

FORM
2

Rev
12/05

State of Colorado Oil and Gas Conservation Commission

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Document Number:

400404785

Date Received:

05/01/2013

PluggingBond SuretyID

20030009

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE COMMINGLE

Refiling

Sidetrack

3. Name of Operator: NOBLE ENERGY INC

4. COGCC Operator Number: 100322

5. Address: 1625 BROADWAY STE 2200

City: DENVER State: CO Zip: 80202

6. Contact Name: Justin Garrett Phone: (303)228-4449 Fax: (303)228-4286

Email: JGGarrett@nobleenergyinc.com

7. Well Name: Rohn State Well Number: LD03-62HN

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 10172

WELL LOCATION INFORMATION

10. QtrQtr: SESE Sec: 4 Twp: 9N Rng: 58W Meridian: 6

Latitude: 40.775180 Longitude: -103.861240

Footage at Surface: 737 feet FSL 330 feet FEL

11. Field Name: Wildcat Field Number: 99999

12. Ground Elevation: 4706 13. County: WELD

14. GPS Data:

Date of Measurement: 11/29/2012 PDOP Reading: 2.0 Instrument Operator's Name: Brian Rottinghaus

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____
661 FSL 476 FWL 660 FSL 660 FEL
Sec: 3 Twp: 9N Rng: 58W Sec: 3 Twp: 9N Rng: 58W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 312 ft

18. Distance to nearest property line: 330 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 328 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Niobrara	NBRR	535-302	3200	Please see comments

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

Mineral Lease Description: T9N-R58W Sec 3: S/2NW/4, SW/4; Sec 4: Lot 1 (39.32), Lot 2 (39.18), Lot 3 (39.02), Lot 4 (38.88), SE/4NE/4, SW/4NE/4, SE/4, S/2NW/4; Sec 5: Lot 1 (38.94), Lot 2 (39.22), S/2NE/4, SE/4. Wellbore will produce from multiple leases. Horizontal wellbore crosses lease line within drilling and spacing unit; distance to lease line is 0 feet; distance to nearest unit boundary is 660 feet. Also State Mineral Ownership (Lease #9059.6).

25. Distance to Nearest Mineral Lease Line: 0 ft 26. Total Acres in Lease: 1034

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No

31. Mud disposal: Offsite Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: Land Farming Land Spreading Disposal Facility Other: Closed loop

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	18+1/2	16	0	0	100	6	100	0
SURF	13+3/4	9+5/8	36	0	1,150	520	1,150	0
1ST	8+3/4	7	26	0	6,030	410	6,030	
1ST LINER	6+1/8	4+1/2	11.6	5880	10,172			

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments First String top of cement will be 200' above Niobrara formation. The production liner will be hung off inside 7" casing. Well is part of an eight-well pad consisting of the proposed Rohn State LD03-62-1HN (Doc #400404784), Rohn State LD03-62HN (Doc #400404785), Rohn State LD03-63-1HN (Doc #400404786), Rohn State LD04-62-1HN (Doc #400404787), Rohn State LD04-62HN (Doc #400404789), Rohn State LD04-63-1HN (Doc #400404790), Rohn State LD09-69HN (Doc #400404792), and Rohn State LD10-69HN (Doc #400404793). The production facilities for the proposed pad will be permitted as part of the Rohn State LD03-65-1HN Mti (Doc #400404803) located 600' N of this pad. The Fiscus Mesa 02-03H (API: 05-123-33888) will be abandoned via sundry at the time of submittal for this pad. Question 19 nearest well is the proposed Rohn State LD03-63-1HN. SUA attached due to mixed mineral ownership. Spacing Order covers T9N-R58W Sec 3: All, Sec 4: All, Sec 9: All, Sec 10: All, Sec 16: All.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Justin Garrett

Title: Regulatory Analyst Date: 5/1/2013 Email: JGGarrett@nobleenergyinc.co

Operator must have a valid water right or permit allowing for industrial use or purchased water from a seller that has a valid water right or permit allowing for industrial use, otherwise an application for a change in type of use is required under Colorado law. Operator must also use the water in the location set forth in the water right decree or well permit, otherwise an application for a change in place of use is required under Colorado law. Section 37-92-103(5), C.R.S. (2011).

