

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400411252

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850 4. Contact Name: Sandra Salazar
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (303) 629-8456
3. Address: 1001 17TH STREET - SUITE #1200 City: DENVER State: CO Zip: 80202 Fax: (303) 629-8268

5. API Number 05-045-21485-00 6. County: GARFIELD
7. Well Name: Hoeppli Well Number: RWF 23-36
8. Location: QtrQtr: SENW Section: 36 Township: 6S Range: 94W Meridian: 6
9. Field Name: RULISON Field Code: 75400

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/18/2013 End Date: 03/23/2013 Date of First Production this formation: 03/20/2013

Perforations Top: 6822 Bottom: 8608 No. Holes: 128 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: [ ]

2067 Gals 7 1/2% HCL; 583200 # 30/50 Sand; 134700 100/Mesh; 21634 Bbls Slickwater (Summary)

This formation is commingled with another formation: [X] Yes [ ] No

Total fluid used in treatment (bbl): 21683 Max pressure during treatment (psi): 6474
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43
Type of gas used in treatment: Min frac gradient (psi/ft): 0.77
Total acid used in treatment (bbl): 49 Number of staged intervals: 6
Recycled water used in treatment (bbl): 21634 Flowback volume recovered (bbl): 12630
Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE
Total proppant used (lbs): 717900 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/30/2013 Hours: 24 Bbl oil: 0 Mcf Gas: 833 Bbl H2O: 0
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 833 Bbl H2O: 0 GOR: 0
Test Method: Flowing Casing PSI: 1948 Tubing PSI: 1686 Choke Size: 10/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1102 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 8407 Tbg setting date: 03/29/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

- All flowback water entries are total estimates based on commingled volumes.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Sandra Salazar

Title: Permit Technician II Date: \_\_\_\_\_ Email: sandra.salazar@wpenergy.com  
:

### Attachment Check List

Att Doc Num	Name
400423374	WELLBORE DIAGRAM

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)