

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400423170

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700 City: DENVER State: CO Zip: 80202-
4. Contact Name: RUTHANN MORSS Phone: (720) 876-5060 Fax: (720) 876-6060

5. API Number 05-045-21742-00
6. County: GARFIELD
7. Well Name: Shideler Fee Well Number: 6-6DD (O31E)
8. Location: QtrQtr: SWSE Section: 31 Township: 7S Range: 92W Meridian: 6
9. Field Name: MAMM CREEK Field Code: 52500

Completed Interval

FORMATION: WILLIAMS FORK Status: SHUT IN Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/29/2013 End Date: 04/07/2013 Date of First Production this formation:

Perforations Top: 7170 Bottom: 8789 No. Holes: 162 Hole size: 38/100

Provide a brief summary of the formation treatment: Open Hole: []

STAGE 1-3 TREATED WITH A TOTAL OF: 82,285 BBLs SLICKWATER

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 82285 Max pressure during treatment (psi): 6160

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.40

Type of gas used in treatment: Min frac gradient (psi/ft): 0.65

Total acid used in treatment (bbl): Number of staged intervals: 3

Recycled water used in treatment (bbl): 82285 Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 0 Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: RUTHANN MORSS
Title: REGULATORY ANALYST Date: _____ Email: RUTHANN.MORSS@ENCANA.COM
:

Attachment Check List

Att Doc Num	Name
400423173	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)