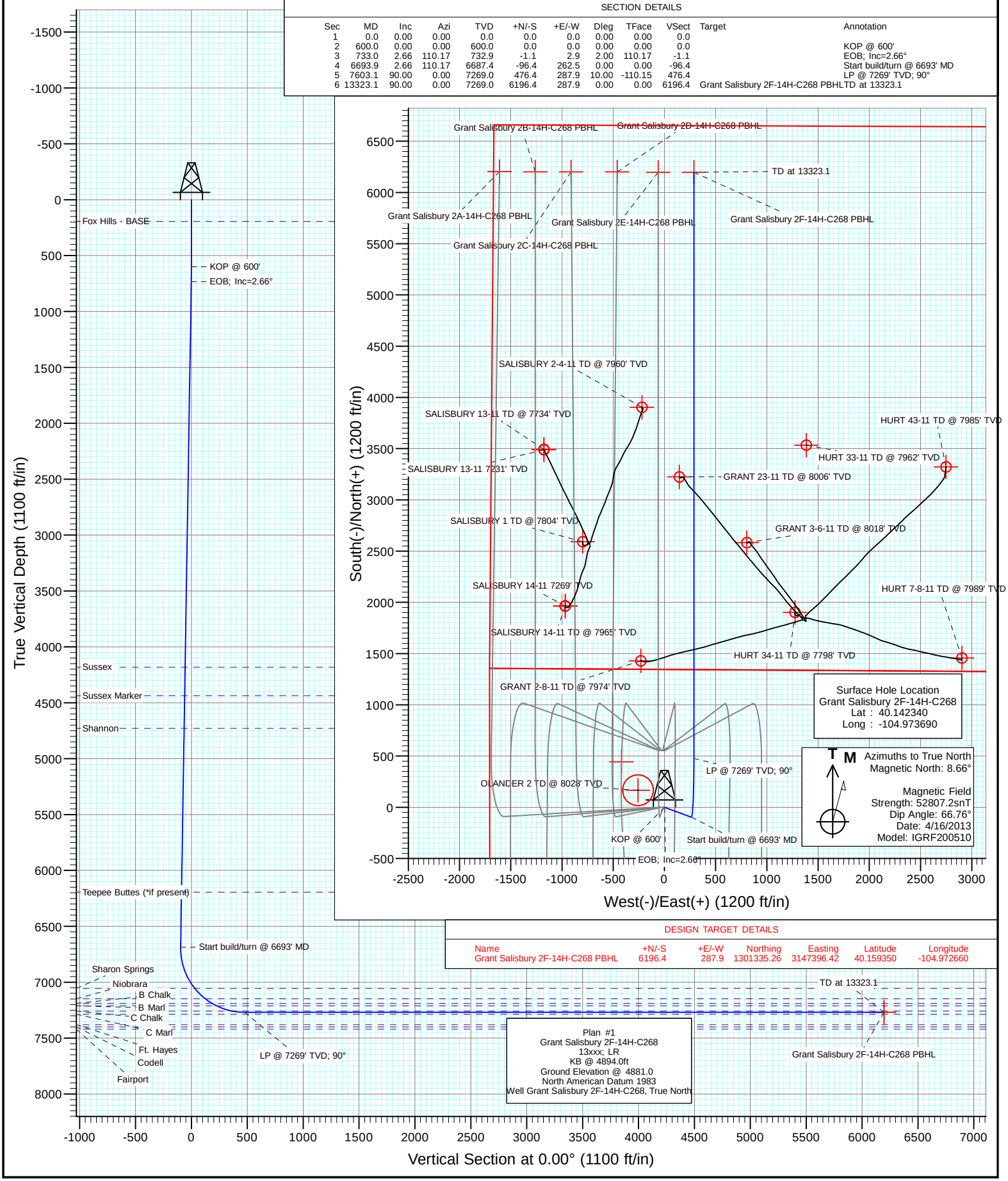
encana

Project: DJ Wattenberg
Site: S14-T2N-R68W (Grant Elmquist/Salisbury)
Well: Grant Salisbury 2F-14H-C268
Wellbore: Hz
Design: Plan #1

CATHEDRAL

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSect	Target	Annotation
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0		
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0		KOP @ 600'
3	733.0	2.66	110.17	732.9	-1.1	2.9	2.00	110.17	-1.1		EOB; Inc=2.66°
4	6693.9	2.66	110.17	6687.4	-96.4	262.5	0.00	0.00	-96.4		Start build/turn @ 6693' MD
5	7603.1	90.00	0.00	7269.0	476.4	287.9	10.00	-110.15	476.4		LP @ 7269' TVD; 90°
6	13323.1	90.00	0.00	7269.0	6196.4	287.9	0.00	0.00	6196.4	Grant Salisbury 2F-14H-C268 PBHL	TD at 13323.1



DESIGN TARGET DETAILS

Name	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
Grant Salisbury 2F-14H-C268 PBHL	6196.4	287.9	1301335.26	3147396.42	40.159350	-104.972660

Cathedral Energy Services

Planning Report

Database:	USA EDM 5000 Multi Users DB	**Local Co-ordinate Reference:**	Well Grant Salisbury 2F-14H-C268
Company:	EnCana Oil & Gas (USA) Inc	**TVD Reference:**	KB @ 4894.0ft
Project:	DJ Wattenberg	**MD Reference:**	KB @ 4894.0ft
Site:	S14-T2N-R68W (Grant Elmquist/Salisbury)	**North Reference:**	True
Well:	Grant Salisbury 2F-14H-C268	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Hz		
Design:	Plan #1		

Project DJ Wattenberg

Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Colorado Northern Zone		

Site S14-T2N-R68W (Grant Elmquist/Salisbury)

Site Position:		**Northing:**	1,295,686.81 ft	**Latitude:**	40.143850
From:	Lat/Long	**Easting:**	3,147,060.98 ft	**Longitude:**	-104.973980
Position Uncertainty:	0.0 ft	**Slot Radius:**	13.200 in	**Grid Convergence:**	0.34 °

Well Grant Salisbury 2F-14H-C268

Well Position	**+N/-S**	0.0 ft	**Northing:**	1,295,137.22 ft	**Latitude:**	40.142340
	+E/-W	0.0 ft	**Easting:**	3,147,145.32 ft	**Longitude:**	-104.973690
Position Uncertainty		0.0 ft	**Wellhead Elevation:**	ft	**Ground Level:**	4,881.0 ft

Wellbore Hz

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	4/16/2013	8.66	66.76	52,807

Design Plan #1

Audit Notes:

Version:		**Phase:**	PLAN	**Tie On Depth:**	0.0

Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.0	0.0	0.0	0.00

Plan Sections

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.00	0.00	
733.0	2.66	110.17	732.9	-1.1	2.9	2.00	2.00	0.00	110.17	
6,693.9	2.66	110.17	6,687.4	-96.4	262.5	0.00	0.00	0.00	0.00	
7,603.1	90.00	0.00	7,269.0	476.4	287.9	10.00	9.61	-12.12	-110.15	
13,323.1	90.00	0.00	7,269.0	6,196.4	287.9	0.00	0.00	0.00	0.00	Grant Salisbury 2F-14

Database:	USA EDM 5000 Multi Users DB	**Local Co-ordinate Reference:**	Well Grant Salisbury 2F-14H-C268
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Project:	DJ Wattenberg	**MD Reference:**	KB @ 4894.0ft
Site:	S14-T2N-R68W (Grant Elmquist/Salisbury)	**North Reference:**	True
Well:	Grant Salisbury 2F-14H-C268	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Hz		
Design:	Plan #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	
194.0	0.00	0.00	194.0	0.0	0.0	0.0	0.00	0.00	Fox Hills - BASE
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	KOP @ 600'
700.0	2.00	110.17	700.0	-0.6	1.6	-0.6	2.00	2.00	
733.0	2.66	110.17	732.9	-1.1	2.9	-1.1	2.00	2.00	EOB; Inc=2.66°
800.0	2.66	110.17	799.9	-2.1	5.8	-2.1	0.00	0.00	
900.0	2.66	110.17	899.8	-3.7	10.2	-3.7	0.00	0.00	
1,000.0	2.66	110.17	999.7	-5.3	14.5	-5.3	0.00	0.00	
1,100.0	2.66	110.17	1,099.6	-6.9	18.9	-6.9	0.00	0.00	
1,200.0	2.66	110.17	1,199.4	-8.5	23.2	-8.5	0.00	0.00	
1,300.0	2.66	110.17	1,299.3	-10.1	27.6	-10.1	0.00	0.00	
1,400.0	2.66	110.17	1,399.2	-11.7	31.9	-11.7	0.00	0.00	
1,500.0	2.66	110.17	1,499.1	-13.3	36.3	-13.3	0.00	0.00	
1,600.0	2.66	110.17	1,599.0	-14.9	40.7	-14.9	0.00	0.00	
1,700.0	2.66	110.17	1,698.9	-16.5	45.0	-16.5	0.00	0.00	
1,800.0	2.66	110.17	1,798.8	-18.1	49.4	-18.1	0.00	0.00	
1,900.0	2.66	110.17	1,898.7	-19.7	53.7	-19.7	0.00	0.00	
2,000.0	2.66	110.17	1,998.6	-21.3	58.1	-21.3	0.00	0.00	
2,100.0	2.66	110.17	2,098.5	-22.9	62.4	-22.9	0.00	0.00	
2,200.0	2.66	110.17	2,198.4	-24.5	66.8	-24.5	0.00	0.00	
2,300.0	2.66	110.17	2,298.3	-26.1	71.1	-26.1	0.00	0.00	
2,400.0	2.66	110.17	2,398.2	-27.7	75.5	-27.7	0.00	0.00	
2,500.0	2.66	110.17	2,498.0	-29.3	79.9	-29.3	0.00	0.00	
2,600.0	2.66	110.17	2,597.9	-30.9	84.2	-30.9	0.00	0.00	
2,700.0	2.66	110.17	2,697.8	-32.5	88.6	-32.5	0.00	0.00	
2,800.0	2.66	110.17	2,797.7	-34.1	92.9	-34.1	0.00	0.00	
2,900.0	2.66	110.17	2,897.6	-35.7	97.3	-35.7	0.00	0.00	
3,000.0	2.66	110.17	2,997.5	-37.3	101.6	-37.3	0.00	0.00	
3,100.0	2.66	110.17	3,097.4	-38.9	106.0	-38.9	0.00	0.00	
3,200.0	2.66	110.17	3,197.3	-40.5	110.3	-40.5	0.00	0.00	
3,300.0	2.66	110.17	3,297.2	-42.1	114.7	-42.1	0.00	0.00	
3,400.0	2.66	110.17	3,397.1	-43.7	119.1	-43.7	0.00	0.00	
3,500.0	2.66	110.17	3,497.0	-45.3	123.4	-45.3	0.00	0.00	
3,600.0	2.66	110.17	3,596.9	-46.9	127.8	-46.9	0.00	0.00	
3,700.0	2.66	110.17	3,696.8	-48.5	132.1	-48.5	0.00	0.00	
3,800.0	2.66	110.17	3,796.6	-50.1	136.5	-50.1	0.00	0.00	
3,900.0	2.66	110.17	3,896.5	-51.7	140.8	-51.7	0.00	0.00	
4,000.0	2.66	110.17	3,996.4	-53.3	145.2	-53.3	0.00	0.00	
4,100.0	2.66	110.17	4,096.3	-54.9	149.5	-54.9	0.00	0.00	
4,185.8	2.66	110.17	4,182.0	-56.3	153.3	-56.3	0.00	0.00	Sussex
4,200.0	2.66	110.17	4,196.2	-56.5	153.9	-56.5	0.00	0.00	
4,300.0	2.66	110.17	4,296.1	-58.1	158.3	-58.1	0.00	0.00	
4,400.0	2.66	110.17	4,396.0	-59.7	162.6	-59.7	0.00	0.00	
4,440.0	2.66	110.17	4,436.0	-60.4	164.4	-60.4	0.00	0.00	Sussex Marker
4,500.0	2.66	110.17	4,495.9	-61.3	167.0	-61.3	0.00	0.00	
4,600.0	2.66	110.17	4,595.8	-62.9	171.3	-62.9	0.00	0.00	
4,700.0	2.66	110.17	4,695.7	-64.5	175.7	-64.5	0.00	0.00	

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Site:	S14-T2N-R68W (Grant Elmquist/Salisbury)	**North Reference:**	True
Well:	Grant Salisbury 2F-14H-C268	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Hz		
Design:	Plan #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
4,733.4	2.66	110.17	4,729.0	-65.1	177.1	-65.1	0.00	0.00	Shannon
4,800.0	2.66	110.17	4,795.6	-66.1	180.0	-66.1	0.00	0.00	
4,900.0	2.66	110.17	4,895.5	-67.7	184.4	-67.7	0.00	0.00	
5,000.0	2.66	110.17	4,995.4	-69.3	188.7	-69.3	0.00	0.00	
5,100.0	2.66	110.17	5,095.2	-70.9	193.1	-70.9	0.00	0.00	
5,200.0	2.66	110.17	5,195.1	-72.5	197.5	-72.5	0.00	0.00	
5,300.0	2.66	110.17	5,295.0	-74.1	201.8	-74.1	0.00	0.00	
5,400.0	2.66	110.17	5,394.9	-75.7	206.2	-75.7	0.00	0.00	
5,500.0	2.66	110.17	5,494.8	-77.3	210.5	-77.3	0.00	0.00	
5,600.0	2.66	110.17	5,594.7	-78.9	214.9	-78.9	0.00	0.00	
5,700.0	2.66	110.17	5,694.6	-80.5	219.2	-80.5	0.00	0.00	
5,800.0	2.66	110.17	5,794.5	-82.1	223.6	-82.1	0.00	0.00	
5,900.0	2.66	110.17	5,894.4	-83.7	227.9	-83.7	0.00	0.00	
6,000.0	2.66	110.17	5,994.3	-85.3	232.3	-85.3	0.00	0.00	
6,100.0	2.66	110.17	6,094.2	-86.9	236.7	-86.9	0.00	0.00	
6,199.9	2.66	110.17	6,194.0	-88.5	241.0	-88.5	0.00	0.00	Teepee Buttes (*if present)
6,200.0	2.66	110.17	6,194.1	-88.5	241.0	-88.5	0.00	0.00	
6,300.0	2.66	110.17	6,294.0	-90.1	245.4	-90.1	0.00	0.00	
6,400.0	2.66	110.17	6,393.8	-91.7	249.7	-91.7	0.00	0.00	
6,500.0	2.66	110.17	6,493.7	-93.3	254.1	-93.3	0.00	0.00	
6,600.0	2.66	110.17	6,593.6	-94.9	258.4	-94.9	0.00	0.00	
6,693.9	2.66	110.17	6,687.4	-96.4	262.5	-96.4	0.00	0.00	Start build/turn @ 6693' MD
6,700.0	2.52	97.00	6,693.5	-96.5	262.8	-96.5	10.00	-2.36	
6,800.0	10.01	14.31	6,793.0	-88.3	267.1	-88.3	10.00	7.49	
6,900.0	19.85	6.94	6,889.5	-63.0	271.3	-63.0	10.00	9.84	
7,000.0	29.79	4.37	6,980.1	-21.3	275.3	-21.3	10.00	9.94	
7,090.7	38.83	3.10	7,055.0	29.7	278.6	29.7	10.00	9.97	Sharon Springs
7,100.0	39.76	3.00	7,062.2	35.6	278.9	35.6	10.00	9.98	
7,200.0	49.74	2.12	7,133.1	105.8	282.0	105.8	10.00	9.98	
7,223.6	52.10	1.95	7,148.0	124.1	282.6	124.1	10.00	9.98	Niobrara
7,294.5	59.18	1.49	7,188.0	182.6	284.4	182.6	10.00	9.99	B Chalk
7,300.0	59.73	1.46	7,190.8	187.3	284.5	187.3	10.00	9.99	
7,345.2	64.24	1.21	7,212.0	227.2	285.4	227.2	10.00	9.99	B Marl
7,400.0	69.71	0.92	7,233.4	277.6	286.3	277.6	10.00	9.99	
7,495.8	79.28	0.47	7,259.0	369.8	287.4	369.8	10.00	9.99	C Chalk
7,500.0	79.70	0.45	7,259.8	373.9	287.5	373.9	10.00	9.99	
7,600.0	89.69	0.01	7,269.0	473.4	287.9	473.4	10.00	9.99	
7,603.1	90.00	0.00	7,269.0	476.4	287.9	476.4	10.00	9.99	LP @ 7269' TVD; 90°
7,700.0	90.00	0.00	7,269.0	573.4	287.9	573.4	0.00	0.00	
7,800.0	90.00	0.00	7,269.0	673.4	287.9	673.4	0.00	0.00	
7,900.0	90.00	0.00	7,269.0	773.4	287.9	773.4	0.00	0.00	
8,000.0	90.00	0.00	7,269.0	873.4	287.9	873.4	0.00	0.00	
8,100.0	90.00	0.00	7,269.0	973.4	287.9	973.4	0.00	0.00	
8,200.0	90.00	0.00	7,269.0	1,073.4	287.9	1,073.4	0.00	0.00	
8,300.0	90.00	0.00	7,269.0	1,173.4	287.9	1,173.4	0.00	0.00	
8,400.0	90.00	0.00	7,269.0	1,273.4	287.9	1,273.4	0.00	0.00	
8,500.0	90.00	0.00	7,269.0	1,373.4	287.9	1,373.4	0.00	0.00	
8,600.0	90.00	0.00	7,269.0	1,473.4	287.9	1,473.4	0.00	0.00	
8,700.0	90.00	0.00	7,269.0	1,573.4	287.9	1,573.4	0.00	0.00	
8,800.0	90.00	0.00	7,269.0	1,673.4	287.9	1,673.4	0.00	0.00	
8,900.0	90.00	0.00	7,269.0	1,773.4	287.9	1,773.4	0.00	0.00	
9,000.0	90.00	0.00	7,269.0	1,873.4	287.9	1,873.4	0.00	0.00	

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Well:	Grant Salisbury 2F-14H-C268	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Hz		
Design:	Plan #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
9,100.0	90.00	0.00	7,269.0	1,973.4	287.9	1,973.4	0.00	0.00	
9,200.0	90.00	0.00	7,269.0	2,073.4	287.9	2,073.4	0.00	0.00	
9,300.0	90.00	0.00	7,269.0	2,173.4	287.9	2,173.4	0.00	0.00	
9,400.0	90.00	0.00	7,269.0	2,273.4	287.9	2,273.4	0.00	0.00	
9,500.0	90.00	0.00	7,269.0	2,373.4	287.9	2,373.4	0.00	0.00	
9,600.0	90.00	0.00	7,269.0	2,473.4	287.9	2,473.4	0.00	0.00	
9,700.0	90.00	0.00	7,269.0	2,573.4	287.9	2,573.4	0.00	0.00	
9,800.0	90.00	0.00	7,269.0	2,673.4	287.9	2,673.4	0.00	0.00	
9,900.0	90.00	0.00	7,269.0	2,773.4	287.9	2,773.4	0.00	0.00	
10,000.0	90.00	0.00	7,269.0	2,873.4	287.9	2,873.4	0.00	0.00	
10,100.0	90.00	0.00	7,269.0	2,973.4	287.9	2,973.4	0.00	0.00	
10,200.0	90.00	0.00	7,269.0	3,073.4	287.9	3,073.4	0.00	0.00	
10,300.0	90.00	0.00	7,269.0	3,173.4	287.9	3,173.4	0.00	0.00	
10,400.0	90.00	0.00	7,269.0	3,273.4	287.9	3,273.4	0.00	0.00	
10,500.0	90.00	0.00	7,269.0	3,373.4	287.9	3,373.4	0.00	0.00	
10,600.0	90.00	0.00	7,269.0	3,473.4	287.9	3,473.4	0.00	0.00	
10,700.0	90.00	0.00	7,269.0	3,573.4	287.9	3,573.4	0.00	0.00	
10,800.0	90.00	0.00	7,269.0	3,673.4	287.9	3,673.4	0.00	0.00	
10,900.0	90.00	0.00	7,269.0	3,773.4	287.9	3,773.4	0.00	0.00	
11,000.0	90.00	0.00	7,269.0	3,873.4	287.9	3,873.4	0.00	0.00	
11,100.0	90.00	0.00	7,269.0	3,973.4	287.9	3,973.4	0.00	0.00	
11,200.0	90.00	0.00	7,269.0	4,073.4	287.9	4,073.4	0.00	0.00	
11,300.0	90.00	0.00	7,269.0	4,173.4	287.9	4,173.4	0.00	0.00	
11,400.0	90.00	0.00	7,269.0	4,273.4	287.9	4,273.4	0.00	0.00	
11,500.0	90.00	0.00	7,269.0	4,373.4	287.9	4,373.4	0.00	0.00	
11,600.0	90.00	0.00	7,269.0	4,473.4	287.9	4,473.4	0.00	0.00	
11,700.0	90.00	0.00	7,269.0	4,573.4	287.9	4,573.4	0.00	0.00	
11,800.0	90.00	0.00	7,269.0	4,673.4	287.9	4,673.4	0.00	0.00	
11,900.0	90.00	0.00	7,269.0	4,773.4	287.9	4,773.4	0.00	0.00	
12,000.0	90.00	0.00	7,269.0	4,873.4	287.9	4,873.4	0.00	0.00	
12,100.0	90.00	0.00	7,269.0	4,973.4	287.9	4,973.4	0.00	0.00	
12,200.0	90.00	0.00	7,269.0	5,073.4	287.9	5,073.4	0.00	0.00	
12,300.0	90.00	0.00	7,269.0	5,173.4	287.9	5,173.4	0.00	0.00	
12,400.0	90.00	0.00	7,269.0	5,273.4	287.9	5,273.4	0.00	0.00	
12,500.0	90.00	0.00	7,269.0	5,373.4	287.9	5,373.4	0.00	0.00	
12,600.0	90.00	0.00	7,269.0	5,473.4	287.9	5,473.4	0.00	0.00	
12,700.0	90.00	0.00	7,269.0	5,573.4	287.9	5,573.4	0.00	0.00	
12,800.0	90.00	0.00	7,269.0	5,673.4	287.9	5,673.4	0.00	0.00	
12,900.0	90.00	0.00	7,269.0	5,773.4	287.9	5,773.4	0.00	0.00	
13,000.0	90.00	0.00	7,269.0	5,873.4	287.9	5,873.4	0.00	0.00	
13,100.0	90.00	0.00	7,269.0	5,973.4	287.9	5,973.4	0.00	0.00	
13,200.0	90.00	0.00	7,269.0	6,073.4	287.9	6,073.4	0.00	0.00	
13,300.0	90.00	0.00	7,269.0	6,173.4	287.9	6,173.4	0.00	0.00	
13,323.1	90.00	0.00	7,269.0	6,196.4	287.9	6,196.4	0.00	0.00	TD at 13323.1 - Grant Salisbury 2F-14H-C268 F

Database:	USA EDM 5000 Multi Users DB	**Local Co-ordinate Reference:**	Well Grant Salisbury 2F-14H-C268
Company:	EnCana Oil & Gas (USA) Inc	**TVD Reference:**	KB @ 4894.0ft
Project:	DJ Wattenberg	**MD Reference:**	KB @ 4894.0ft
Site:	S14-T2N-R68W (Grant Elmquist/Salisbury)	**North Reference:**	True
Well:	Grant Salisbury 2F-14H-C268	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Hz		
Design:	Plan #1		

Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
Grant Salisbury 2F-14H- - plan hits target center - Point	0.00	0.00	7,269.0	6,196.4	287.9	1,301,335.26	3,147,396.42	40.159350	-104.972660

Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
194.0	194.0	Fox Hills - BASE			
4,185.8	4,182.0	Sussex			
4,440.0	4,436.0	Sussex Marker			
4,733.4	4,729.0	Shannon			
6,199.9	6,194.0	Teepee Buttes (*if present)			
7,090.7	7,055.0	Sharon Springs			
7,223.6	7,148.0	Niobrara			
7,294.5	7,188.0	B Chalk			
7,345.2	7,212.0	B Marl			
7,495.8	7,259.0	C Chalk			

Plan Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates +N/-S (ft)	Local Coordinates +E/-W (ft)	Comment
600.0	600.0	0.0	0.0	KOP @ 600'
733.0	732.9	-1.1	2.9	EOB; Inc=2.66°
6,693.9	6,687.4	-96.4	262.5	Start build/turn @ 6693' MD
7,603.1	7,269.0	476.4	287.9	LP @ 7269' TVD; 90°
13,323.1	7,269.0	6,196.4	287.9	TD at 13323.1

EnCana Oil & Gas (USA) Inc

DJ Wattenberg
S14-T2N-R68W (Grant Elmquist/Salisbury)
Grant Salisbury 2F-14H-C268
Hz
Plan #1

Anticollision Report

08 May, 2013

Company:	EnCana Oil & Gas (USA) Inc	**Local Co-ordinate Reference:**	Well Grant Salisbury 2F-14H-C268
Project:	DJ Wattenberg	**TVD Reference:**	KB @ 4894.0ft
Reference Site:	S14-T2N-R68W (Grant Elmquist/Salisbury)	**MD Reference:**	KB @ 4894.0ft
Site Error:	0.0ft	**North Reference:**	True
Reference Well:	Grant Salisbury 2F-14H-C268	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0ft	**Output errors are at**	2.00 sigma
Reference Wellbore	Hz	**Database:**	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	**Offset TVD Reference:**	Offset Datum

Reference	Plan #1

Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria		
Interpolation Method:	MD Interval 100.0ft	**Error Model:**	Systematic Ellipse
Depth Range:	Unlimited	**Scan Method:**	Closest Approach 3D
Results Limited by:	Maximum center-center distance of 500.0ft	**Error Surface:**	Elliptical Conic
Warning Levels Evaluated at:	2.00 **Sigma**		

