

FORM
2A

Rev
04/01

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400419746

Date Received:

Oil and Gas Location Assessment

New Location Amend Existing Location Location#: _____

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations. This Assessment may be approved as a standalone application or submitted as an informational report accompanying an Application for Permit-To-Drill, Form 2. Approval of this Assessment will allow for the construction of the below specified location; however, it does not supersede any land use rules applied by the local land use authority. This form may serve as notice to land owners and other interested parties, please see the COGCC web site at <http://colorado.gov/cogcc/> for all accompanying information pertinent to this Oil and Gas Location Assessment.

Location ID:

Expiration Date:

This location assessment is included as part of a permit application.

1. CONSULTATION

- This location is included in a Comprehensive Drilling Plan. CDP # _____
- This location is in a sensitive wildlife habitat area.
- This location is in a wildlife restricted surface occupancy area.
- This location includes a Rule 306.d.(1)A.ii. variance request.

2. Operator

Operator Number: 96850

Name: WPX ENERGY ROCKY MOUNTAIN LLC

Address: 1001 17TH STREET - SUITE #1200

City: DENVER State: CO Zip: 80202

3. Contact Information

Name: ANGELA NEIFERT-KRAISER

Phone: (303) 606-4398

Fax: (303) 629-6862

email: ANGELA.NEIFERT-KRAISR@WPXENERGY.COM

4. Location Identification:

Name: Federal Number: RGU 43-23-198

County: RIO BLANCO

Quarter: LOT 16 Section: 23 Township: 1S Range: 98W Meridian: 6 Ground Elevation: 6570

Define a single point as a location reference for the facility location. This point should be used as the point of measurement in the drawings to be submitted with this application. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 1025 feet FSL, from North or South section line, and 663 feet FEL, from East or West section line.

Latitude: 39.944665 Longitude: -108.353759 PDOP Reading: 2.8 Date of Measurement: 05/07/2013

Instrument Operator's Name: MICHAEL LANGHORNE

5. Facilities (Indicate the number of each type of oil and gas facility planned on location):

Special Purpose Pits: <input type="checkbox"/>	Drilling Pits: <input type="checkbox"/>	Wells: <input type="text" value="9"/>	Production Pits: <input type="checkbox"/>	Dehydrator Units: <input type="checkbox"/>
Condensate Tanks: <input type="checkbox"/>	Water Tanks: <input type="text" value="5"/>	Separators: <input type="text" value="9"/>	Electric Motors: <input type="checkbox"/>	Multi-Well Pits: <input type="checkbox"/>
Gas or Diesel Motors: <input type="checkbox"/>	Cavity Pumps: <input type="checkbox"/>	LACT Unit: <input type="checkbox"/>	Pump Jacks: <input type="checkbox"/>	Pigging Station: <input type="checkbox"/>
Electric Generators: <input type="checkbox"/>	Gas Pipeline: <input type="text" value="1"/>	Oil Pipeline: <input type="checkbox"/>	Water Pipeline: <input type="text" value="2"/>	Flare: <input type="checkbox"/>
Gas Compressors: <input type="checkbox"/>	VOC Combustor: <input type="text" value="1"/>	Oil Tanks: <input type="text" value="3"/>	Fuel Tanks: <input type="checkbox"/>	

Other: _____

6. Construction:

Date planned to commence construction: 09/01/2013 Size of disturbed area during construction in acres: 6.78
 Estimated date that interim reclamation will begin: 05/01/2014 Size of location after interim reclamation in acres: 1.77
 Estimated post-construction ground elevation: 6570 Will a closed loop system be used for drilling fluids: Yes
 Will salt sections be encountered during drilling: Yes No Is H2S anticipated? Yes No
 Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes No
 Mud disposal: Offsite Onsite Method: Land Farming Land Spreading Disposal Facility
 Other: re-use, backfill & evap

7. Surface Owner:

Name: Bureau of Land Management Phone: 970-878-3800
 Address: 220 East Market Street Fax: 970-878-3805
 Address: _____ Email: _____
 City: Meeker State: CO Zip: 81641 Date of Rule 306 surface owner consultation: _____
 Surface Owner: Fee State Federal Indian
 Mineral Owner: Fee State Federal Indian
 The surface owner is: the mineral owner committed to an oil and gas lease
 is the executer of the oil and gas lease the applicant
 The right to construct the location is granted by: oil and gas lease Surface Use Agreement Right of Way
 applicant is owner
 Surface damage assurance if no agreement is in place: \$2000 \$5000 Blanket Surety ID _____

8. Reclamation Financial Assurance:

Well Surety ID: _____ Gas Facility Surety ID: _____ Waste Mgnt. Surety ID: _____

9. Cultural:

Is the location in a high density area (Rule 603.b.): Yes No
 Distance, in feet, to nearest building: 3439, public road: 3482, above ground utilit: 947
 , railroad: 144000, property line: 10287

