269.10 degrees from Wellhead
Calculation method uses Minimum Curvature method
Prepared by Peterson Energy
Date Printed: 15-May-2013



INTEGRATED PETROLEUM TECHNOLOGIES, INC
SYSDRILL
Well Design Combined Report
Wellbore: SRC PHELPS #12-32NHZ (PWB)

Interpolated Wellpath									
MD[ft]	Inc[deg]	Azi[deg]	TVD[ft]	North[ft]	East[ft]	Dogleg [deg/100ft]	Vertical Section[ft]	Northing	Easting
3300.00	1.99	97.220	3298.56	10.50S	82.89E	==>	-82.71	1247311.76	3198346.72
3400.00	1.99	97.220	3398.49	10.93S	86.34E	==>	-86.16	1247311.32	3198350.18
3500.00	1.99	97.220	3498.43	11.37S	89.80E	==>	-89.61	1247310.88	3198353.63
3600.00	1.99	97.220	3598.37	11.81S	93.25E	==>	-93.05	1247310.45	3198357.08
3700.00	1.99	97.220	3698.31	12.24S	96.70E	==>	-96.50	1247310.01	3198360.54
3800.00	1.99	97.220	3798.25	12.68S	100.16E	==>	-99.94	1247309.57	3198363.99
3900.00	1.99	97.220	3898.19	13.12S	103.61E	==>	-103.39	1247309.13	3198367.44
4000.00	1.99	97.220	3998.13	13.56S	107.06E	==>	-106.84	1247308.70	3198370.90
4100.00	1.99	97.220	4098.07	13.99S	110.52E	==>	-110.28	1247308.26	3198374.35
4200.00	1.99	97.220	4198.01	14.43S	113.97E	==>	-113.73	1247307.82	3198377.80
4300.00	1.99	97.220	4297.95	14.87S	117.42E	==>	-117.17	1247307.38	3198381.26
4400.00	1.99	97.220	4397.89	15.31S	120.88E	==>	-120.62	1247306.95	3198384.71
4500.00	1.99	97.220	4497.83	15.74S	124.33E	==>	-124.07	1247306.51	3198388.16
4600.00	1.99	97.220	4597.77	16.18S	127.78E	==>	-127.51	1247306.07	3198391.62
4700.00	1.99	97.220	4697.71	16.62S	131.24E	==>	-130.96	1247305.64	3198395.07
4800.00	1.99	97.220	4797.65	17.05S	134.69E	==>	-134.41	1247305.20	3198398.52
4900.00	1.99	97.220	4897.59	17.49S	138.14E	==>	-137.85	1247304.76	3198401.98
5000.00	1.99	97.220	4997.53	17.93S	141.60E	==>	-141.30	1247304.32	3198405.43
5100.00	1.99	97.220	5097.46	18.37S	145.05E	==>	-144.74	1247303.89	3198408.88
5200.00	1.99	97.220	5197.40	18.80S	148.51E	==>	-148.19	1247303.45	3198412.34
5300.00	1.99	97.220	5297.34	19.24S	151.96E	==>	-151.64	1247303.01	3198415.79
5400.00	1.99	97.220	5397.28	19.68S	155.41E	==>	-155.08	1247302.57	3198419.24
5500.00	1.99	97.220	5497.22	20.12S	158.87E	==>	-158.53	1247302.14	3198422.70
5600.00	1.99	97.220	5597.16	20.55S	162.32E	==>	-161.97	1247301.70	3198426.15
5700.00	1.99	97.220	5697.10	20.99S	165.77E	==>	-165.42	1247301.26	3198429.60
5800.00	1.99	97.220	5797.04	21.43S	169.23E	==>	-168.87	1247300.83	3198433.06
5900.00	1.99	97.220	5896.98	21.87S	172.68E	==>	-172.31	1247300.39	3198436.51
6000.00	1.99	97.220	5996.92	22.30S	176.13E	==>	-175.76	1247299.95	3198439.96