Survey Tool Program **Date** 5/8/2013

From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
0.0	13,323.1	Plan #1 (Hz)	MWD	Geolink MWD

Company:	EnCana Oil & Gas (USA) Inc	**Local Co-ordinate Reference:**	Well Grant Salisbury 2F-14H-C268
Project:	DJ Wattenberg	**TVD Reference:**	KB @ 4894.0ft
Reference Site:	S14-T2N-R68W (Grant Elmquist/Salisbury)	**MD Reference:**	KB @ 4894.0ft
Site Error:	0.0ft	**North Reference:**	True
Reference Well:	Grant Salisbury 2F-14H-C268	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0ft	**Output errors are at**	2.00 sigma
Reference Wellbore	Hz	**Database:**	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	**Offset TVD Reference:**	Offset Datum

Summary

Site Name Offset Well - Wellbore - Design	Reference Measured Depth (ft)	Offset Measured Depth (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Separation Factor	Warning
S14-T2N-R68W (Grant Elmquist/Salisbury)						
BERGER 32-23 (EXISTING) - EXISTING - NO SURVEY						Out of range
DEL CAMINO 11-14 (EXISTING) - EXISTING - NO SURV						Out of range
ELMQUIST 0-0-23 (EXISTING) - EXISTING - SURVEYS						Out of range
ELMQUIST 1 (EXISTING) - EXISTING - GYRO						Out of range
ELMQUIST 11-23 (EXISTING) - EXISTING - GYRO						Out of range
ELMQUIST 12-23 (EXISTING) - EXISTING - NO SURVE						Out of range
ELMQUIST 21-23 (EXISTING) - EXISTING - SURVEYS						Out of range
ELMQUIST 2-4-23 (EXISTING) - EXISTING - SURVEYS						Out of range
ELMQUIST 4-2-23 (EXISTING) - EXISTING - SURVEYS						Out of range
ELMQUIST 4-4-23 (EXISTING) - EXISTING - SURVEYS						Out of range
GRANT 23-11 (EXISTING) - EXISTING - SURVEYS	10,343.1	7,568.2	132.0	44.9	1.516	CC, ES, SF
GRANT 2-8-11 (EXISTING) - EXISTING - SURVEYS						Out of range
GRANT 3-6-11 (EXISTING) - EXISTING - SURVEYS						Out of range
Grant Elmquist 2A-14H-C268 - Hz - Plan #1						Out of range
Grant Elmquist 2B-14H-C268 - Hz - Plan #1						Out of range
Grant Elmquist 2C-14H-C268 - Hz - Plan #1						Out of range
Grant Elmquist 2D-14H-C268 - Hz - Plan #1						Out of range
Grant Elmquist 2E-14H-C268 - Hz - Plan #1	7,308.3	7,793.7	181.8	153.3	6.397	CC, ES, SF
Grant Elmquist 2F-14H-C268 - Hz - Plan #1	7,973.5	7,332.5	342.9	308.6	10.014	CC, ES
Grant Elmquist 2F-14H-C268 - Hz - Plan #1	8,000.0	7,314.2	343.4	308.8	9.927	SF
Grant Elmquist 2G-14H-C268 - Hz - Plan #1						Out of range
Grant Salisbury 2A-14H-C268 - Hz - Plan #1	200.0	200.0	47.5	46.9	72.810	CC, ES
Grant Salisbury 2A-14H-C268 - Hz - Plan #1	600.0	591.0	74.8	72.7	34.342	SF
Grant Salisbury 2B-14H-C268 - Hz - Plan #1	300.0	300.0	39.1	38.1	39.069	CC, ES
Grant Salisbury 2B-14H-C268 - Hz - Plan #1	600.0	594.9	54.6	52.5	26.024	SF
Grant Salisbury 2C-14H-C268 - Hz - Plan #1	400.0	400.0	28.0	26.6	20.695	CC, ES
Grant Salisbury 2C-14H-C268 - Hz - Plan #1	600.0	597.8	34.8	32.8	16.904	SF
Grant Salisbury 2D-14H-C268 - Hz - Plan #1	400.0	400.0	19.6	18.2	14.487	CC, ES
Grant Salisbury 2D-14H-C268 - Hz - Plan #1	500.0	499.3	21.3	19.6	12.506	SF
Grant Salisbury 2E-14H-C268 - Hz - Plan #1	600.0	600.0	8.4	6.3	4.093	CC, ES
Grant Salisbury 2E-14H-C268 - Hz - Plan #1	13,323.1	13,253.7	355.6	137.3	1.629	SF
HSR-BEAR 13-14A (EXISTING) - EXISTING - SURVEYS						Out of range
HURT 33-11 (EXISTING) - EXISTING - NO SURVEY						Out of range
HURT 34-11 (EXISTING) - EXISTING - SURVEYS						Out of range
HURT 43-11 (EXISTING) - EXISTING - SURVEYS						Out of range
HURT 7-8-11 (EXISTING) - EXISTING - SURVEYS						Out of range
MDM 33-14 (EXISTING) - EXISTING - NO SURVEYS						Out of range
MDM 34-14 (EXISTING) - EXISTING - NO SURVEYS						Out of range
NELSON 1 (EXISTING) - EXISTING - NO SURVEYS						Out of range
NELSON 23-23C (EXISTING) - EXISTING - NO SURVEY						Out of range
OLANDER 1 (EXISTING) - EXISTING - NO SURVEYS						Out of range
OLANDER 2 (EXISTING) - EXISTING - NO SURVEYS	600.0	593.0	307.3	305.3	149.207	CC, ES
OLANDER 2 (EXISTING) - EXISTING - NO SURVEYS	4,800.0	4,788.6	496.3	479.5	29.679	SF
OLANDER U 14-11 (EXISTING) - EXISTING - NO SURV						Out of range
OLANDER U 14-14 (EXISTING) - EXISTING - NO SURV						Out of range
OLSON 1 (EXISTING) - PLAN ONLY - PLAN #1						Out of range
SALISBURY 1 (EXISTING) - EXISTING - GYRO						Out of range
SALISBURY 13-11 (EXISTING) - EXISTING - SURVEYS						Out of range
SALISBURY 14-11 (EXISTING) - EXISTING - SURVEYS						Out of range
SALISBURY 2-4-11 (EXISTING) - EXISTING - SURVEYS						Out of range

Company:	EnCana Oil & Gas (USA) Inc	**Local Co-ordinate Reference:**	Well Grant Salisbury 2F-14H-C268
Project:	DJ Wattenberg	**TVD Reference:**	KB @ 4894.0ft
Reference Site:	S14-T2N-R68W (Grant Elmquist/Salisbury)	**MD Reference:**	KB @ 4894.0ft
Site Error:	0.0ft	**North Reference:**	True
Reference Well:	Grant Salisbury 2F-14H-C268	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0ft	**Output errors are at**	2.00 sigma
Reference Wellbore	Hz	**Database:**	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	**Offset TVD Reference:**	Offset Datum

Offset Design S14-T2N-R68W (Grant Elmquist/Salisbury) - GRANT 23-11 (EXISTING) - EXISTING - SURVEYS

Offset Site Error: 0.0 ft

Survey Program: 42-MWD

Offset Well Error: 0.0 ft

Reference Measured Depth (ft)	Reference Vertical Depth (ft)	Offset Measured Depth (ft)	Offset Vertical Depth (ft)	Semi Major Axis Reference (ft)	Semi Major Axis Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	Offset Wellbore Centre +E/-W (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning
9,900.0	7,269.0	7,564.9	7,251.4	52.0	35.3	-87.62	3,216.5	155.9	462.4	382.9	79.50	5.816	
10,000.0	7,269.0	7,565.6	7,252.1	53.7	35.3	-87.93	3,216.5	155.9	367.7	286.4	81.22	4.527	
10,100.0	7,269.0	7,566.4	7,252.9	55.4	35.3	-88.25	3,216.5	155.9	276.7	193.7	82.94	3.336	
10,200.0	7,269.0	7,567.1	7,253.6	57.1	35.3	-88.57	3,216.5	155.9	194.8	110.1	84.66	2.300	
10,300.0	7,269.0	7,567.8	7,254.4	58.8	35.3	-88.89	3,216.5	155.9	138.9	52.5	86.38	1.608	
10,343.1	7,269.0	7,568.2	7,254.7	59.6	35.3	-89.03	3,216.5	155.9	132.0	44.9	87.12	1.516	CC, ES, SF
10,400.0	7,269.0	7,568.6	7,255.1	60.6	35.3	-89.22	3,216.5	155.8	143.8	55.7	88.10	1.632	
10,500.0	7,269.0	7,569.4	7,255.9	62.3	35.3	-89.55	3,216.5	155.8	205.0	115.2	89.82	2.283	
10,600.0	7,269.0	7,570.1	7,256.6	64.0	35.3	-89.89	3,216.5	155.8	288.8	197.3	91.54	3.155	
10,700.0	7,269.0	7,570.9	7,257.4	65.7	35.3	-90.23	3,216.5	155.8	380.5	287.2	93.26	4.080	
10,800.0	7,269.0	7,571.7	7,258.2	67.4	35.3	-90.57	3,216.6	155.8	475.5	380.6	94.98	5.007	

Company:	EnCana Oil & Gas (USA) Inc	**Local Co-ordinate Reference:**	Well Grant Salisbury 2F-14H-C268
Project:	DJ Wattenberg	**TVD Reference:**	KB @ 4894.0ft
Reference Site:	S14-T2N-R68W (Grant Elmquist/Salisbury)	**MD Reference:**	KB @ 4894.0ft
Site Error:	0.0ft	**North Reference:**	True
Reference Well:	Grant Salisbury 2F-14H-C268	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0ft	**Output errors are at**	2.00 sigma
Reference Wellbore	Hz	**Database:**	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	**Offset TVD Reference:**	Offset Datum

Offset Design S14-T2N-R68W (Grant Elmquist/Salisbury) - Grant Elmquist 2E-14H-C268 - Hz - Plan #1

Offset Site Error: 0.0 ft

Survey Program: 0-MWD

Offset Well Error: 0.0 ft

Reference Measured Depth (ft)	Reference Vertical Depth (ft)	Offset Measured Depth (ft)	Offset Vertical Depth (ft)	Semi Major Axis Reference (ft)	Semi Major Axis Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	Offset Wellbore Centre +E/-W (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning
6,800.0	6,793.0	8,076.6	7,200.0	12.8	18.3	-124.18	-86.9	100.5	439.8	409.4	30.37	14.483	
6,900.0	6,889.5	8,051.2	7,200.0	13.0	18.0	-126.05	-61.5	100.7	354.3	324.6	29.73	11.919	
7,000.0	6,980.1	8,009.5	7,200.0	13.1	17.5	-124.49	-19.8	101.1	280.5	251.6	28.94	9.694	
7,100.0	7,062.2	7,952.6	7,200.0	13.3	16.9	-117.98	37.1	101.6	224.6	196.1	28.41	7.903	
7,200.0	7,133.1	7,882.3	7,200.0	13.7	16.1	-106.82	107.4	102.2	191.8	163.5	28.34	6.768	
7,300.0	7,190.8	7,800.8	7,200.0	14.1	15.3	-93.00	188.9	102.9	181.8	153.4	28.41	6.400	
7,308.3	7,194.9	7,793.7	7,200.0	14.2	15.3	-91.85	196.1	103.0	181.8	153.3	28.41	6.397	CC, ES, SF
7,400.0	7,233.4	7,710.5	7,200.0	14.8	14.6	-80.40	279.2	103.7	185.7	157.6	28.10	6.607	
7,500.0	7,259.8	7,614.2	7,200.0	15.6	13.9	-72.17	375.5	104.5	192.5	164.8	27.63	6.965	
7,600.0	7,269.0	7,518.3	7,199.3	16.6	13.4	-69.11	471.4	105.4	195.4	167.7	27.64	7.070	
7,700.0	7,269.0	7,431.1	7,188.5	17.7	13.1	-66.13	557.8	105.9	199.6	171.6	28.02	7.122	
7,800.0	7,269.0	7,350.0	7,166.7	18.9	13.0	-60.62	635.9	106.2	211.9	183.8	28.10	7.539	
7,900.0	7,269.0	7,274.4	7,136.7	20.2	13.1	-53.93	705.2	106.2	234.8	207.0	27.81	8.445	
8,000.0	7,269.0	7,208.6	7,103.3	21.6	13.2	-47.66	761.9	106.1	270.0	242.7	27.32	9.884	
8,100.0	7,269.0	7,150.0	7,068.4	23.0	13.3	-42.22	808.9	105.8	317.0	290.2	26.77	11.839	
8,200.0	7,269.0	7,100.0	7,034.8	24.4	13.4	-37.91	845.9	105.5	373.9	347.6	26.34	14.197	
8,300.0	7,269.0	7,060.4	7,006.1	25.9	13.6	-34.79	873.1	105.2	438.9	412.8	26.14	16.792	

