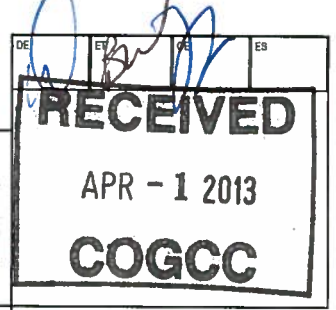




1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE



Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850
2. Name of Operator: WPX Energy Rocky Mountain, LLC
3. Address: 1001 17th Street, Suite 1200
City: Denver State: CO Zip 80202
4. Contact Name: Greg Davis
Phone: (303) 606-4071
Fax: (303) 629-8272

Complete the Attachment Checklist

OP OGCC

5. API Number 05-045-18425-00 OGCC Facility ID Number
6. Well/Facility Name: Williams 7. Well/Facility Number GM 931-1D
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SW/4 NE/4 SEC. 1-T7S-R96W 6TH PM
9. County: Garfield 10. Field Name: Grand Valley
11. Federal, Indian or State Lease Number:
Survey Plat
Directional Survey
Surface Eqmpt Diagram
Technical Info Page
Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer
Latitude Distance to nearest property line Distance to nearest bldg, public rd, utility or RR
Longitude Distance to nearest lease line Is location in a High Density Area (rule 603b)? Yes/No
Ground Elevation Distance to nearest well same formation Surface owner consultation date:

GPS DATA:
Date of Measurement PDOP Reading Instrument Operator's Name

CHANGE SPACING UNIT
Formation Formation Code Spacing order number Unit Acreage Unit configuration
Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
Effective Date:
Plugging Bond: Blanket Individual

CHANGE WELL NAME
From:
To:
Effective Date:
NUMBER

ABANDONED LOCATION:
Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for inspection:

NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned:
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT

SPUD DATE:

REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date
*submit cbl and cement job summaries

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: 5/1/13
Report of Work Done Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2) Request to Vent or Flare E&P Waste Disposal
Change Drilling Plans Repair Well Beneficial Reuse of E&P Waste
Gross Interval Changed? Rule 502 variance requested Status Update/Change of Remediation Plans
Casing/Cementing Program Change Other: Deepen Existing Injector for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis Date: 4/1/13 Email: greg.l.davis@wpxenergy.com
Print Name: Greg Davis Title: Supervisor Permits

COGCC Approved: Title: NWAE Date: 4/19/13
CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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- 1. OGCC Operator Number: 96850 API Number: 05-045-18425-00
- 2. Name of Operator: WPX Energy Rocky Mountain, LLC OGCC Facility ID # _____
- 3. Well/Facility Name: Williams Well/Facility Number: GM 931-1D
- 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SW/4 NE/4 SEC. 1-T7S-R96W 6TH PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

WELLBORE DEEPENING PROCEDURE

3/8/13

Wellname: **GM 931-1D**
 Location: **SWNE Sec 1 7S 96W**
 Field: **Grand Valley**
 API: **05-045-18425**

Prepared By: **Tony Franzone**
 cell phone: **(970) 589-1454**

Surface Casing: 10-3/4" 32.75# set at 671 ft
 Production Casing: 7" 26# set at 4,804 ft
 PBTB: 4,773 ft
 TOC: 2,560 ft
 Tubing: 3-1/2" set at 3,560 ft
 Williams Fork (3,627 - 4,584 ft)
 Completions: ft)
 Correlate Log: BKR CBL - 07/06/2009

Purpose: Deepen Existing Injection Well

Proposed Procedure:

- -
- -

- 1 MIRU service rig, pull tubing and packer.
- 2 RIH with tubing, set plug and inject cement into existing perforations.
- 3 POOH with tubing and allow cement to set per manufacturer's requirement.
- 4 RDMO service rig.
- 5 MIRU drilling rig.
- 6 Drill out cement.
- 7 Drill to TD using Directional Plan.
- 8 POOH w/ drillpipe, run open hole logs.
- 9 Run liner in hole and hang above upper-most perf.
- 10 MIRU cementing crew and equipment, cement liner.
- 11 RDMO drilling rig.
- 12 MIRU wireline truck, run Cement Bond Log, perforate injection zone, based on openhole log analysis.
- 13 RDMO wireline truck, MIRU service rig.
- 14 MIRU hydraulic fracturing crew, fracture injection zone.
- 15 RDMO hydraulic fracturing crew.
- 16 RIH with tbg and packer with service rig.
- 17 RDMO service rig.