6100.00	1.99	97.220	6096.86	22.74S	179.59E	==>	-179.21	1247299.51	3198443.42
6200.00	1.99	97.220	6196.80	23.18S	183.04E	==>	-182.65	1247299.08	3198446.87
6300.00	1.99	97.220	6296.74	23.61S	186.49E	==>	-186.10	1247298.64	3198450.32
6400.00	1.99	97.220	6396.68	24.05S	189.95E	==>	-189.54	1247298.20	3198453.78
6500.00	1.99	97.220	6496.62	24.49S	193.40E	==>	-192.99	1247297.76	3198457.23
6600.00	1.99	97.220	6596.56	24.93S	196.85E	==>	-196.44	1247297.33	3198460.68
6700.00	1.99	97.220	6696.49	25.36S	200.31E	==>	-199.88	1247296.89	3198464.14
6800.00	1.99	97.220	6796.43	25.80S	203.76E	==>	-203.33	1247296.45	3198467.59
6863.23	1.99	97.220	6859.63	26.08S	205.95E	==>	-205.51	1247296.18	3198469.77
6900.00	1.72	260.490	6896.39	26.25S	206.04E	10.00	-205.60	1247296.00	3198469.86
7000.00	11.70	268.180	6995.58	26.82S	194.39E	10.00	-193.94	1247295.43	3198458.22
7100.00	21.70	268.800	7091.24	27.53S	165.69E	10.00	-165.24	1247294.72	3198429.52
7200.00	31.70	269.040	7180.46	28.36S	120.82E	10.00	-120.36	1247293.89	3198384.65
7300.00	41.70	269.170	7260.54	29.28S	61.14E	10.00	-60.67	1247292.97	3198324.98
7400.00	51.70	269.260	7329.03	30.27S	11.54W	10.00	12.01	1247291.98	3198252.30
7500.00	61.70	269.330	7383.86	31.29S	95.01W	10.00	95.49	1247290.96	3198168.83
7600.00	71.70	269.390	7423.36	32.32S	186.73W	10.00	187.22	1247289.94	3198077.11
7700.00	81.70	269.440	7446.34	33.31S	283.92W	10.00	284.41	1247288.94	3197979.93
7783.00	90.00	269.480	7452.34	34.10S	366.62W	10.00	367.11	1247288.16	3197897.23
7800.00	90.00	269.480	7452.34	34.25S	383.62W	==>	384.12	1247288.00	3197880.23
7900.00	90.00	269.480	7452.34	35.17S	483.62W	==>	484.12	1247287.08	3197780.23
8000.00	90.00	269.480	7452.34	36.08S	583.62W	==>	584.11	1247286.17	3197680.24
8100.00	90.00	269.480	7452.34	37.00S	683.61W	==>	684.11	1247285.25	3197580.25
8200.00	90.00	269.480	7452.34	37.91S	783.61W	==>	784.11	1247284.34	3197480.26
8300.00	90.00	269.480	7452.34	38.83S	883.60W	==>	884.11	1247283.42	3197380.26
8400.00	90.00	269.480	7452.34	39.74S	983.60W	==>	984.10	1247282.51	3197280.27
8500.00	90.00	269.480	7452.34	40.66S	1083.60W	==>	1084.10	1247281.59	3197180.28
8600.00	90.00	269.480	7452.34	41.57S	1183.59W	==>	1184.10	1247280.68	3197080.29
8700.00	90.00	269.480	7452.34	42.49S	1283.59W	==>	1284.10	1247279.76	3196980.30
8800.00	90.00	269.480	7452.34	43.40S	1383.58W	==>	1384.10	1247278.85	3196880.30
8900.00	90.00	269.480	7452.34	44.32S	1483.58W	==>	1484.09	1247277.93	3196780.31
9000.00	90.00	269.480	7452.34	45.23S	1583.57W	==>	1584.09	1247277.02	3196680.32
9100.00	90.00	269.480	7452.34	46.15S	1683.57W	==>	1684.09	1247276.10	3196580.33