Company:	EnCana Oil & Gas (USA) Inc	**Local Co-ordinate Reference:**	Well Grant Salisbury 2F-14H-C268
Project:	DJ Wattenberg	**TVD Reference:**	KB @ 4894.0ft
Reference Site:	S14-T2N-R68W (Grant Elmquist/Salisbury)	**MD Reference:**	KB @ 4894.0ft
Site Error:	0.0ft	**North Reference:**	True
Reference Well:	Grant Salisbury 2F-14H-C268	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0ft	**Output errors are at**	2.00 sigma
Reference Wellbore	Hz	**Database:**	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	**Offset TVD Reference:**	Offset Datum

Offset Design S14-T2N-R68W (Grant Elmquist/Salisbury) - Grant Elmquist 2F-14H-C268 - Hz - Plan #1

Offset Site Error: 0.0 ft

Survey Program: 0-MWD

Offset Well Error: 0.0 ft

Reference Measured Depth (ft)	Reference Vertical Depth (ft)	Offset Measured Depth (ft)	Offset Vertical Depth (ft)	Semi Major Axis Reference (ft)	Semi Major Axis Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	Offset Wellbore Centre +E/-W (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning
7,100.0	7,062.2	8,194.4	7,410.0	13.3	20.5	120.81	30.6	634.5	497.5	471.4	26.07	19.084	
7,200.0	7,133.1	8,124.2	7,410.0	13.7	19.9	120.24	100.9	635.5	449.1	423.2	25.95	17.310	
7,300.0	7,190.8	8,042.6	7,410.0	14.1	19.3	118.00	182.4	636.7	414.9	388.7	26.12	15.881	
7,400.0	7,233.4	7,952.3	7,410.0	14.8	18.7	115.19	272.7	637.9	393.5	366.9	26.56	14.816	
7,500.0	7,259.8	7,856.0	7,410.0	15.6	18.2	112.84	369.0	639.3	382.5	355.4	27.12	14.104	
7,600.0	7,269.0	7,743.9	7,408.5	16.6	17.7	111.57	481.0	640.7	379.5	351.8	27.67	13.715	
7,700.0	7,269.0	7,606.2	7,382.3	17.7	17.5	107.83	615.9	640.0	372.4	343.4	28.94	12.869	
7,800.0	7,269.0	7,486.7	7,334.1	18.9	17.5	100.57	725.0	636.9	358.8	327.8	30.98	11.581	
7,900.0	7,269.0	7,390.0	7,279.4	20.2	17.6	91.72	804.4	632.7	346.4	313.4	33.03	10.487	
7,973.5	7,269.0	7,332.5	7,240.8	21.2	17.7	85.28	846.9	629.6	342.9	308.6	34.24	10.014	CC, ES
8,000.0	7,269.0	7,314.2	7,227.7	21.6	17.7	83.08	859.6	628.5	343.4	308.8	34.59	9.927	SF
8,100.0	7,269.0	7,255.2	7,182.6	23.0	17.8	75.61	897.5	624.7	355.9	320.3	35.63	9.989	
8,200.0	7,269.0	7,208.8	7,144.6	24.4	17.9	69.54	923.9	621.4	386.1	349.7	36.33	10.626	
8,300.0	7,269.0	7,171.8	7,112.9	25.9	18.0	64.73	942.7	618.6	432.4	395.5	36.88	11.725	
8,400.0	7,269.0	7,150.0	7,093.6	27.4	18.0	61.94	952.8	616.9	491.7	454.1	37.63	13.065	

Company:	EnCana Oil & Gas (USA) Inc	**Local Co-ordinate Reference:**	Well Grant Salisbury 2F-14H-C268
Project:	DJ Wattenberg	**TVD Reference:**	KB @ 4894.0ft
Reference Site:	S14-T2N-R68W (Grant Elmquist/Salisbury)	**MD Reference:**	KB @ 4894.0ft
Site Error:	0.0ft	**North Reference:**	True
Reference Well:	Grant Salisbury 2F-14H-C268	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0ft	**Output errors are at**	2.00 sigma
Reference Wellbore	Hz	**Database:**	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	**Offset TVD Reference:**	Offset Datum

Offset Design S14-T2N-R68W (Grant Elmquist/Salisbury) - Grant Salisbury 2A-14H-C268 - Hz - Plan #1

Offset Site Error: 0.0 ft

Survey Program: 0-MWD

Offset Well Error: 0.0 ft

Reference Measured Depth (ft)	Reference Vertical Depth (ft)	Offset Measured Depth (ft)	Offset Vertical Depth (ft)	Semi Major Axis Reference (ft)	Semi Major Axis Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	Offset Wellbore Centre +E/-W (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning
0.0	0.0	0.0	0.0	0.0	0.0	-90.00	0.0	-47.5	47.5				
100.0	100.0	100.0	100.0	0.2	0.2	-90.00	0.0	-47.5	47.5	47.2	0.30	156.499	
200.0	200.0	200.0	200.0	0.3	0.3	-90.00	0.0	-47.5	47.5	46.9	0.65	72.810	CC, ES
300.0	300.0	298.3	298.3	0.5	0.5	-90.12	-0.1	-49.2	49.2	48.2	1.00	49.130	
400.0	400.0	396.4	396.3	0.7	0.7	-90.42	-0.4	-54.2	54.4	53.0	1.37	39.800	
500.0	500.0	494.1	493.6	0.8	0.9	-90.82	-0.9	-62.6	62.9	61.2	1.76	35.835	
600.0	600.0	591.0	589.8	1.0	1.2	-91.23	-1.6	-74.1	74.8	72.7	2.18	34.342	SF
700.0	700.0	686.8	684.5	1.2	1.5	158.51	-2.5	-88.7	91.7	89.3	2.37	38.638	
800.0	799.9	780.9	776.9	1.4	1.8	158.92	-3.5	-106.1	114.3	111.6	2.71	42.155	
900.0	899.8	873.8	867.6	1.6	2.2	159.18	-4.7	-126.3	140.2	137.1	3.05	45.995	
1,000.0	999.7	969.5	960.7	1.7	2.6	159.34	-6.0	-148.5	167.6	164.3	3.39	49.464	
1,100.0	1,099.6	1,065.6	1,054.2	1.9	3.0	159.46	-7.4	-170.9	195.1	191.4	3.73	52.285	
1,200.0	1,199.4	1,161.8	1,147.7	2.1	3.4	159.54	-8.7	-193.3	222.6	218.5	4.07	54.630	
1,300.0	1,299.3	1,257.9	1,241.2	2.3	3.9	159.61	-10.0	-215.6	250.1	245.7	4.42	56.610	
1,400.0	1,399.2	1,354.1	1,334.7	2.5	4.3	159.67	-11.4	-238.0	277.5	272.8	4.76	58.304	
1,500.0	1,499.1	1,450.2	1,428.2	2.7	4.7	159.71	-12.7	-260.4	305.0	299.9	5.10	59.769	
1,600.0	1,599.0	1,546.4	1,521.7	2.9	5.2	159.75	-14.0	-282.7	332.5	327.1	5.45	61.050	
1,700.0	1,698.9	1,642.5	1,615.2	3.1	5.6	159.78	-15.4	-305.1	360.0	354.2	5.79	62.178	
1,800.0	1,798.8	1,738.7	1,708.7	3.3	6.0	159.81	-16.7	-327.5	387.5	381.3	6.13	63.180	
1,900.0	1,898.7	1,834.8	1,802.2	3.5	6.4	159.83	-18.0	-349.8	414.9	408.5	6.48	64.075	
2,000.0	1,998.6	1,931.0	1,895.7	3.6	6.9	159.85	-19.4	-372.2	442.4	435.6	6.82	64.880	
2,100.0	2,098.5	2,027.1	1,989.2	3.8	7.3	159.87	-20.7	-394.6	469.9	462.7	7.16	65.608	
2,200.0	2,198.4	2,123.3	2,082.7	4.0	7.7	159.89	-22.0	-416.9	497.4	489.9	7.51	66.269	

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	**Local Co-ordinate Reference:**	Well Grant Salisbury 2F-14H-C268
Project:	DJ Wattenberg	**TVD Reference:**	KB @ 4894.0ft
Reference Site:	S14-T2N-R68W (Grant Elmquist/Salisbury)	**MD Reference:**	KB @ 4894.0ft
Site Error:	0.0ft	**North Reference:**	True
Reference Well:	Grant Salisbury 2F-14H-C268	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0ft	**Output errors are at**	2.00 sigma
Reference Wellbore	Hz	**Database:**	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	**Offset TVD Reference:**	Offset Datum

Offset Design S14-T2N-R68W (Grant Elmquist/Salisbury) - Grant Salisbury 2B-14H-C268 - Hz - Plan #1

Offset Site Error: 0.0 ft

Survey Program: 0-MWD

Offset Well Error: 0.0 ft

Reference Measured Depth (ft)	Reference Vertical Depth (ft)	Offset Measured Depth (ft)	Offset Vertical Depth (ft)	Semi Major Axis Reference (ft)	Semi Major Axis Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	Offset Wellbore Centre +E/-W (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning
0.0	0.0	0.0	0.0	0.0	0.0	-90.00	0.0	-39.1	39.1				
100.0	100.0	100.0	100.0	0.2	0.2	-90.00	0.0	-39.1	39.1	38.8	0.30	128.881	
200.0	200.0	200.0	200.0	0.3	0.3	-90.00	0.0	-39.1	39.1	38.5	0.65	59.961	
300.0	300.0	300.0	300.0	0.5	0.5	-90.00	0.0	-39.1	39.1	38.1	1.00	39.069	CC, ES
400.0	400.0	398.6	398.6	0.7	0.7	-90.20	-0.1	-40.8	40.9	39.5	1.35	30.241	
500.0	500.0	497.0	496.8	0.8	0.9	-90.70	-0.6	-45.9	46.0	44.3	1.71	26.865	
600.0	600.0	594.9	594.4	1.0	1.1	-91.33	-1.3	-54.3	54.6	52.5	2.10	26.024	SF
700.0	700.0	691.9	690.7	1.2	1.3	158.34	-2.2	-65.8	68.1	65.7	2.38	28.582	
800.0	799.9	787.5	785.1	1.4	1.6	158.78	-3.4	-80.4	87.5	84.7	2.72	32.107	
900.0	899.8	883.9	880.0	1.6	1.9	159.04	-4.9	-97.6	109.5	106.5	3.07	35.708	
1,000.0	999.7	981.4	975.9	1.7	2.3	159.20	-6.3	-115.1	131.8	128.4	3.41	38.618	
1,100.0	1,099.6	1,078.9	1,071.8	1.9	2.6	159.32	-7.8	-132.7	154.1	150.3	3.76	40.991	
1,200.0	1,199.4	1,176.4	1,167.7	2.1	2.9	159.41	-9.2	-150.2	176.4	172.3	4.10	42.963	
1,300.0	1,299.3	1,273.9	1,263.6	2.3	3.3	159.47	-10.7	-167.8	198.6	194.2	4.45	44.627	
1,400.0	1,399.2	1,371.4	1,359.4	2.5	3.6	159.53	-12.1	-185.3	220.9	216.1	4.80	46.050	
1,500.0	1,499.1	1,468.9	1,455.3	2.7	4.0	159.57	-13.6	-202.9	243.2	238.0	5.14	47.280	
1,600.0	1,599.0	1,566.3	1,551.2	2.9	4.3	159.61	-15.1	-220.5	265.5	260.0	5.49	48.355	
1,700.0	1,698.9	1,663.8	1,647.1	3.1	4.7	159.64	-16.5	-238.0	287.7	281.9	5.84	49.302	
1,800.0	1,798.8	1,761.3	1,743.0	3.3	5.0	159.67	-18.0	-255.6	310.0	303.8	6.18	50.142	
1,900.0	1,898.7	1,858.8	1,838.8	3.5	5.4	159.69	-19.4	-273.1	332.3	325.8	6.53	50.893	
2,000.0	1,998.6	1,956.3	1,934.7	3.6	5.7	159.71	-20.9	-290.7	354.6	347.7	6.88	51.568	
2,100.0	2,098.5	2,053.8	2,030.6	3.8	6.1	159.73	-22.4	-308.3	376.9	369.6	7.22	52.178	
2,200.0	2,198.4	2,151.3	2,126.5	4.0	6.4	159.74	-23.8	-325.8	399.1	391.6	7.57	52.732	
2,300.0	2,298.3	2,248.7	2,222.4	4.2	6.8	159.76	-25.3	-343.4	421.4	413.5	7.92	53.237	
2,400.0	2,398.2	2,346.2	2,318.3	4.4	7.1	159.77	-26.7	-360.9	443.7	435.4	8.26	53.700	
2,500.0	2,498.0	2,443.7	2,414.1	4.6	7.5	159.78	-28.2	-378.5	466.0	457.4	8.61	54.126	
2,600.0	2,597.9	2,541.2	2,510.0	4.8	7.9	159.79	-29.7	-396.0	488.2	479.3	8.96	54.518	

Company:	EnCana Oil & Gas (USA) Inc	**Local Co-ordinate Reference:**	Well Grant Salisbury 2F-14H-C268
Project:	DJ Wattenberg	**TVD Reference:**	KB @ 4894.0ft
Reference Site:	S14-T2N-R68W (Grant Elmquist/Salisbury)	**MD Reference:**	KB @ 4894.0ft
Site Error:	0.0ft	**North Reference:**	True
Reference Well:	Grant Salisbury 2F-14H-C268	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0ft	**Output errors are at**	2.00 sigma
Reference Wellbore	Hz	**Database:**	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	**Offset TVD Reference:**	Offset Datum