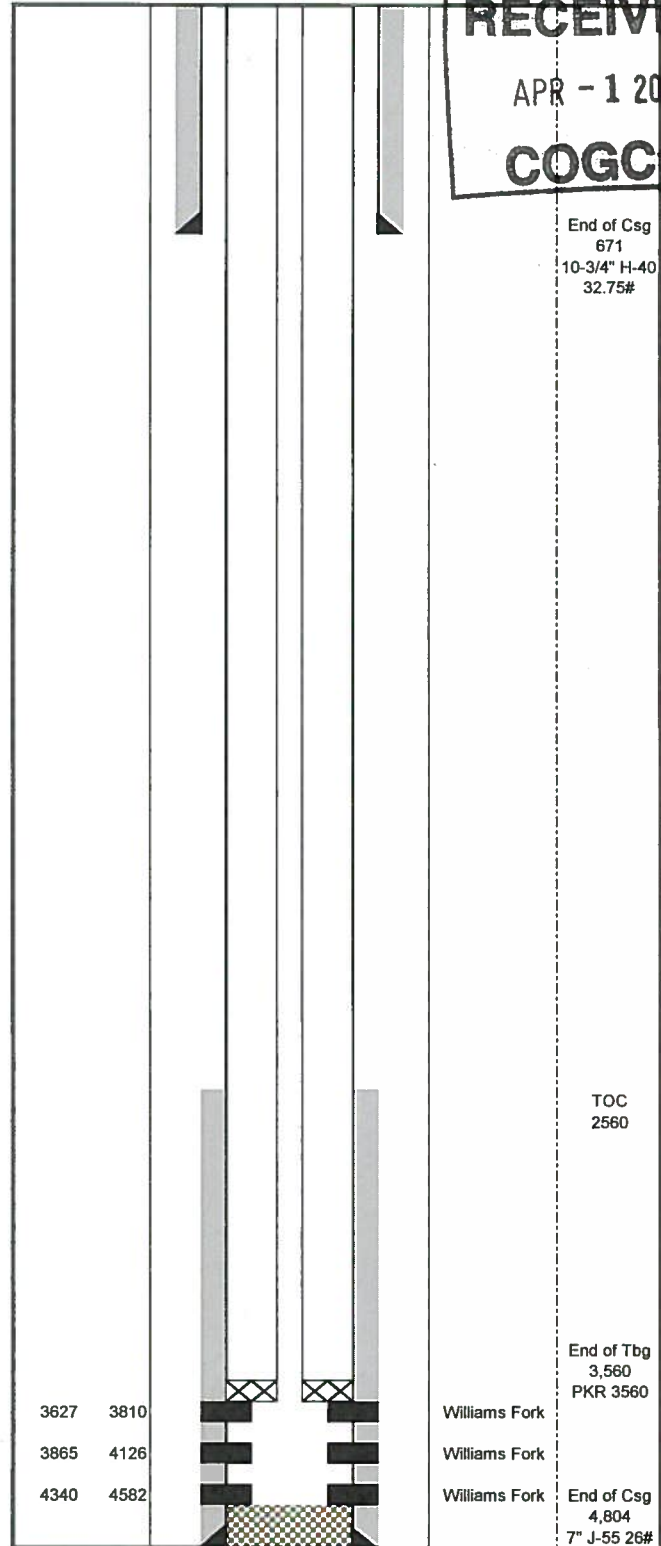
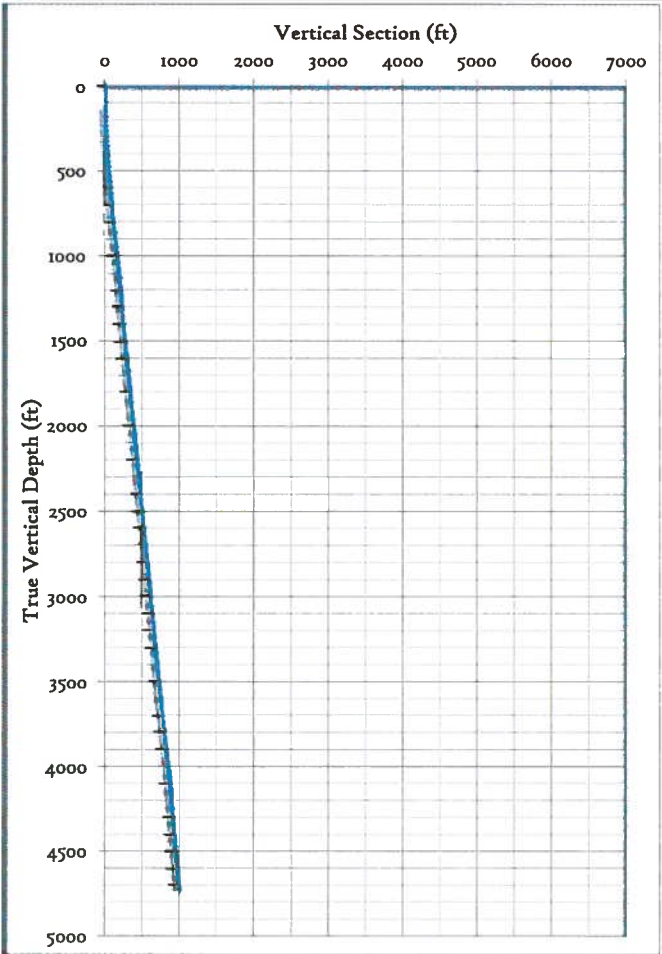
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GM 931-1D Wellbore Diagram