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Vertical Section is from 0.00N 0.00E on azimuth 269.100 degrees
Bottom hole distance is 4635.48 Feet on azimuth 269.10 degrees from Wellhead
Calculation method uses Minimum Curvature method
Prepared by Peterson Energy
Date Printed: 15-May-2013



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Interpolated Wellpath									
MD[ft]	Inc[deg]	Azi[deg]	TVD[ft]	North[ft]	East[ft]	Dogleg [deg/100ft]	Vertical Section[ft]	Northing	Easting
9200.00	90.00	269.480	7452.34	47.06S	1783.57W	==>	1784.09	1247275.19	3196480.33
9300.00	90.00	269.480	7452.34	47.98S	1883.56W	==>	1884.08	1247274.27	3196380.34
9400.00	90.00	269.480	7452.34	48.89S	1983.56W	==>	1984.08	1247273.36	3196280.35
9500.00	90.00	269.480	7452.34	49.81S	2083.55W	==>	2084.08	1247272.44	3196180.36
9600.00	90.00	269.480	7452.34	50.72S	2183.55W	==>	2184.08	1247271.53	3196080.37
9700.00	90.00	269.480	7452.34	51.64S	2283.55W	==>	2284.08	1247270.61	3195980.37
9800.00	90.00	269.480	7452.34	52.55S	2383.54W	==>	2384.07	1247269.70	3195880.38
9900.00	90.00	269.480	7452.34	53.47S	2483.54W	==>	2484.07	1247268.78	3195780.39
10000.00	90.00	269.480	7452.34	54.38S	2583.53W	==>	2584.07	1247267.87	3195680.40
10100.00	90.00	269.480	7452.34	55.30S	2683.53W	==>	2684.07	1247266.95	3195580.41
10200.00	90.00	269.480	7452.34	56.22S	2783.52W	==>	2784.06	1247266.04	3195480.41
10300.00	90.00	269.480	7452.34	57.13S	2883.52W	==>	2884.06	1247265.12	3195380.42
10400.00	90.00	269.480	7452.34	58.05S	2983.52W	==>	2984.06	1247264.21	3195280.43
10500.00	90.00	269.480	7452.34	58.96S	3083.51W	==>	3084.06	1247263.29	3195180.44
10600.00	90.00	269.480	7452.34	59.88S	3183.51W	==>	3184.06	1247262.38	3195080.44
10700.00	90.00	269.480	7452.34	60.79S	3283.50W	==>	3284.05	1247261.46	3194980.45
10800.00	90.00	269.480	7452.34	61.71S	3383.50W	==>	3384.05	1247260.55	3194880.46
10900.00	90.00	269.480	7452.34	62.62S	3483.50W	==>	3484.05	1247259.63	3194780.47
11000.00	90.00	269.480	7452.34	63.54S	3583.49W	==>	3584.05	1247258.72	3194680.48
11100.00	90.00	269.480	7452.34	64.45S	3683.49W	==>	3684.05	1247257.80	3194580.48
11200.00	90.00	269.480	7452.34	65.37S	3783.48W	==>	3784.04	1247256.89	3194480.49
11300.00	90.00	269.480	7452.34	66.28S	3883.48W	==>	3884.04	1247255.97	3194380.50
11400.00	90.00	269.480	7452.34	67.20S	3983.47W	==>	3984.04	1247255.06	3194280.51
11500.00	90.00	269.480	7452.34	68.11S	4083.47W	==>	4084.04	1247254.14	3194180.51
11600.00	90.00	269.480	7452.34	69.03S	4183.47W	==>	4184.03	1247253.23	3194080.52
11700.00	90.00	269.480	7452.34	69.94S	4283.46W	==>	4284.03	1247252.31	3193980.53
11800.00	90.00	269.480	7452.34	70.86S	4383.46W	==>	4384.03	1247251.40	3193880.54
11900.00	90.00	269.480	7452.34	71.77S	4483.45W	==>	4484.03	1247250.48	3193780.55
12000.00	90.00	269.480	7452.34	72.69S	4583.45W	==>	4584.03	1247249.57	3193680.55
12051.46	90.00	269.480	7452.34	73.16S	4634.91W	==>	4635.48	1247249.10	3193629.10