Offset Design S14-T2N-R68W (Grant Elmquist/Salisbury) - Grant Salisbury 2C-14H-C268 - Hz - Plan #1

Offset Site Error: 0.0 ft

Survey Program: 0-MWD

Offset Well Error: 0.0 ft

Reference Measured Depth (ft)	Reference Vertical Depth (ft)	Offset Measured Depth (ft)	Offset Vertical Depth (ft)	Semi Major Axis Reference (ft)	Semi Major Axis Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	Offset Wellbore Centre +E/-W (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning
0.0	0.0	0.0	0.0	0.0	0.0	-90.00	0.0	-28.0	28.0				
100.0	100.0	100.0	100.0	0.2	0.2	-90.00	0.0	-28.0	28.0	27.7	0.30	92.058	
200.0	200.0	200.0	200.0	0.3	0.3	-90.00	0.0	-28.0	28.0	27.3	0.65	42.829	
300.0	300.0	300.0	300.0	0.5	0.5	-90.00	0.0	-28.0	28.0	27.0	1.00	27.906	
400.0	400.0	400.0	400.0	0.7	0.7	-90.00	0.0	-28.0	28.0	26.6	1.35	20.695	CC, ES
500.0	500.0	499.0	499.0	0.8	0.8	-90.40	-0.2	-29.7	29.7	28.0	1.70	17.452	
600.0	600.0	597.8	597.6	1.0	1.0	-91.36	-0.8	-34.7	34.8	32.8	2.06	16.904	SF
700.0	700.0	695.9	695.4	1.2	1.2	158.15	-1.8	-43.1	45.0	42.6	2.39	18.828	
800.0	799.9	793.6	792.4	1.4	1.5	158.65	-3.2	-54.5	60.8	58.1	2.74	22.225	
900.0	899.8	892.2	890.3	1.6	1.7	158.97	-4.7	-66.6	77.4	74.3	3.08	25.098	
1,000.0	999.7	990.8	988.1	1.7	2.0	159.18	-6.2	-78.7	94.0	90.5	3.43	27.386	
1,100.0	1,099.6	1,089.4	1,086.0	1.9	2.2	159.32	-7.6	-90.8	110.6	106.8	3.78	29.250	
1,200.0	1,199.4	1,188.1	1,183.8	2.1	2.5	159.43	-9.1	-103.0	127.2	123.0	4.13	30.799	
1,300.0	1,299.3	1,286.7	1,281.7	2.3	2.8	159.51	-10.6	-115.1	143.8	139.3	4.48	32.105	
1,400.0	1,399.2	1,385.3	1,379.5	2.5	3.0	159.58	-12.1	-127.2	160.3	155.5	4.83	33.221	
1,500.0	1,499.1	1,483.9	1,477.4	2.7	3.3	159.63	-13.5	-139.3	176.9	171.8	5.18	34.187	
1,600.0	1,599.0	1,582.5	1,575.2	2.9	3.6	159.68	-15.0	-151.4	193.5	188.0	5.52	35.030	
1,700.0	1,698.9	1,681.1	1,673.1	3.1	3.8	159.71	-16.5	-163.5	210.1	204.3	5.87	35.772	
1,800.0	1,798.8	1,779.7	1,771.0	3.3	4.1	159.74	-17.9	-175.6	226.7	220.5	6.22	36.431	
1,900.0	1,898.7	1,878.4	1,868.8	3.5	4.4	159.77	-19.4	-187.7	243.3	236.7	6.57	37.020	
2,000.0	1,998.6	1,977.0	1,966.7	3.6	4.7	159.80	-20.9	-199.9	259.9	253.0	6.92	37.548	
2,100.0	2,098.5	2,075.6	2,064.5	3.8	4.9	159.82	-22.4	-212.0	276.5	269.2	7.27	38.026	
2,200.0	2,198.4	2,174.2	2,162.4	4.0	5.2	159.83	-23.8	-224.1	293.1	285.5	7.62	38.460	
2,300.0	2,298.3	2,272.8	2,260.2	4.2	5.5	159.85	-25.3	-236.2	309.7	301.7	7.97	38.856	
2,400.0	2,398.2	2,371.4	2,358.1	4.4	5.7	159.87	-26.8	-248.3	326.3	318.0	8.32	39.219	
2,500.0	2,498.0	2,470.0	2,455.9	4.6	6.0	159.88	-28.2	-260.4	342.9	334.2	8.67	39.552	
2,600.0	2,597.9	2,568.6	2,553.8	4.8	6.3	159.89	-29.7	-272.5	359.5	350.5	9.02	39.859	
2,700.0	2,697.8	2,667.3	2,651.7	5.0	6.6	159.90	-31.2	-284.6	376.1	366.7	9.37	40.143	
2,800.0	2,797.7	2,765.9	2,749.5	5.2	6.8	159.91	-32.7	-296.8	392.7	382.9	9.72	40.407	
2,900.0	2,897.6	2,864.5	2,847.4	5.4	7.1	159.92	-34.1	-308.9	409.3	399.2	10.07	40.653	
3,000.0	2,997.5	2,963.1	2,945.2	5.6	7.4	159.93	-35.6	-321.0	425.8	415.4	10.42	40.882	
3,100.0	3,097.4	3,061.7	3,043.1	5.7	7.7	159.94	-37.1	-333.1	442.4	431.7	10.77	41.096	
3,200.0	3,197.3	3,160.3	3,140.9	5.9	7.9	159.95	-38.5	-345.2	459.0	447.9	11.12	41.296	
3,300.0	3,297.2	3,258.9	3,238.8	6.1	8.2	159.95	-40.0	-357.3	475.6	464.2	11.47	41.484	
3,400.0	3,397.1	3,357.6	3,336.6	6.3	8.5	159.96	-41.5	-369.4	492.2	480.4	11.81	41.662	

Company:	EnCana Oil & Gas (USA) Inc	**Local Co-ordinate Reference:**	Well Grant Salisbury 2F-14H-C268
Project:	DJ Wattenberg	**TVD Reference:**	KB @ 4894.0ft
Reference Site:	S14-T2N-R68W (Grant Elmquist/Salisbury)	**MD Reference:**	KB @ 4894.0ft
Site Error:	0.0ft	**North Reference:**	True
Reference Well:	Grant Salisbury 2F-14H-C268	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0ft	**Output errors are at**	2.00 sigma
Reference Wellbore	Hz	**Database:**	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	**Offset TVD Reference:**	Offset Datum

Offset Design S14-T2N-R68W (Grant Elmquist/Salisbury) - Grant Salisbury 2D-14H-C268 - Hz - Plan #1

Offset Site Error: 0.0 ft

Survey Program: 0-MWD

Offset Well Error: 0.0 ft

Reference Measured Depth (ft)	Reference Vertical Depth (ft)	Offset Measured Depth (ft)	Offset Vertical Depth (ft)	Semi Major Axis Reference (ft)	Semi Major Axis Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	Offset Wellbore Centre +E/-W (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning
0.0	0.0	0.0	0.0	0.0	0.0	-90.00	0.0	-19.6	19.6				
100.0	100.0	100.0	100.0	0.2	0.2	-90.00	0.0	-19.6	19.6	19.3	0.30	64.441	
200.0	200.0	200.0	200.0	0.3	0.3	-90.00	0.0	-19.6	19.6	18.9	0.65	29.980	
300.0	300.0	300.0	300.0	0.5	0.5	-90.00	0.0	-19.6	19.6	18.6	1.00	19.534	
400.0	400.0	400.0	400.0	0.7	0.7	-90.00	0.0	-19.6	19.6	18.2	1.35	14.487	CC, ES
500.0	500.0	499.3	499.3	0.8	0.9	-90.93	-0.3	-21.3	21.3	19.6	1.70	12.506	SF
600.0	600.0	598.4	598.2	1.0	1.0	-92.99	-1.4	-26.3	26.4	24.3	2.06	12.794	
700.0	700.0	697.9	697.4	1.2	1.2	156.12	-2.8	-33.4	35.2	32.8	2.39	14.707	
800.0	799.9	797.2	796.5	1.4	1.4	157.08	-4.3	-40.5	46.5	43.8	2.74	16.963	
900.0	899.8	896.5	895.6	1.6	1.6	157.75	-5.7	-47.7	58.0	54.9	3.09	18.762	
1,000.0	999.7	995.9	994.7	1.7	1.9	158.20	-7.2	-54.8	69.5	66.1	3.44	20.194	
1,100.0	1,099.6	1,095.2	1,093.7	1.9	2.1	158.52	-8.7	-61.9	81.0	77.2	3.79	21.362	
1,200.0	1,199.4	1,194.5	1,192.8	2.1	2.3	158.76	-10.1	-69.0	92.5	88.4	4.14	22.331	
1,300.0	1,299.3	1,293.9	1,291.9	2.3	2.5	158.95	-11.6	-76.2	104.0	99.5	4.49	23.149	
1,400.0	1,399.2	1,393.2	1,390.9	2.5	2.7	159.10	-13.0	-83.3	115.5	110.7	4.84	23.848	
1,500.0	1,499.1	1,492.6	1,490.0	2.7	2.9	159.23	-14.5	-90.4	127.0	121.9	5.20	24.452	
1,600.0	1,599.0	1,591.9	1,589.1	2.9	3.1	159.33	-15.9	-97.5	138.6	133.0	5.55	24.980	
1,700.0	1,698.9	1,691.2	1,688.1	3.1	3.3	159.42	-17.4	-104.7	150.1	144.2	5.90	25.444	
1,800.0	1,798.8	1,790.6	1,787.2	3.3	3.5	159.49	-18.8	-111.8	161.6	155.3	6.25	25.857	
1,900.0	1,898.7	1,889.9	1,886.3	3.5	3.8	159.56	-20.3	-118.9	173.1	166.5	6.60	26.225	
2,000.0	1,998.6	1,989.2	1,985.3	3.6	4.0	159.61	-21.8	-126.0	184.6	177.6	6.95	26.556	
2,100.0	2,098.5	2,088.6	2,084.4	3.8	4.2	159.66	-23.2	-133.2	196.1	188.8	7.30	26.855	
2,200.0	2,198.4	2,187.9	2,183.5	4.0	4.4	159.71	-24.7	-140.3	207.6	200.0	7.65	27.127	
2,300.0	2,298.3	2,287.2	2,282.5	4.2	4.6	159.75	-26.1	-147.4	219.1	211.1	8.00	27.374	
2,400.0	2,398.2	2,386.6	2,381.6	4.4	4.8	159.78	-27.6	-154.5	230.6	222.3	8.36	27.601	
2,500.0	2,498.0	2,485.9	2,480.7	4.6	5.0	159.82	-29.0	-161.7	242.1	233.4	8.71	27.810	
2,600.0	2,597.9	2,585.2	2,579.8	4.8	5.3	159.84	-30.5	-168.8	253.7	244.6	9.06	28.002	
2,700.0	2,697.8	2,684.6	2,678.8	5.0	5.5	159.87	-31.9	-175.9	265.2	255.8	9.41	28.180	
2,800.0	2,797.7	2,783.9	2,777.9	5.2	5.7	159.90	-33.4	-183.0	276.7	266.9	9.76	28.345	
2,900.0	2,897.6	2,883.2	2,877.0	5.4	5.9	159.92	-34.9	-190.2	288.2	278.1	10.11	28.498	
3,000.0	2,997.5	2,982.6	2,976.0	5.6	6.1	159.94	-36.3	-197.3	299.7	289.2	10.46	28.642	
3,100.0	3,097.4	3,081.9	3,075.1	5.7	6.3	159.96	-37.8	-204.4	311.2	300.4	10.81	28.775	
3,200.0	3,197.3	3,181.3	3,174.2	5.9	6.5	159.98	-39.2	-211.5	322.7	311.5	11.17	28.901	
3,300.0	3,297.2	3,280.6	3,273.2	6.1	6.8	159.99	-40.7	-218.7	334.2	322.7	11.52	29.019	
3,400.0	3,397.1	3,379.9	3,372.3	6.3	7.0	160.01	-42.1	-225.8	345.7	333.9	11.87	29.129	
3,500.0	3,497.0	3,479.3	3,471.4	6.5	7.2	160.02	-43.6	-232.9	357.2	345.0	12.22	29.234	
3,600.0	3,596.9	3,578.6	3,570.4	6.7	7.4	160.04	-45.0	-240.0	368.8	356.2	12.57	29.332	
3,700.0	3,696.8	3,677.9	3,669.5	6.9	7.6	160.05	-46.5	-247.2	380.3	367.3	12.92	29.426	
3,800.0	3,796.6	3,777.3	3,768.6	7.1	7.8	160.06	-48.0	-254.3	391.8	378.5	13.27	29.514	
3,900.0	3,896.5	3,876.6	3,867.6	7.3	8.0	160.08	-49.4	-261.4	403.3	389.7	13.63	29.598	
4,000.0	3,996.4	3,975.9	3,966.7	7.5	8.3	160.09	-50.9	-268.5	414.8	400.8	13.98	29.677	
4,100.0	4,096.3	4,075.3	4,065.8	7.7	8.5	160.10	-52.3	-275.7	426.3	412.0	14.33	29.753	
4,200.0	4,196.2	4,174.6	4,164.9	7.9	8.7	160.11	-53.8	-282.8	437.8	423.1	14.68	29.825	
4,300.0	4,296.1	4,273.9	4,263.9	8.1	8.9	160.12	-55.2	-289.9	449.3	434.3	15.03	29.893	
4,400.0	4,396.0	4,373.3	4,363.0	8.2	9.1	160.12	-56.7	-297.0	460.8	445.5	15.38	29.959	
4,500.0	4,495.9	4,472.6	4,462.1	8.4	9.3	160.13	-58.1	-304.2	472.4	456.6	15.73	30.021	
4,600.0	4,595.8	4,571.9	4,561.1	8.6	9.5	160.14	-59.6	-311.3	483.9	467.8	16.09	30.081	
4,700.0	4,695.7	4,671.3	4,660.2	8.8	9.8	160.15	-61.1	-318.4	495.4	478.9	16.44	30.138	

