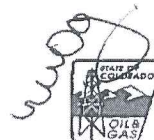


SCANNED



02486632



State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

COMPLETED INTERVAL REPORT

The Completed Interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a page for each formation. Attach as many pages as required to fully describe the work. List in order of completion. The completion date for a formation is the Treatment End Date. Reported quantities shall be the total amounts used and recovered as of the submittal date of this form.

RECEIVED  
MAY 21 2013  
COGCC

OGCC Operator Number: 10406		Operator Contact	
Name of Operator: First Liberty Energy LLC		Name: Ken Wonstolen	
Address: 160 W Camino Real #221		Phone: 303.407.4491	
City: Boca Raton	State: FL	Zip: 33432	FAX:
email: kwonstolen@bwenergyllaw.com			
API Number: 05- 105-06019		County: Rio Grande	
Well Name: Basin		Well Number: 1	
Location (QtrQtr, Sec, Twp, Rng, Meridian): NESE Sec 9, T40N-R5E, North Meridian			
Field Code: 16210		Field Name: Del Norte	

Complete the  
Attachment  
Checklist  
OP OGCC

Wellbore Diagram		
Net Pressure Chart		
Wireline Summary		
Cement Summary		

Formation: Mancos

Status: Abandoned

Date of First Production for this formation: This formation is commingled with another formation ☐  
Tubing Size: 2-3/8" Tubing Setting Depth: 6931' Tbg Setting Date: 4/11/2013 Packer Depth:

Formation Treatment

Treatment Type: Fracture Stimulation

Perforations Top: 6460' Bottom: 6756' No. Holes: 108 Hole Size: 6-1/8" Open Hole: ☐  
Provide a brief summary of the formation treatment: Treatment Dates: Start: 4/11/2013 End: 4/11/13

Total fluid used in treatment (bbl): 1901	Max pressure during treatment (psi): 1900
Total gas used in treatment (mcf): 4355	Fluid density at initial fracture (lbs/gal)
Type of gas used in treatment: Nitrogen	Min frac gradient (psi/ft):
Total acid used in treatment (bbl):	Number of staged intervals: 3
Recycled water used in treatment (bbl):	Flowback volume recovered (bbl): 549
Fresh water used in treatment (bbl): 1796	Disposition method for flowback: Disposal
Total proppant used (lbs): 246280	Rule 805 green completion techniques were utilized: <input type="checkbox"/>
Reason why green completion not utilized:	

Fracture stimulations must be reported on FracFocus.org

Test Information

Test Date: 4/22/13 Bbls Oil: 0 Mcf Gas: 0 Bbls Water: 0 Test Hours: 12  
Calculated 24 Hour Rate: Bbls Oil: 0 Mcf Gas: 0 Bbls Water: 0 GOR:  
Test Method: Swab Casing PSI: 100 Tubing PSI: blow Choke Size: 40/64  
Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Formation Abandonment

Reason for Non-Production: no production as a result of perf/frac

Date Formation Abandoned: 4/24/13 Squeezed: Yes ☐ No ☐ If yes number of sacks cement:  
Bridge Plug Depth: 6400' Sacks of cement on top of bridge plug: 2 Attach wireline and cement job summary.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Print Name: Ken Wonstolen Email: kwonstolen@bwenergyllaw.com  
Signature: [Signature] Title: Attorney Date: 5-23-13