10. Current Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP
 Non-Crop Land: Rangeland Timber Recreational Other (describe): _____
 Subdivided: Industrial Commercial Residential

11. Future Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP
 Non-Crop Land: Rangeland Timber Recreational Other (describe): _____
 Subdivided: Industrial Commercial Residential

12. Soils:

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: 73 Rentgal channery loam, 5 - 50 percent slopes
NRCS Map Unit Name: 64 Piceance fine sandy loam, 5 to 15 percent slope
NRCS Map Unit Name: _____

13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes No
Plant species from: NRCS or, field observation Date of observation: 05/09/2012
List individual species: Wheatgrass, Mahogany, Sage, Juniper and Pinyon

Check all plant communities that exist in the disturbed area.

- Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
- Native Grassland (Bluestem, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
- Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
- Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
- Mountain Riparian (Cottonwood, Willow, Blue Spruce)
- Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
- Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
- Alpine (above timberline)
- Other (describe): _____

14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Is this a sensitive area: No Yes Was a Rule 901.e. Sensitive Areas Determination performed: No Yes
Distance (in feet) to nearest surface water: 519, water well: 4493, depth to ground water: 507
Is the location in a riparian area: No Yes Was an Army Corps of Engineers Section 404 permit filed No Yes
Is the location within a Rule 317B Surface Water Suppl Area buffer zone:
 No 0-300 ft. zone 301-500 ft. zone 501-2640 ft. zone
If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: No Yes

15. Comments:

This location assessment is for the RGU 43-23-198 well pad which will be newly constructed from which a total of 19 wells will be drilled when totally drilled out; we are permitting 9 of wells at this time to be drilled on the first visit. The location reference point for this pad is the RGU 31-26-198 from which all measurements were taken. Reference photos will be provided at a later date. A closed mud system will be used. Both minerals and surface are owned by the United States Government. See attached plats etc for additional details.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: _____ Email: Angela.Neifert-Kraiser@wpenergy.com
Print Name: Angela Neifert-Kraiser Title: Regulatory Specialist

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

**CONDITIONS OF
APPROVAL, IF ANY:**

All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.

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Attachment Check List

Att Doc Num	Name
400421682	PROPOSED BMPs
400421696	SENSITIVE AREA DATA
400421697	NRCS MAP UNIT DESC
400421700	LOCATION PICTURES
400421714	NRCS MAP UNIT DESC
400421801	ACCESS ROAD MAP
400421803	CONST. LAYOUT DRAWINGS
400421804	CONST. LAYOUT DRAWINGS
400421806	HYDROLOGY MAP
400421817	LOCATION DRAWING
400421822	MULTI-WELL PLAN
400421860	REFERENCE AREA MAP

Total Attach: 12 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)

BMP

<u>Type</u>	<u>Comment</u>
Planning	<p>PLANNING BMP's</p> <ul style="list-style-type: none">* Share/consolidate corridors for pipeline ROWs to the maximum extent possible.* Locate roads outside of drainages where possible and outside of riparian habitat.* Minimize the number, length, and footprint of oil and gas development roads* Use existing roads where possible* Combine utility infrastructure (gas, electric, and water) planning with roadway planning to avoid separate utility corridors* Combine and share roads to minimize habitat fragmentation* Maximize the use of directional drilling to minimize habitat loss/fragmentation* Maximize use of remote completion/frac operations to minimize traffic* Maximize use of remote telemetry for well monitoring to minimize traffic
Final Reclamation	<p>PRODUCTION/RECLAMATION BMP's</p> <ul style="list-style-type: none">* Remove well pad and road surface materials that are incompatible with post-production land use and re-vegetation requirements* Use only certified weed-free native seed in seed mixes, except for non-native plants that benefit wildlife* WPX Energy will use certified, weed free grass hay, straw, hay or other mulch materials used for the reseeding and reclamation of disturbed areas.* Install exclusionary devices to prevent bird and other wildlife access to equipment stacks, vents and openings.* Reduce visits to well-sites through remote monitoring (i.e. SCADA) and the use of multi-function contractors.
Construction	<p>CONSTRUCTION BMP's</p> <ul style="list-style-type: none">* Structures for perennial or intermittent stream channel crossings should be constructed using appropriately sized bridges or culverts* Design road crossings of streams at right angles to all riparian corridors and streams to minimize the area of disturbance to the extent possible. Construct retention basins and ponds that benefit wildlife
Drilling/Completion Operations	<p>DRILLING/COMPLETIONS BMP's</p> <ul style="list-style-type: none">* Use centralized hydraulic fracturing operations.* Install and maintain adequate measures to exclude all types of wildlife (e.g., big game, birds, and small rodents) from all fluid pits (e.g., fencing, netting, and other appropriate exclusion measures).* Conduct well completions with drilling operations to limit the number of rig moves and traffic.

Total: 4 comment(s)