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Calculation method uses Minimum Curvature method
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SYSDRILL
Well Design Combined Report
Wellbore: SRC PHELPS #12-32NHZ (PWB)

Hole Sections								
Diameter	Start	Start	Start	Start	End	End	End	End
[in]	MD[ft]	TVD[ft]	North[ft]	East[ft]	MD[ft]	TVD[ft]	North[ft]	East[ft]
13 1/2	16.00	16.00	0.00N	0.00E	1150.00	1149.86	1.09S	8.64E
8 5/8	1150.00	1149.86	1.09S	8.64E	7676.00	7442.38	33.08S	260.25W
6 1/8	7676.00	7442.38	33.08S	260.25W	12054.47	7452.34	73.18S	4637.91W

Casings								
Name	Top	Top	Top	Top	Shoe	Shoe	Shoe	Shoe
	MD[ft]	TVD[ft]	North[ft]	East[ft]	MD[ft]	TVD[ft]	North[ft]	East[ft]
9 5/8in Surface Casing	16.00	16.00	0.00N	0.00E	1150.00	1149.86	1.09S	8.64E
7.0in Intermediate Casing	16.00	16.00	0.00N	0.00E	7676.00	7442.38	33.08S	260.25W
4 1/2in Production Liner	6880.00	6876.39	26.15S	206.28E	12054.47		73.18S	4637.91W

Targets								
Name	North[ft]	East[ft]	TVD[ft]	Latitude	Longitude	Northing	Easting	Last Revised
NR T6-1	98.16S	4634.93W	7442.34	N40 0 35.8005	W104 48 31.4601	1247224.10	3193629.08	14-May-2013
NR2 T-6	59.17S	259.64W	7442.34	N40 0 35.8449	W104 47 35.2288	1247263.09	3198004.21	14-May-2013

Survey Tool Program						
Reference	Survey Name	MD[ft]	TVD[ft]	Survey Tool	Error Model	
24559	Planned	12051.46	7452.34	WdW Rate Gyro	Standard	

Notes

All data is in Feet unless otherwise stated
Coordinates are from Slot MD's are from Rig and TVD's are from Rig (Planned Datum #1 5035.3ft above Mean Sea Level)
Vertical Section is from 0.00N 0.00E on azimuth 269.100 degrees
Bottom hole distance is 4635.48 Feet on azimuth 269.10 degrees from Wellhead
Calculation method uses Minimum Curvature method
Prepared by Peterson Energy
Date Printed: 15-May-2013



SYSDRILL
Closest Approach + Clearance Factor Summary Report
Wellbore: SRC PHELPS #12-32NHZ (PWB)

Ellipse separations are reported ONLY if BOTH wells have uncertainty data
Only Depth and Magnetic Reference Field error terms are correlated across tie points
Cutoff is calculated on CENTRE to CENTRE distance

Summary data uses Closest Approach clearance calculation for all minima
Hole size/Casings ARE included
Hole size/Casings are NOT subtracted from Centre-Centre distance
Confidence limit of 95.00% / 2.80 SD.

