

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

05/22/2013

Document Number:

668300226

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>204238</u>	<u>320641</u>	<u>JOHNSON, RANDELL</u>	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 74165 Name of Operator: RENEGADE OIL & GAS COMPANY LLCAddress: 6155 S MAIN STREET #210City: AURORA State: CO Zip: 80016**Contact Information:**

Contact Name	Phone	Email	Comment
Condill, J.B.	(303) 680-4725	jbcrog@aol.com	
Ingve, Edward	303-680-4725 off/77900	renegadeog@aol.com	

Compliance Summary:QtrQtr: SWSE Sec: 5 Twp: 5S Range: 62W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
04/30/2008	200190377	ID	PR	S			N
08/03/2007	200119509	ID	SI	U			Y
07/11/2007	200114623	PR	SI	U		F	Y
03/06/2002	1087070	PR	PR	S		P	N
09/05/2001	1084259	ID	TA	U		F	Y
03/22/1996	500134280	PR	PR			F	Y

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
204238	WELL	PR	08/20/2008	OW	005-06322	CHAMPLIN 126 AMOCO B 1	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Unsatisfactory	Battery sign does not have the required well names that the battery services	Install sign to comply with rule 210.d.	06/22/2013
WELLHEAD	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory			
OTHER	Unsatisfactory	Separator does not have the required NFPA label	Install sign to comply with rule 210.d.	06/22/2013

Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
Crude Oil	Pump Jack	<= 5 bbls	Remove or remediate contaminated soil at wellhead	06/22/2013
Lube Oil	Pump Jack	<= 5 bbls	Remove or remediate contaminated soil from gear box runoff from slab	06/22/2013
Crude Oil	Tank	<= 5 bbls	Remove or remediate contaminated soil at back of crude oil tanks inside tank berm	06/22/2013

☒ Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
OTHER	Satisfactory	Aluminum cattle panel fencing around separator and meter run		
TANK BATTERY	Satisfactory	Aluminum cattle panel fencing		

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Prime Mover	1	Satisfactory	Electric motor powering pump jack - SE corner of pump jack and wellhead 39.63877, - 104.34875		
Pump Jack	1		SE corner of pump jack and wellhead 39.63877, - 104.34875		
Bird Protectors	1	Satisfactory			
Vertical Heated Separator	1	Satisfactory	SE corner of fence around meter run and separator 39.63781, - 104.34840		

Inspector Name: JOHNSON, RANDELL

Gas Meter Run	1	Satisfactory	SE corner of fence around meter run and separator 39.63781, -104.34840		
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Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
			CENTRALIZED BATTERY	39.637580,-104.348620
S/U/V:	Unsatisfactory	Comment:	Centralized battery services Champlin 126 Amoco B1, Champlin 126 Amoco B2, Champlin 126 Amoco B3, Champlin 126 Amoco B4, Champlin 126 Amoco B5, Champlin 126 Amoco B6, Champlin 126 Amoco B7, Champlin 126 Amoco B8	
Corrective Action:				Corrective Date: 06/22/2013

Paint

Condition	Inadequate
Other (Content)	_____
Other (Capacity)	_____
Other (Type)	_____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate
Corrective Action				Corrective Date
Comment				

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	300 BBLS	FIBERGLASS AST	39.637580,-104.348620
S/U/V:	Satisfactory	Comment:	Located inside same berm and fence as crude oil tanks	
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
Other (Content)	_____
Other (Capacity)	_____
Other (Type)	_____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate
Corrective Action				Corrective Date
Comment				

Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CRUDE OIL	2	300 BBLS	STEEL AST	39.637580,-104.348620	
S/U/V:	Unsatisfactory	Comment: Crude oil tanks are not painted to regulations			
Corrective Action:	Tanks observable from any public highway shall be painted with uniform, non-contrasting, non-reflective colors matched to, but slightly darker than, the surrounding landscape.				Corrective Date: 06/22/2013
Paint					
Condition	Inadequate				
Other (Content)	_____				
Other (Capacity)	_____				
Other (Type)	_____				
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action	_____				Corrective Date
Comment	_____				
Venting:					
Yes/No	Comment				
NO	_____				
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	
_____	_____	_____	_____	_____	

Predrill

Location ID: 320641

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:****CA:****Date:****Wildlife BMPs:****Comment:****CA:****Date:****Stormwater:**

Erosion BMPs

Present

Other BMPs

Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment:**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 204238 Type: WELL API Number: 005-06322 Status: PR Insp. Status: PR

Producing Well**Comment:****Environmental****Spills/Releases:**

Inspector Name: JOHNSON, RANDELL

Type of Spill: _____	Description: _____	Estimated Spill Volume: _____
Comment: _____		
Corrective Action: _____		Date: _____
Reportable: _____	GPS: Lat _____	Long _____
Proximity to Surface Water: _____	Depth to Ground Water: _____	

Water Well:		Lat _____	Long _____
DWR Receipt Num: _____	Owner Name: _____	GPS : _____	

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____
Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:	
Date Interim Reclamation Started: _____	Date Interim Reclamation Completed: _____
Land Use: _____	
Comment: _____	
1003a.	Debris removed? <u>Pass</u> CM _____
	CA _____ CA Date _____
	Waste Material Onsite? <u>Pass</u> CM _____
	CA _____ CA Date _____
	Unused or unneeded equipment onsite? <u>Pass</u> CM _____
	CA _____ CA Date _____
	Pit, cellars, rat holes and other bores closed? <u>Pass</u> CM _____
	CA _____ CA Date _____
	Guy line anchors removed? _____ CM _____
	CA _____ CA Date _____
	Guy line anchors marked? <u>Pass</u> CM _____
	CA _____ CA Date _____
1003b.	Area no longer in use? <u>Pass</u> Production areas stabilized ? <u>Pass</u>
1003c.	Compacted areas have been cross ripped? _____
1003d.	Drilling pit closed? _____ Subsidence over on drill pit? _____
	Cuttings management: _____
1003e.	Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? <u>Pass</u>
	Production areas have been stabilized? <u>Pass</u> Segregated soils have been replaced? _____
RESTORATION AND REVEGETATION	
<u>Cropland</u>	

Inspector Name: JOHNSON, RANDELL

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____ P _____

Comment: _____

Overall Interim Reclamation _____ Pass _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

S/U/V: Satisfactory _____ Corrective Date: _____

Comment: _____

CA: _____