

US ROCKIES REGION

Anadarko Daily Summary Report

Well: DOLPH 5-1

Project: COLORADO-WELD-NAD83-UTM13

Site: DOLPH 5-1

Rig Name No: ECWS 22/22

Event: WELL WORK EXPENSE

Start Date: 4/19/2013

End Date:

Spud Date: 5/1/2005

Active Datum: RKB @5,065.99usft (above Mean Sea Level)

UWI: 0/2/N/66/W/1/0/NWSW/6/0/N/2160/W/0/-480/0/0

Report No	Report Date	MD (usft)	24 Hr Summary
1	04/19/2013		MIRU SLICKLINE TAG FILL AT 7702' GL ROAD TO LOC MIRU ECWS #22 TBG=150 CSG=150 SCP=XX CONTROL WELL NDWH NUBOP EMI PROD TBG OUT NO BAD TBG FOUND TIH W/ SNNC TO 3500' W/ KILL STRING SECURE WELL SDFN
2	04/22/2013		CREW TO LOC TBG=200 CSG=200 BLEW DOWN CONTROL WELL CONTINUE TO TIH TAG FILL AT 7731' RU POWER SWIVEL BREAK REVERSE CIRCULATION ROTATE/CIRCULATE TO 8025' ROLL HOLE CLEAN TOO H TO 4000' SECURE WELL SDFN
3	04/23/2013		CREW TO LOC TBG/CSG=150 BLEW DOWN START TOO H AIR PROBLEMS ON RIG FIX CONTINUE TOO H PU RBP TIH SET AT 4700' ROLL GAS FROM HOLE PULL 1 ROW SPOT SAND ON RBP PULL 1 ROW LAND TBG NDBOP NUWH LOAD AND TEST CSG TO 5000# GOOD TEST (SEE REMARKS)
4	04/24/2013		CREW TO LOC WELL DEAD CONTINUE TO TIH W/ 1-1/4" WORK STRING TO 4003' CIRCULATE TO CONDITION OPEN HOLE SECURE WELL SDFN
5	04/25/2013		CRW TO LOC RIG UP CEMENT PUMP ANNULAR FILL 5 BBLS FRESH AIR=2 BPM AIP=1400 PSI, 20 BBLS SMS WATER AIR=2 BPM AIP=1500 PSI, 5 BBLS FRESH AIR=2 BPM AIP=1500 PSI, 153 BBLS "G" NEAT AIR=2 BPM AIP=2100 PSI, 2 BBLS FRESH AIR=2 BPM AIP=2000 PSI (SEE REMARKS)
6	04/26/2013		CREW TO LOC SCP=VAC MIRU E-LINE RUN CBL F/ 4200'-SURFACE TOC=1230 ENGINEER OK'D TIH TAG SAND CIRCULATE SAND OFF RBP RELEASE TOO H LD TOOL PU NCXN TIH LAND PROD TBG W/ 256 JNT @ 78889.77' BROACH TBG TO ABOVE XN. RDMO (SEE REMARKS)
100	04/30/2013		MI Ace Energy rig #10 TP 960 CP 960. Checked pressures. MO Ace 10