Wellbore		
Name	Created	Last Revised
SRC PHELPS #12-32NHZ (PWB)	22-Apr-2013	15-May-2013

Well		
Name	Government ID	Last Revised
SRC PHELPS #12-32NHZ		15-May-2013

Slot						
Name	Grid Northing	Grid Easting	Latitude	Longitude	North	East
Slot #11	1247322.2520	3198263.8360	N40 0 36.4091	W104 47 31.8861	26.48N	117.30E

Installation					
Name	Easting	Northing	Coord System Name	North Alignment	
SRC PHELPS	3198146.5430	1247295.7700	CO83-NF on NORTH AMERICAN DATUM 1983 datum	Grid	

Field					
Name	Easting	Northing	Coord System Name	North Alignment	
Wattenberg	3212690.1960	1438741.7551	CO83-NF on NORTH AMERICAN DATUM 1983 datum	Grid	

Clearance Summary										
Offset WellName	Offset Wellbore	Offset Slot	Offset Structure	Separation [ft]	MD[ft]	Diverging From[ft]	Ellipse Separation [ft]	Ellipse MD[ft]	Clearance Factor	Clearance MD[ft]
SRC PHELPS #A-32CHZ	SRC PHELPS #A-32CHZ (PWB)	Slot #9	SRC PHELPS	22.32	869.02	12051.46	19.98	869.02	6.45	12051.46
SRC PHELPS #12-32CHZ	SRC PHELPS #12-32CHZ (PWB)	Slot #12	SRC PHELPS	22.52	850.00	12051.46	20.21	850.00	4.25	12051.46
SRC PHELPS #K-32NHZ	SRC PHELPS #K-32NHZ (PWB)	Slot #10	SRC PHELPS	34.96	850.00	850.00	32.66	850.00	8.17	12051.46
SRC PHELPS #A-32NHZ	SRC PHELPS #A-32NHZ (PWB)	Slot #7	SRC PHELPS	50.28	1058.42	1058.42	47.62	1065.87	7.60	12051.46
EMMA DELVENT HAL GAS UNIT #1	EMMA DELVENTHAL GAS UNIT #1 (AWB)	EMMA DELVENT HAL GAS UNIT #1	SRC PHELPS OFFSETS	57.31	8314.93	8314.93	21.99	8316.00	1.62	8316.00
SRC PHELPS #K-32CHZ	SRC PHELPS #K-32CHZ (PWB)	Slot #8	SRC PHELPS	61.79	737.78	12051.46	59.64	770.59	10.65	12051.46
SRC PHELPS #11-32CHZ	SRC PHELPS #11-32CHZ (PWB)	Slot #5	SRC PHELPS	70.95	934.64	934.64	68.50	934.64	13.92	12051.46
SRC PHELPS #13-32NHZ	SRC PHELPS #13-32NHZ (PWB)	Slot #6	SRC PHELPS	83.06	639.36	639.36	81.07	672.17	16.08	12051.46
SRC PHELPS #11-32NHZ	SRC PHELPS #11-32NHZ (PWB)	Slot #3	SRC PHELPS	90.35	934.64	12051.46	87.87	934.64	15.45	12051.46

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SYSDRILL
Closest Approach + Clearance Factor Summary Report
Wellbore: SRC PHELPS #12-32NHZ (PWB)

Clearance Summary										
Offset WellName	Offset Wellbore	Offset Slot	Offset Structure	Separation [ft]	MD[ft]	Diverging From[ft]	Ellipse Separation [ft]	Ellipse MD[ft]	Clearance Factor	Clearance MD[ft]
SRC PHELPS #13-32CHZ	SRC PHELPS #13-32CHZ (PWB)	Slot #4	SRC PHELPS	105.01	540.93	12051.46	103.18	573.74	18.37	12051.46
SRC PHELPS #J-32CHZ	SRC PHELPS #J-32CHZ (PWB)	Slot #1	SRC PHELPS	110.93	901.83	901.83	108.47	901.83	20.88	12051.46
SRC PHELPS #B-32CHZ	SRC PHELPS #B-32CHZ (PWB)	Slot #2	SRC PHELPS	127.10	442.51	12051.46	125.43	475.32	25.32	12051.46