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Well	Pad	EU	API
GM 931-1D	GM 245-1 Pad	62268868	05-045-18425
EUR (MMCF)	CUM (MMCF)	REM (MMCF)	Spud Date
0			6/16/2009
Land Owner	First Sales	Location	Initial Cleanout
WPX ENERGY	10/1/2009	SWNE Sec 1 T7 R96	4,772
Top Perf	Bottom Perf	Current EOT	EOT %
3,627	4,582		
Last Tag	Tag Info	Amount	Fill/Rathole
4,642	WOV January 2011	60.00	Fill
New Tbg Depth	New EOT %	ft from Tag	
Bottom Surf Csg	Bottom Prod Csg	Float Collar	
671	4,804	4,775	
Average Inc	Max Inc	TOC	
11.1	14.2	2,560	

Float Collar: 4775
 Last Tag: 4642' (60' Open Rat Hole) (WOV January 2011)
 Procedure:



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GM 931-1D Wellbore Diagram Deepening

Well	Pad	EU	API
GM 931-1D	GM 245-1 Pad	62268868	05-045-18425
EUR (MMCF)	CUM (MMCF)	REM (MMCF)	Spud Date
0			6/16/2009
Land Owner	First Sales	Location	Initial Cleanout
WPX ENERGY	10/1/2009	SWNE Sec 1 T7 R96	4,772
Top Perf	Bottom Perf	Current EOT	EOT %
TBD	TBD	TBD	
Last Tag	Tag Info	Amount	Fill/Rathole
4,642	WOV January 2011		
New Tbg Depth	New EOT %	ft from Tag	
Bottom Surf Csg	Btm Intermediate Csg	Btm Production Csg	
671	4,804	7,590	
Average Inc	Max Inc	TOC	
11.1	14.2	2,560	

Procedure:

