

FORM
6
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400383206

Date Received:

02/20/2013

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 16830 Contact Name: Bill Goff
 Name of Operator: CHOLLA PRODUCTION LLC Phone: (303) 623-4565
 Address: 10390 W BRADFORD RD #201 Fax: (303) 623-5062
 City: LITTLETON State: CO Zip: 80127 Email: cholla_production@msn.com

For "Intent" 24 hour notice required, Name: QUINT, CRAIG Tel: (719) 767-8939
COGCC contact: Email: craig.quint@state.co.us

API Number 05-009-06643-00
 Well Name: SWEARINGEN Well Number: 1-6
 Location: QtrQtr: NWSE Section: 6 Township: 35S Range: 41W Meridian: 6
 County: BACA Federal, Indian or State Lease Number: _____
 Field Name: WILDCAT Field Number: 99999

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.023910 Longitude: -102.099640
 GPS Data:
 Date of Measurement: 06/13/2008 PDOP Reading: 6.0 GPS Instrument Operator's Name: S. AKERS, HARDER &
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Area reserved for Current and Previously Abandoned Zones.

Formation	Code	Perf. Top	Perf. Bottom	Date	Method of Isolation	Plug Depth
LANSING	LNSNG	3034	3040	10/20/2007		
LANSING A	LSNGA	3126	3130	10/19/2007		
LANSING B	LSNGB	3140	3146	10/19/2007		
MARMATON	MRTN	3701	3719	09/25/2007		
PAWNEE	PAWN	3532	3555	10/17/2007		
PERMIAN	PRMN	2419	2426	11/11/2007		
RED CAVE	RDCV	1324	1342	07/01/2007		
TOPEKA	TOPK	2822	2827	10/24/2007		
TOPEKA A	TOPKA	2866	2872	10/24/2007		
WABAUNSEE	WBNS	2732	2740	10/26/2007		

Total: 10 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	23	1,267	550	1,267	0	VISU
S.C. 1.1	7+7/8	5+1/2	10.5	3,692	290	3,692	1,920	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 20 sks cmt from 1324 ft. to 1342 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set 50 sacks in rat hole Set 10 sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 Yes No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

All perforated formations except for Red Cave are isolated with CIBP @ 2165'. Set 200 sx Class H Neat, 100 sx w/2% CaCl, 100 sx Neat on top of CIBP.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Emily Hundley-Goff

Title: Owner/Manager Date: 2/20/2013 Email: cholla_production@msn.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: _____

Attachment Check List

Att Doc Num	Name
400383206	FORM 6 INTENT SUBMITTED
400425742	PROPOSED PLUGGING PROCEDURE

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
-------------------	----------------	---------------------

--	--	--

Total: 0 comment(s)