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Matthew Lee Director of COGCC Date: 5/24/2013

API NUMBER Permit Number: _____ Expiration Date: 5/23/2015

05 123 37475 00

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

- 1) Provide 48 hour notice prior to spud via electronic Form 42.
- 2) Provide cement coverage to a minimum of 200' above Niobrara. Verify coverage with cement bond log.
- 3) Run and submit Directional Survey from TD to base of surface casing. Ensure that the wellbore complies with setback requirements in commission orders or rules prior to producing the well.

Operator acknowledges the proximity of the Alice Nay #1, 123-05715 well. Operator agrees to: provide one of the five mitigation options (per the Horizontal Offset Policy – March 1, 2013) to mitigate the situation, ensure all applicable documentation is submitted based on the selected mitigation option chosen, and submit a Form 42 (“OTHER – AS SPECIFIED BY PERMIT CONDITION”) stating what appropriate mitigation occurred and that it has been completed, prior to the hydraulic fracture treatment of this well. Removed Hold.

Applicable Policies and Notices to Operators

Notice Concerning Operating Requirements for Wildlife Protection.

Attachment Check List

Att Doc Num	Name
400404785	FORM 2 SUBMITTED
400408577	DIRECTIONAL DATA
400408579	30 DAY NOTICE LETTER
400408581	DEVIATED DRILLING PLAN
400408582	OFFSET WELL EVALUATION
400408583	PLAT
400408584	SURFACE AGRMT/SURETY

Total Attach: 7 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Final Review Completed. No LGD or public comment received.	5/23/2013 8:25:03 AM
Engineer	On Hold - 1 wells within 500' of the proposed directional plan lack adequate formation isolation. Alice Nay #1, 123-05715(lacks aquifer and Niobrara isolation). Emailed operator rep (JDGarrett@nobleenergyinc.com).	5/20/2013 2:25:10 PM
Permit	Initial review complete.	5/20/2013 12:55:36 PM

Total: 3 comment(s)

BMP

<u>Type</u>	<u>Comment</u>
Material Handling and Spill Prevention	Spill Prevention Control and Countermeasures (SPCC) plans are in place to address any possible spill associated with Oil & Gas operations throughout the state of Colorado in accordance with CFR 112.
Pre-Construction	Operator will participate in the Colorado Oil & Gas Association Voluntary Baseline Groundwater Quality Sampling Program.
General Housekeeping	Housekeeping will consist of neat and orderly storage of materials and fluids. Wastes will be temporarily stored in sealed containers and regularly collected and disposed of at offsite, suitable facilities. If spills occur prompt cleanup is required to minimize any commingling of waste materials with stormwater runoff. Routine maintenance will be limited to fueling and lubrication of equipment. Drip pans will be used during routine fueling and maintenance to contain spills or leaks. Any waste product from maintenance will be containerized and transported offsite for disposal or recycling. There will be no major equipment overhauls conducted onsite. Equipment will be transported offsite for major overhauls. Cleanup of trash and discarded materials will be conducted at the end of each work day. Cleanup will consist of patrolling the roadway, access areas, and other work areas to pickup trash, scrap debris, other discarded materials, and any contaminated soil. These materials will be disposed of properly.
Storm Water/Erosion Control	Stormwater management plans (SWMP) are in place to address construction, drilling and operations associated with Oil & Gas development throughout the state of Colorado in accordance with Colorado Department of Public Health and Environment (CDPHE) General Permit No. COR- 038637. BMP's will be constructed around the perimeter of the site prior to, or at the beginning of construction. BMP's used will vary according to the location, and will remain in place until the pad reaches final reclamation.

Total: 4 comment(s)