Company:	EnCana Oil & Gas (USA) Inc	**Local Co-ordinate Reference:**	Well Grant Salisbury 2F-14H-C268
Project:	DJ Wattenberg	**TVD Reference:**	KB @ 4894.0ft
Reference Site:	S14-T2N-R68W (Grant Elmquist/Salisbury)	**MD Reference:**	KB @ 4894.0ft
Site Error:	0.0ft	**North Reference:**	True
Reference Well:	Grant Salisbury 2F-14H-C268	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0ft	**Output errors are at**	2.00 sigma
Reference Wellbore	Hz	**Database:**	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	**Offset TVD Reference:**	Offset Datum

Offset Design S14-T2N-R68W (Grant Elmquist/Salisbury) - Grant Salisbury 2E-14H-C268 - Hz - Plan #1

Offset Site Error: 0.0 ft

Survey Program: 0-MWD

Offset Well Error: 0.0 ft

Reference Measured Depth (ft)	Reference Vertical Depth (ft)	Offset Measured Depth (ft)	Offset Vertical Depth (ft)	Semi Major Axis Reference (ft)	Semi Major Axis Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	Offset Wellbore Centre +E/-W (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning
0.0	0.0	0.0	0.0	0.0	0.0	-90.00	0.0	-8.4	8.4				
100.0	100.0	100.0	100.0	0.2	0.2	-90.00	0.0	-8.4	8.4	8.1	0.30	27.617	
200.0	200.0	200.0	200.0	0.3	0.3	-90.00	0.0	-8.4	8.4	7.7	0.65	12.849	
300.0	300.0	300.0	300.0	0.5	0.5	-90.00	0.0	-8.4	8.4	7.4	1.00	8.372	
400.0	400.0	400.0	400.0	0.7	0.7	-90.00	0.0	-8.4	8.4	7.0	1.35	6.209	
500.0	500.0	500.0	500.0	0.8	0.8	-90.00	0.0	-8.4	8.4	6.7	1.70	4.934	
600.0	600.0	600.0	600.0	1.0	1.0	-90.00	0.0	-8.4	8.4	6.3	2.05	4.093	CC, ES
700.0	700.0	700.0	700.0	1.2	1.2	163.25	0.0	-8.4	10.0	7.6	2.40	4.189	
800.0	799.9	799.9	799.9	1.4	1.4	168.37	0.0	-8.4	14.4	11.6	2.75	5.231	
900.0	899.8	899.8	899.8	1.6	1.5	171.20	0.0	-8.4	18.9	15.8	3.09	6.118	
1,000.0	999.7	999.7	999.7	1.7	1.7	172.93	0.0	-8.4	23.5	20.1	3.44	6.833	
1,100.0	1,099.6	1,099.6	1,099.6	1.9	1.9	174.09	0.0	-8.4	28.1	24.3	3.79	7.420	
1,200.0	1,199.4	1,199.4	1,199.4	2.1	2.1	174.93	0.0	-8.4	32.8	28.6	4.14	7.910	
1,300.0	1,299.3	1,299.3	1,299.3	2.3	2.2	175.56	0.0	-8.4	37.4	32.9	4.49	8.326	
1,400.0	1,399.2	1,399.2	1,399.2	2.5	2.4	176.05	0.0	-8.4	42.0	37.2	4.84	8.682	
1,500.0	1,499.1	1,499.1	1,499.1	2.7	2.6	176.44	0.0	-8.4	46.6	41.5	5.19	8.991	
1,600.0	1,599.0	1,599.0	1,599.0	2.9	2.8	176.76	0.0	-8.4	51.3	45.7	5.54	9.261	
1,700.0	1,698.9	1,698.9	1,698.9	3.1	2.9	177.03	0.0	-8.4	55.9	50.0	5.89	9.499	
1,800.0	1,798.8	1,798.8	1,798.8	3.3	3.1	177.26	0.0	-8.4	60.5	54.3	6.23	9.711	
1,900.0	1,898.7	1,898.7	1,898.7	3.5	3.3	177.45	0.0	-8.4	65.2	58.6	6.58	9.901	
2,000.0	1,998.6	1,998.6	1,998.6	3.6	3.5	177.62	0.0	-8.4	69.8	62.9	6.93	10.072	
2,100.0	2,098.5	2,098.5	2,098.5	3.8	3.6	177.77	0.0	-8.4	74.4	67.2	7.28	10.226	
2,200.0	2,198.4	2,198.4	2,198.4	4.0	3.8	177.90	0.0	-8.4	79.1	71.5	7.63	10.366	
2,300.0	2,298.3	2,298.3	2,298.3	4.2	4.0	178.02	0.0	-8.4	83.7	75.7	7.98	10.494	
2,400.0	2,398.2	2,398.2	2,398.2	4.4	4.2	178.12	0.0	-8.4	88.4	80.0	8.33	10.612	
2,500.0	2,498.0	2,498.0	2,498.0	4.6	4.3	178.22	0.0	-8.4	93.0	84.3	8.68	10.719	
2,600.0	2,597.9	2,597.9	2,597.9	4.8	4.5	178.30	0.0	-8.4	97.6	88.6	9.02	10.819	
2,700.0	2,697.8	2,697.8	2,697.8	5.0	4.7	178.38	0.0	-8.4	102.3	92.9	9.37	10.911	
2,800.0	2,797.7	2,797.7	2,797.7	5.2	4.9	178.45	0.0	-8.4	106.9	97.2	9.72	10.997	
2,900.0	2,897.6	2,897.6	2,897.6	5.4	5.0	178.51	0.0	-8.4	111.5	101.5	10.07	11.077	
3,000.0	2,997.5	2,997.5	2,997.5	5.6	5.2	178.57	0.0	-8.4	116.2	105.8	10.42	11.151	
3,100.0	3,097.4	3,097.4	3,097.4	5.7	5.4	178.63	0.0	-8.4	120.8	110.1	10.77	11.221	
3,200.0	3,197.3	3,197.3	3,197.3	5.9	5.6	178.68	0.0	-8.4	125.5	114.3	11.12	11.286	
3,300.0	3,297.2	3,297.2	3,297.2	6.1	5.7	178.72	0.0	-8.4	130.1	118.6	11.47	11.347	
3,400.0	3,397.1	3,397.1	3,397.1	6.3	5.9	178.77	0.0	-8.4	134.7	122.9	11.81	11.405	
3,500.0	3,497.0	3,497.0	3,497.0	6.5	6.1	178.81	0.0	-8.4	139.4	127.2	12.16	11.459	
3,600.0	3,596.9	3,596.9	3,596.9	6.7	6.3	178.85	0.0	-8.4	144.0	131.5	12.51	11.511	
3,700.0	3,696.8	3,696.8	3,696.8	6.9	6.4	178.88	0.0	-8.4	148.7	135.8	12.86	11.559	
3,800.0	3,796.6	3,796.6	3,796.6	7.1	6.6	178.92	0.0	-8.4	153.3	140.1	13.21	11.605	
3,900.0	3,896.5	3,896.5	3,896.5	7.3	6.8	178.95	0.0	-8.4	157.9	144.4	13.56	11.649	
4,000.0	3,996.4	3,996.4	3,996.4	7.5	7.0	178.98	0.0	-8.4	162.6	148.7	13.91	11.690	
4,100.0	4,096.3	4,096.3	4,096.3	7.7	7.1	179.01	0.0	-8.4	167.2	153.0	14.26	11.730	
4,200.0	4,196.2	4,196.2	4,196.2	7.9	7.3	179.03	0.0	-8.4	171.9	157.3	14.60	11.767	
4,300.0	4,296.1	4,296.1	4,296.1	8.1	7.5	179.06	0.0	-8.4	176.5	161.5	14.95	11.803	
4,400.0	4,396.0	4,396.0	4,396.0	8.2	7.6	179.08	0.0	-8.4	181.1	165.8	15.30	11.837	
4,500.0	4,495.9	4,495.9	4,495.9	8.4	7.8	179.11	0.0	-8.4	185.8	170.1	15.65	11.870	
4,600.0	4,595.8	4,595.8	4,595.8	8.6	8.0	179.13	0.0	-8.4	190.4	174.4	16.00	11.901	
4,700.0	4,695.7	4,695.7	4,695.7	8.8	8.2	179.15	0.0	-8.4	195.1	178.7	16.35	11.931	
4,800.0	4,795.6	4,795.6	4,795.6	9.0	8.3	179.17	0.0	-8.4	199.7	183.0	16.70	11.959	
4,900.0	4,895.5	4,895.5	4,895.5	9.2	8.5	179.19	0.0	-8.4	204.3	187.3	17.05	11.987	
5,000.0	4,995.4	4,995.4	4,995.4	9.4	8.7	179.21	0.0	-8.4	209.0	191.6	17.40	12.013	
5,100.0	5,095.2	5,094.9	5,094.9	9.6	8.9	178.80	-1.5	-9.0	213.7	195.9	17.74	12.042	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Company:	EnCana Oil & Gas (USA) Inc	**Local Co-ordinate Reference:**	Well Grant Salisbury 2F-14H-C268
Project:	DJ Wattenberg	**TVD Reference:**	KB @ 4894.0ft
Reference Site:	S14-T2N-R68W (Grant Elmquist/Salisbury)	**MD Reference:**	KB @ 4894.0ft
Site Error:	0.0ft	**North Reference:**	True
Reference Well:	Grant Salisbury 2F-14H-C268	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0ft	**Output errors are at**	2.00 sigma
Reference Wellbore	Hz	**Database:**	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	**Offset TVD Reference:**	Offset Datum

Offset Design S14-T2N-R68W (Grant Elmquist/Salisbury) - Grant Salisbury 2E-14H-C268 - Hz - Plan #1

Survey Program: 0-MWD

Offset Site Error: 0.0 ft

Offset Well Error: 0.0 ft

Reference Measured Depth (ft)	Reference Vertical Depth (ft)	Offset Measured Depth (ft)	Offset Vertical Depth (ft)	Semi Major Axis Reference (ft)	Semi Major Axis Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	Offset Wellbore Centre +E/-W (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning
5,200.0	5,195.1	5,194.3	5,194.1	9.8	9.0	177.51	-6.1	-10.8	218.6	200.5	18.09	12.081	
5,300.0	5,295.0	5,293.9	5,293.5	10.0	9.2	175.82	-12.5	-13.3	223.8	205.4	18.45	12.131	
5,400.0	5,394.9	5,393.6	5,393.0	10.2	9.4	174.21	-18.8	-15.8	229.2	210.4	18.80	12.188	
5,500.0	5,494.8	5,493.2	5,492.4	10.4	9.6	172.67	-25.1	-18.3	234.8	215.6	19.16	12.250	
5,600.0	5,594.7	5,592.9	5,591.8	10.6	9.8	171.20	-31.5	-20.8	240.5	220.9	19.53	12.316	
5,700.0	5,694.6	5,692.5	5,691.2	10.7	9.9	169.80	-37.8	-23.4	246.3	226.5	19.89	12.387	
5,800.0	5,794.5	5,792.2	5,790.6	10.9	10.1	168.47	-44.2	-25.9	252.4	232.1	20.25	12.460	
5,900.0	5,894.4	5,891.8	5,890.0	11.1	10.3	167.20	-50.5	-28.4	258.5	237.9	20.62	12.537	
6,000.0	5,994.3	5,991.5	5,989.5	11.3	10.5	165.98	-56.8	-30.9	264.8	243.8	20.99	12.615	
6,100.0	6,094.2	6,091.1	6,088.9	11.5	10.7	164.83	-63.2	-33.4	271.1	249.8	21.36	12.696	
6,200.0	6,194.1	6,190.8	6,188.3	11.7	10.9	163.73	-69.5	-35.9	277.6	255.9	21.73	12.778	
6,300.0	6,294.0	6,290.4	6,287.7	11.9	11.1	162.68	-75.8	-38.4	284.2	262.1	22.10	12.861	
6,400.0	6,393.8	6,390.1	6,387.1	12.1	11.2	161.67	-82.2	-40.9	290.9	268.4	22.47	12.945	
6,500.0	6,493.7	6,489.7	6,486.5	12.3	11.4	160.72	-88.5	-43.4	297.6	274.8	22.84	13.030	
6,600.0	6,593.6	6,589.4	6,586.0	12.5	11.6	159.80	-94.9	-45.9	304.5	281.2	23.21	13.115	
6,700.0	6,693.5	6,689.0	6,685.4	12.7	11.8	173.48	-93.9	-48.4	311.3	287.8	23.55	13.223	
6,800.0	6,793.0	6,786.9	6,781.6	12.8	11.9	-101.58	-76.1	-50.9	318.4	294.6	23.80	13.381	
6,900.0	6,889.5	6,883.3	6,872.0	13.0	12.0	-92.16	-43.0	-53.1	325.6	301.5	24.04	13.542	
7,000.0	6,980.1	6,978.4	6,954.4	13.1	12.2	-87.77	4.1	-55.2	332.5	308.1	24.35	13.654	
7,100.0	7,062.2	7,072.2	7,027.1	13.3	12.4	-84.88	63.3	-57.1	338.9	314.1	24.80	13.664	
7,200.0	7,133.1	7,165.1	7,088.5	13.7	12.8	-82.77	132.8	-58.6	344.5	319.1	25.47	13.526	
7,300.0	7,190.8	7,257.3	7,137.6	14.1	13.3	-81.22	210.6	-59.8	349.2	322.8	26.42	13.216	
7,400.0	7,233.4	7,350.0	7,173.8	14.8	14.0	-80.15	295.9	-60.8	352.6	325.0	27.69	12.734	
7,500.0	7,259.8	7,439.9	7,195.4	15.6	14.8	-79.52	383.1	-61.3	354.8	325.5	29.26	12.124	
7,600.0	7,269.0	7,530.9	7,203.0	16.6	15.8	-79.30	473.7	-61.5	355.6	324.4	31.12	11.425	
7,700.0	7,269.0	7,630.6	7,203.0	17.7	16.9	-79.30	573.4	-61.5	355.6	322.2	33.40	10.644	
7,800.0	7,269.0	7,730.6	7,203.0	18.9	18.2	-79.30	673.4	-61.5	355.6	319.7	35.87	9.912	
7,900.0	7,269.0	7,830.6	7,203.0	20.2	19.5	-79.30	773.4	-61.5	355.6	317.1	38.49	9.238	
8,000.0	7,269.0	7,930.6	7,203.0	21.6	20.9	-79.30	873.4	-61.5	355.6	314.3	41.23	8.624	
8,100.0	7,269.0	8,030.6	7,203.0	23.0	22.3	-79.30	973.4	-61.5	355.6	311.5	44.07	8.068	
8,200.0	7,269.0	8,130.6	7,203.0	24.4	23.8	-79.30	1,073.4	-61.5	355.6	308.6	46.99	7.566	
8,300.0	7,269.0	8,230.6	7,203.0	25.9	25.4	-79.30	1,173.4	-61.5	355.6	305.6	49.98	7.114	
8,400.0	7,269.0	8,330.6	7,203.0	27.4	26.9	-79.30	1,273.4	-61.5	355.6	302.5	53.03	6.705	
8,500.0	7,269.0	8,430.6	7,203.0	29.0	28.5	-79.30	1,373.4	-61.5	355.6	299.4	56.12	6.336	
8,600.0	7,269.0	8,530.6	7,203.0	30.5	30.1	-79.30	1,473.4	-61.5	355.6	296.3	59.25	6.001	
8,700.0	7,269.0	8,630.6	7,203.0	32.1	31.7	-79.30	1,573.4	-61.5	355.6	293.1	62.41	5.697	
8,800.0	7,269.0	8,730.6	7,203.0	33.7	33.3	-79.30	1,673.4	-61.5	355.6	290.0	65.60	5.420	
8,900.0	7,269.0	8,830.6	7,203.0	35.4	34.9	-79.30	1,773.4	-61.5	355.6	286.7	68.82	5.166	
9,000.0	7,269.0	8,930.6	7,203.0	37.0	36.6	-79.30	1,873.4	-61.5	355.6	283.5	72.06	4.934	
9,100.0	7,269.0	9,030.6	7,203.0	38.6	38.2	-79.30	1,973.4	-61.5	355.6	280.2	75.32	4.721	
9,200.0	7,269.0	9,130.6	7,203.0	40.3	39.9	-79.30	2,073.4	-61.5	355.6	277.0	78.59	4.524	
9,300.0	7,269.0	9,230.6	7,203.0	41.9	41.6	-79.30	2,173.4	-61.5	355.6	273.7	81.88	4.342	
9,400.0	7,269.0	9,330.6	7,203.0	43.6	43.3	-79.30	2,273.4	-61.5	355.6	270.4	85.18	4.174	
9,500.0	7,269.0	9,430.6	7,203.0	45.3	44.9	-79.30	2,373.4	-61.5	355.6	267.1	88.49	4.018	
9,600.0	7,269.0	9,530.6	7,203.0	47.0	46.6	-79.30	2,473.4	-61.5	355.6	263.7	91.81	3.873	
9,700.0	7,269.0	9,630.6	7,203.0	48.6	48.3	-79.30	2,573.4	-61.5	355.6	260.4	95.14	3.737	
9,800.0	7,269.0	9,730.6	7,203.0	50.3	50.0	-79.30	2,673.4	-61.5	355.6	257.1	98.48	3.610	
9,900.0	7,269.0	9,830.6	7,203.0	52.0	51.7	-79.30	2,773.4	-61.5	355.6	253.7	101.83	3.492	
10,000.0	7,269.0	9,930.6	7,203.0	53.7	53.4	-79.30	2,873.4	-61.5	355.6	250.4	105.18	3.380	
10,100.0	7,269.0	10,030.6	7,203.0	55.4	55.2	-79.30	2,973.4	-61.5	355.6	247.0	108.54	3.276	
10,200.0	7,269.0	10,130.6	7,203.0	57.1	56.9	-79.30	3,073.4	-61.5	355.6	243.6	111.91	3.177	
10,300.0	7,269.0	10,230.6	7,203.0	58.8	58.6	-79.30	3,173.4	-61.5	355.6	240.3	115.27	3.084	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	**Local Co-ordinate Reference:**	Well Grant Salisbury 2F-14H-C268
Project:	DJ Wattenberg	**TVD Reference:**	KB @ 4894.0ft
Reference Site:	S14-T2N-R68W (Grant Elmquist/Salisbury)	**MD Reference:**	KB @ 4894.0ft
Site Error:	0.0ft	**North Reference:**	True
Reference Well:	Grant Salisbury 2F-14H-C268	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0ft	**Output errors are at**	2.00 sigma
Reference Wellbore	Hz	**Database:**	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	**Offset TVD Reference:**	Offset Datum

Offset Design S14-T2N-R68W (Grant Elmquist/Salisbury) - Grant Salisbury 2E-14H-C268 - Hz - Plan #1

Offset Site Error: 0.0 ft

Survey Program: 0-MWD

Offset Well Error: 0.0 ft

Reference Measured Depth (ft)	Reference Vertical Depth (ft)	Offset Measured Depth (ft)	Offset Vertical Depth (ft)	Semi Major Axis Reference (ft)	Semi Major Axis Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	Offset Wellbore Centre +E/-W (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning
10,400.0	7,269.0	10,330.6	7,203.0	60.6	60.3	-79.30	3,273.4	-61.5	355.6	236.9	118.65	2.997	
10,500.0	7,269.0	10,430.6	7,203.0	62.3	62.0	-79.30	3,373.4	-61.5	355.6	233.5	122.03	2.914	
10,600.0	7,269.0	10,530.6	7,203.0	64.0	63.7	-79.30	3,473.4	-61.5	355.6	230.1	125.41	2.835	
10,700.0	7,269.0	10,630.6	7,203.0	65.7	65.5	-79.30	3,573.4	-61.5	355.6	226.8	128.79	2.761	
10,800.0	7,269.0	10,730.6	7,203.0	67.4	67.2	-79.30	3,673.4	-61.5	355.6	223.4	132.18	2.690	
10,900.0	7,269.0	10,830.6	7,203.0	69.1	68.9	-79.30	3,773.4	-61.5	355.6	220.0	135.57	2.623	
11,000.0	7,269.0	10,930.6	7,203.0	70.9	70.6	-79.30	3,873.4	-61.5	355.6	216.6	138.97	2.559	
11,100.0	7,269.0	11,030.6	7,203.0	72.6	72.4	-79.30	3,973.4	-61.5	355.6	213.2	142.36	2.498	
11,200.0	7,269.0	11,130.6	7,203.0	74.3	74.1	-79.30	4,073.4	-61.5	355.6	209.8	145.76	2.439	
11,300.0	7,269.0	11,230.6	7,203.0	76.0	75.8	-79.30	4,173.4	-61.5	355.6	206.4	149.16	2.384	
11,400.0	7,269.0	11,330.6	7,203.0	77.8	77.5	-79.30	4,273.4	-61.5	355.6	203.0	152.57	2.330	
11,500.0	7,269.0	11,430.6	7,203.0	79.5	79.3	-79.30	4,373.4	-61.5	355.6	199.6	155.97	2.280	
11,600.0	7,269.0	11,530.6	7,203.0	81.2	81.0	-79.30	4,473.4	-61.5	355.6	196.2	159.38	2.231	
11,700.0	7,269.0	11,630.6	7,203.0	82.9	82.8	-79.30	4,573.4	-61.5	355.6	192.8	162.79	2.184	
11,800.0	7,269.0	11,730.6	7,203.0	84.7	84.5	-79.30	4,673.4	-61.5	355.6	189.4	166.20	2.139	
11,900.0	7,269.0	11,830.6	7,203.0	86.4	86.2	-79.30	4,773.4	-61.5	355.6	185.9	169.61	2.096	
12,000.0	7,269.0	11,930.6	7,203.0	88.1	88.0	-79.30	4,873.4	-61.5	355.6	182.5	173.02	2.055	
12,100.0	7,269.0	12,030.6	7,203.0	89.9	89.7	-79.30	4,973.4	-61.5	355.6	179.1	176.44	2.015	
12,200.0	7,269.0	12,130.6	7,203.0	91.6	91.4	-79.30	5,073.4	-61.5	355.6	175.7	179.85	1.977	
12,300.0	7,269.0	12,230.6	7,203.0	93.4	93.2	-79.30	5,173.4	-61.5	355.6	172.3	183.27	1.940	
12,400.0	7,269.0	12,330.6	7,203.0	95.1	94.9	-79.30	5,273.4	-61.5	355.6	168.9	186.69	1.905	
12,500.0	7,269.0	12,430.6	7,203.0	96.8	96.7	-79.30	5,373.4	-61.5	355.6	165.4	190.11	1.870	
12,600.0	7,269.0	12,530.6	7,203.0	98.6	98.4	-79.30	5,473.4	-61.5	355.6	162.0	193.53	1.837	
12,700.0	7,269.0	12,630.6	7,203.0	100.3	100.1	-79.30	5,573.4	-61.5	355.6	158.6	196.95	1.805	
12,800.0	7,269.0	12,730.6	7,203.0	102.0	101.9	-79.30	5,673.4	-61.5	355.6	155.2	200.37	1.774	
12,900.0	7,269.0	12,830.6	7,203.0	103.8	103.6	-79.30	5,773.4	-61.5	355.6	151.8	203.80	1.745	
13,000.0	7,269.0	12,930.6	7,203.0	105.5	105.4	-79.30	5,873.4	-61.5	355.6	148.3	207.22	1.716	
13,100.0	7,269.0	13,030.6	7,203.0	107.3	107.1	-79.30	5,973.4	-61.5	355.6	144.9	210.65	1.688	
13,200.0	7,269.0	13,130.6	7,203.0	109.0	108.8	-79.30	6,073.4	-61.5	355.6	141.5	214.07	1.661	
13,300.0	7,269.0	13,230.6	7,203.0	110.7	110.6	-79.30	6,173.4	-61.5	355.6	138.1	217.50	1.635	
13,316.1	7,269.0	13,246.8	7,203.0	111.0	110.9	-79.30	6,189.5	-61.5	355.6	137.5	218.05	1.631	
13,323.1	7,269.0	13,253.7	7,203.0	111.1	111.0	-79.30	6,196.4	-61.5	355.6	137.3	218.29	1.629	SF

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	**Local Co-ordinate Reference:**	Well Grant Salisbury 2F-14H-C268
Project:	DJ Wattenberg	**TVD Reference:**	KB @ 4894.0ft
Reference Site:	S14-T2N-R68W (Grant Elmquist/Salisbury)	**MD Reference:**	KB @ 4894.0ft
Site Error:	0.0ft	**North Reference:**	True
Reference Well:	Grant Salisbury 2F-14H-C268	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0ft	**Output errors are at**	2.00 sigma
Reference Wellbore	Hz	**Database:**	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	**Offset TVD Reference:**	Offset Datum

Offset Design S14-T2N-R68W (Grant Elmquist/Salisbury) - OLANDER 2 (EXISTING) - EXISTING - NO SURVEYS

Offset Site Error: 0.0 ft

Survey Program: 8028-MWD

Offset Well Error: 0.0 ft

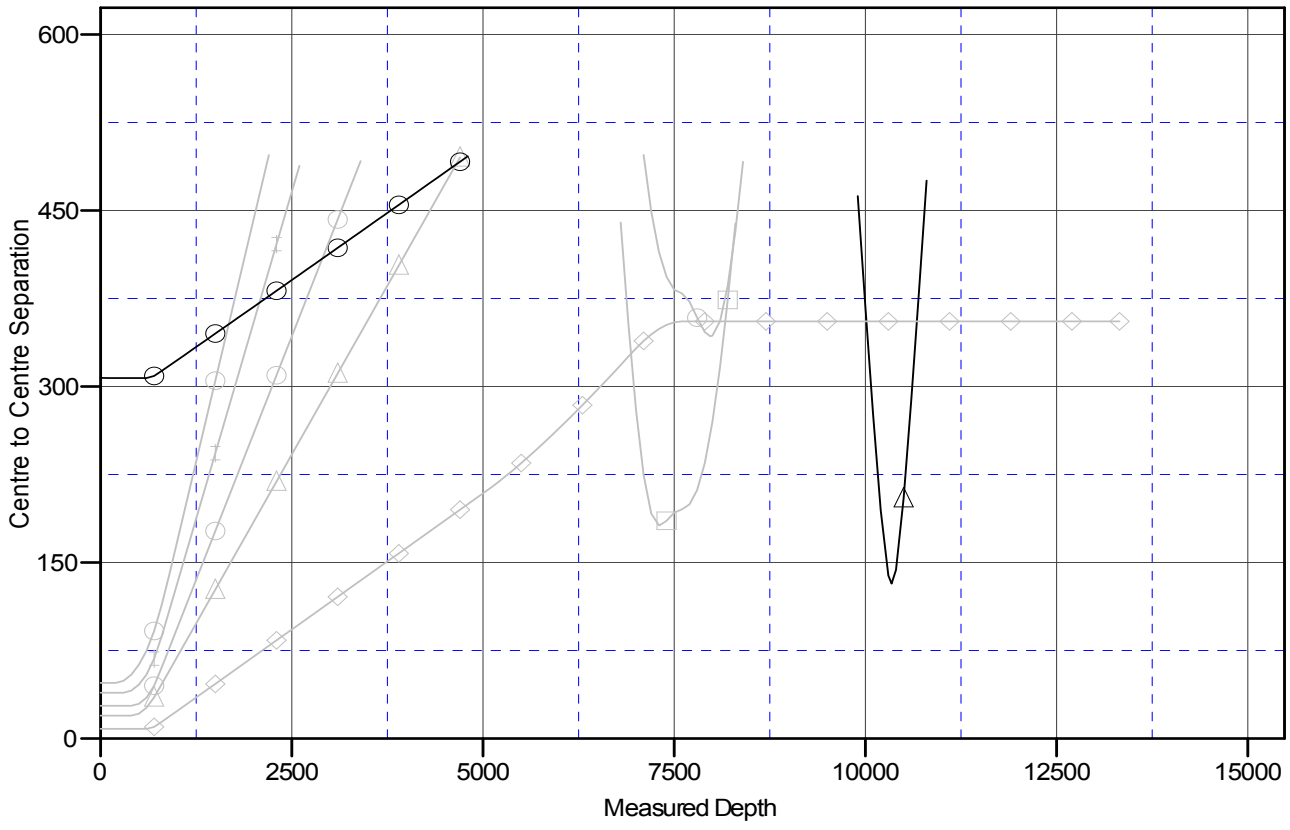
Reference Measured Depth (ft)	Reference Vertical Depth (ft)	Offset Measured Depth (ft)	Offset Vertical Depth (ft)	Semi Major Axis Reference (ft)	Semi Major Axis Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	Offset Wellbore Centre +E/-W (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning
0.0	0.0	0.0	0.0	0.0	0.0	-57.20	166.5	-258.3	307.4				
100.0	100.0	93.0	93.0	0.2	0.2	-57.20	166.5	-258.3	307.3	307.0	0.31	977.607	
200.0	200.0	193.0	193.0	0.3	0.3	-57.20	166.5	-258.3	307.3	306.7	0.66	463.232	
300.0	300.0	293.0	293.0	0.5	0.5	-57.20	166.5	-258.3	307.3	306.3	1.01	303.529	
400.0	400.0	393.0	393.0	0.7	0.7	-57.20	166.5	-258.3	307.3	306.0	1.36	225.712	
500.0	500.0	493.0	493.0	0.8	0.9	-57.20	166.5	-258.3	307.3	305.6	1.71	179.654	
600.0	600.0	593.0	593.0	1.0	1.0	-57.20	166.5	-258.3	307.3	305.3	2.06	149.207	CC, ES
700.0	700.0	693.0	693.0	1.2	1.2	-167.44	166.5	-258.3	309.0	306.6	2.41	128.338	
800.0	799.9	792.9	792.9	1.4	1.4	-167.61	166.5	-258.3	313.4	310.6	2.76	113.691	
900.0	899.8	892.8	892.8	1.6	1.6	-167.79	166.5	-258.3	317.9	314.8	3.11	102.366	
1,000.0	999.7	992.7	992.7	1.7	1.7	-167.96	166.5	-258.3	322.4	319.0	3.45	93.330	
1,100.0	1,099.6	1,092.6	1,092.6	1.9	1.9	-168.13	166.5	-258.3	327.0	323.2	3.80	85.953	
1,200.0	1,199.4	1,192.4	1,192.4	2.1	2.1	-168.30	166.5	-258.3	331.5	327.4	4.15	79.817	
1,300.0	1,299.3	1,292.3	1,292.3	2.3	2.3	-168.46	166.5	-258.3	336.1	331.6	4.50	74.635	
1,400.0	1,399.2	1,392.2	1,392.2	2.5	2.4	-168.61	166.5	-258.3	340.6	335.8	4.85	70.199	
1,500.0	1,499.1	1,492.1	1,492.1	2.7	2.6	-168.76	166.5	-258.3	345.2	340.0	5.20	66.359	
1,600.0	1,599.0	1,592.0	1,592.0	2.9	2.8	-168.91	166.5	-258.3	349.7	344.2	5.55	63.003	
1,700.0	1,698.9	1,691.9	1,691.9	3.1	3.0	-169.06	166.5	-258.3	354.3	348.4	5.90	60.045	
1,800.0	1,798.8	1,791.8	1,791.8	3.3	3.1	-169.20	166.5	-258.3	358.8	352.6	6.25	57.419	
1,900.0	1,898.7	1,891.7	1,891.7	3.5	3.3	-169.33	166.5	-258.3	363.4	356.8	6.60	55.071	
2,000.0	1,998.6	1,991.6	1,991.6	3.6	3.5	-169.47	166.5	-258.3	367.9	361.0	6.95	52.959	
2,100.0	2,098.5	2,091.5	2,091.5	3.8	3.7	-169.60	166.5	-258.3	372.5	365.2	7.30	51.050	
2,200.0	2,198.4	2,191.4	2,191.4	4.0	3.8	-169.73	166.5	-258.3	377.1	369.4	7.65	49.315	
2,300.0	2,298.3	2,291.3	2,291.3	4.2	4.0	-169.85	166.5	-258.3	381.6	373.6	8.00	47.733	
2,400.0	2,398.2	2,391.2	2,391.2	4.4	4.2	-169.97	166.5	-258.3	386.2	377.9	8.34	46.283	
2,500.0	2,498.0	2,491.0	2,491.0	4.6	4.3	-170.09	166.5	-258.3	390.8	382.1	8.69	44.950	
2,600.0	2,597.9	2,590.9	2,590.9	4.8	4.5	-170.21	166.5	-258.3	395.4	386.3	9.04	43.720	
2,700.0	2,697.8	2,690.8	2,690.8	5.0	4.7	-170.32	166.5	-258.3	399.9	390.5	9.39	42.582	
2,800.0	2,797.7	2,790.7	2,790.7	5.2	4.9	-170.43	166.5	-258.3	404.5	394.8	9.74	41.525	
2,900.0	2,897.6	2,890.6	2,890.6	5.4	5.0	-170.54	166.5	-258.3	409.1	399.0	10.09	40.542	
3,000.0	2,997.5	2,990.5	2,990.5	5.6	5.2	-170.64	166.5	-258.3	413.7	403.2	10.44	39.625	
3,100.0	3,097.4	3,090.4	3,090.4	5.7	5.4	-170.75	166.5	-258.3	418.2	407.4	10.79	38.767	
3,200.0	3,197.3	3,190.3	3,190.3	5.9	5.6	-170.85	166.5	-258.3	422.8	411.7	11.14	37.964	
3,300.0	3,297.2	3,290.2	3,290.2	6.1	5.7	-170.95	166.5	-258.3	427.4	415.9	11.49	37.209	
3,400.0	3,397.1	3,390.1	3,390.1	6.3	5.9	-171.04	166.5	-258.3	432.0	420.1	11.84	36.499	
3,500.0	3,497.0	3,490.0	3,490.0	6.5	6.1	-171.14	166.5	-258.3	436.6	424.4	12.18	35.830	
3,600.0	3,596.9	3,589.9	3,589.9	6.7	6.3	-171.23	166.5	-258.3	441.2	428.6	12.53	35.198	
3,700.0	3,696.8	3,689.8	3,689.8	6.9	6.4	-171.32	166.5	-258.3	445.7	432.9	12.88	34.600	
3,800.0	3,796.6	3,789.6	3,789.6	7.1	6.6	-171.41	166.5	-258.3	450.3	437.1	13.23	34.035	
3,900.0	3,896.5	3,889.5	3,889.5	7.3	6.8	-171.50	166.5	-258.3	454.9	441.3	13.58	33.498	
4,000.0	3,996.4	3,989.4	3,989.4	7.5	7.0	-171.58	166.5	-258.3	459.5	445.6	13.93	32.988	
4,100.0	4,096.3	4,089.3	4,089.3	7.7	7.1	-171.67	166.5	-258.3	464.1	449.8	14.28	32.503	
4,200.0	4,196.2	4,189.2	4,189.2	7.9	7.3	-171.75	166.5	-258.3	468.7	454.1	14.63	32.042	
4,300.0	4,296.1	4,289.1	4,289.1	8.1	7.5	-171.83	166.5	-258.3	473.3	458.3	14.98	31.602	
4,400.0	4,396.0	4,389.0	4,389.0	8.2	7.7	-171.91	166.5	-258.3	477.9	462.5	15.33	31.182	
4,500.0	4,495.9	4,488.9	4,488.9	8.4	7.8	-171.99	166.5	-258.3	482.5	466.8	15.67	30.781	
4,600.0	4,595.8	4,588.8	4,588.8	8.6	8.0	-172.06	166.5	-258.3	487.1	471.0	16.02	30.398	
4,700.0	4,695.7	4,688.7	4,688.7	8.8	8.2	-172.14	166.5	-258.3	491.7	475.3	16.37	30.031	
4,800.0	4,795.6	4,788.6	4,788.6	9.0	8.4	-172.21	166.5	-258.3	496.3	479.5	16.72	29.679	SF

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Company:	EnCana Oil & Gas (USA) Inc	**Local Co-ordinate Reference:**	Well Grant Salisbury 2F-14H-C268
Project:	DJ Wattenberg	**TVD Reference:**	KB @ 4894.0ft
Reference Site:	S14-T2N-R68W (Grant Elmquist/Salisbury)	**MD Reference:**	KB @ 4894.0ft
Site Error:	0.0ft	**North Reference:**	True
Reference Well:	Grant Salisbury 2F-14H-C268	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0ft	**Output errors are at**	2.00 sigma
Reference Wellbore	Hz	**Database:**	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	**Offset TVD Reference:**	Offset Datum

Reference Depths are relative to KB @ 4894.0ft
Offset Depths are relative to Offset Datum
Central Meridian is -105.500000 °

Coordinates are relative to: Grant Salisbury 2F-14H-C268
Coordinate System is US State Plane 1983, Colorado Northern Zone
Grid Convergence at Surface is: 0.34°



L E G E N D

alisbury 2D-14H-C268, Hz, Plan #1 V0
alisbury 2B-14H-C268, Hz, Plan #1 V0
lmquist 2E-14H-C268, Hz, Plan #1 V0
GRANT 23-11 (EXISTING), EXISTING, SURVEYS V0
Grant Elmquist 2F-14H-C268, Hz, Plan #1 V0
Grant Salisbury 2E-14H-C268, Hz, Plan #1 V0
Grant Salisbury 2C-14H-C268, Hz, Plan #1 V
Grant Salisbury 2A-14H-C268, Hz, Plan #1 V
OLANDER 2 (EXISTING), EXISTING, NOS