

FORM
2A

Rev
04/01

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:
400395162

Date Received:

Oil and Gas Location Assessment

New Location Amend Existing Location Location#: _____

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations. This Assessment may be approved as a standalone application or submitted as an informational report accompanying an Application for Permit-To-Drill, Form 2. Approval of this Assessment will allow for the construction of the below specified location; however, it does not supersede any land use rules applied by the local land use authority. This form may serve as notice to land owners and other interested parties, please see the COGCC web site at <http://colorado.gov/cogcc/> for all accompanying information pertinent to this Oil and Gas Location Assessment.

Location ID:

Expiration Date:

This location assessment is included as part of a permit application.

1. CONSULTATION

- This location is included in a Comprehensive Drilling Plan. CDP # _____
- This location is in a sensitive wildlife habitat area.
- This location is in a wildlife restricted surface occupancy area.
- This location includes a Rule 306.d.(1)A.ii. variance request.

2. Operator

Operator Number: 8960

Name: BONANZA CREEK ENERGY OPERATING COMPANY LLC

Address: 410 17TH STREET SUITE #1400

City: DENVER State: CO Zip: 80202

3. Contact Information

Name: Keith Caplan

Phone: (720) 440-6100

Fax: (720) 279-2331

email: KCaplan@BonanzaCrk.com

4. Location Identification:

Name: State North Platte Number: T-36 Pad

County: WELD

Quarter: SESE Section: 36 Township: 5N Range: 63W Meridian: 6 Ground Elevation: 4558

Define a single point as a location reference for the facility location. This point should be used as the point of measurement in the drawings to be submitted with this application. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 470 feet FSL, from North or South section line, and 1065 feet FEL, from East or West section line.

Latitude: 40.350360 Longitude: -104.379430 PDOP Reading: 1.9 Date of Measurement: 02/28/2013

Instrument Operator's Name: Brian Rottinghaus

5. Facilities (Indicate the number of each type of oil and gas facility planned on location):

Special Purpose Pits: <input type="text"/>	Drilling Pits: <input type="text"/>	Wells: <input type="text" value="7"/>	Production Pits: <input type="text"/>	Dehydrator Units: <input type="text"/>
Condensate Tanks: <input type="text" value="28"/>	Water Tanks: <input type="text" value="7"/>	Separators: <input type="text" value="7"/>	Electric Motors: <input type="text" value="7"/>	Multi-Well Pits: <input type="text"/>
Gas or Diesel Motors: <input type="text" value="7"/>	Cavity Pumps: <input type="text"/>	LACT Unit: <input type="text"/>	Pump Jacks: <input type="text" value="7"/>	Pigging Station: <input type="text" value="1"/>
Electric Generators: <input type="text" value="4"/>	Gas Pipeline: <input type="text" value="1"/>	Oil Pipeline: <input type="text"/>	Water Pipeline: <input type="text"/>	Flare: <input type="text"/>
Gas Compressors: <input type="text" value="6"/>	VOC Combustor: <input type="text" value="7"/>	Oil Tanks: <input type="text"/>	Fuel Tanks: <input type="text"/>	

Other: 7 60-bbl precast cement water vaults

6. Construction:

Date planned to commence construction: 07/01/2013 Size of disturbed area during construction in acres: 5.80
Estimated date that interim reclamation will begin: 04/30/2015 Size of location after interim reclamation in acres: 3.00
Estimated post-construction ground elevation: 4557 Will a closed loop system be used for drilling fluids: Yes
Will salt sections be encountered during drilling: Yes No Is H2S anticipated? Yes No
Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes No
Mud disposal: Offsite Onsite Method: Land Farming Land Spreading Disposal Facility
Other: _____

7. Surface Owner:

Name: CO State Land Board Phone: 303.866.3454
Address: 1127 Sherman St. Fax: _____
Address: Suite 300 Email: _____
City: Denver State: CO Zip: 80203 Date of Rule 306 surface owner consultation: _____
Surface Owner: Fee State Federal Indian
Mineral Owner: Fee State Federal Indian
The surface owner is: the mineral owner committed to an oil and gas lease
 is the executer of the oil and gas lease the applicant
The right to construct the location is granted by: oil and gas lease Surface Use Agreement Right of Way
 applicant is owner
Surface damage assurance if no agreement is in place: \$2000 \$5000 Blanket Surety ID _____

8. Reclamation Financial Assurance:

Well Surety ID: 20120018 Gas Facility Surety ID: _____ Waste Mgnt. Surety ID: _____

9. Cultural:

Is the location in a high density area (Rule 603.b.): Yes No
Distance, in feet, to nearest building: 5280, public road: 5280, above ground utilit: 2710
, railroad: 5280, property line: 470

10. Current Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP
Non-Crop Land: Rangeland Timber Recreational Other (describe): _____
Subdivided: Industrial Commercial Residential

11. Future Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP
Non-Crop Land: Rangeland Timber Recreational Other (describe): _____
Subdivided: Industrial Commercial Residential

12. Soils:

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: 70: Valent sand, 3-9% slopes

NRCS Map Unit Name:

NRCS Map Unit Name:

13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes No

Plant species from: NRCS or, field observation Date of observation: _____

List individual species: _____

Check all plant communities that exist in the disturbed area.

- Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
- Native Grassland (Bluestem, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
- Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
- Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
- Mountain Riparian (Cottonwood, Willow, Blue Spruce)
- Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
- Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
- Alpine (above timberline)
- Other (describe): _____

14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Is this a sensitive area: No Yes Was a Rule 901.e. Sensitive Areas Determination performed: No Yes

Distance (in feet) to nearest surface water: 1420, water well: 2155, depth to ground water: 40

Is the location in a riparian area: No Yes Was an Army Corps of Engineers Section 404 permit filed No Yes

Is the location within a Rule 317B Surface Water Suppl Area buffer zone:

No 0-300 ft. zone 301-500 ft. zone 501-2640 ft. zone

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: No Yes

15. Comments:

Water well with permit# 163747 used for static water level. closest water well not an MH is water well with permit# 279149.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: _____ Email: KCaplan@BonanzaCrk.com

Print Name: Keith S. Caplan Title: Sr. Regulatory Specialist

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

**CONDITIONS OF
APPROVAL, IF ANY:**

All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.

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Attachment Check List

Att Doc Num	Name
400395438	CONST. LAYOUT DRAWINGS
400395439	MULTI-WELL PLAN
400395440	ACCESS ROAD MAP
400395441	HYDROLOGY MAP
400395442	LOCATION DRAWING
400395444	LOCATION PICTURES
400395446	REFERENCE AREA MAP
400395447	REFERENCE AREA PICTURES
400395448	WASTE MANAGEMENT PLAN
400395449	NRCS MAP UNIT DESC

Total Attach: 10 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)

BMP

Type	Comment
Construction	<p>Construction, Maintenance and Surface Reclamation Plan State North Platte T-36 Pad; Sec 36 T5N, R63W, 6th PM, Weld County, CO Located On Colorado State Lands</p> <p>Bonanza Creek Energy, Inc. ("Bonanza") proposes the following procedures for Maintenance and Reclamation of surface disturbances caused by activities associated with drilling and production activities on land owned and managed by the State of Colorado.</p> <p>Construction Activities</p> <ul style="list-style-type: none"> • Construction of location and new access roads will account for existing topography in order to avoid excessive road cuts into existing sand dunes and related landforms. • Prior to construction of location and new road(s) vegetation will be stripped. • Intent is to construct road across the top of the existing topography leaving topsoil in place. If State requires topsoil to be stockpiled it will be rolled to the designated side of the road to segregate and stockpile. The resulting topsoil stockpile will be secured to prevent wind erosion and treated to prevent growth of noxious weeds. • Road construction in excessively sandy areas; disturbances will be covered with 2-4 inches of gravel or roadbase and compacted. Roadbase will be augmented as necessary for the life of the access road. • In order to construct a level drilling and operations location with a 500 ft x 500 ft working area, adjacent sand dunes and related landforms will be cut to a 1.5:1 slope. The cut slopes will be treated with an application of Tackifier containing grass seed and shredded cardboard mulch. • The cut slopes will be watered (and re-treated) as necessary until sufficient vegetation is established to protect the slope from soil loss due to wind and water erosion. • The leveled drilling and operations pad will be treated with Magnesium Chloride to prevent dust and erosion due to wind and water. Magnesium Chloride will be re-applied, as necessary until interim reclamation is initiated. <p>Maintenance</p> <ul style="list-style-type: none"> • During lease operation Bonanza will control noxious weeds on the location in conformance with Colorado Noxious Weed Act and local guidelines. • Appropriate BMPs will be instituted as necessary in order to mitigate loss of soil due to erosion. <p>Final Reclamation</p> <ul style="list-style-type: none"> • Land will be re-contoured and stabilized to support vegetation, reduce erosion, and establish "bowls" in the general shape and vicinity as those pre-existing, documented by survey and photographs. • In areas where topsoil was stockpiled the topsoil will be distributed evenly over the entire disturbed area. • The seedbed will be prepared by disking to a depth of four (4) to six (6) inches, where feasible, following the contour. If the surface is not overly compacted it will not be ripped to hold seed. If necessary, after the road area has been reshaped and after redistributing available topsoil, Bonanza will rip and scarify on the contour to a depth of twelve inches. • All disturbed areas will be seeded with a seed mixture representative of the surrounding vegetation, as detailed in the Attached NRCS Rangeland Productivity and Plant Composition Report (Valent Sand, Map Unit 70), or a mixture specified by the surface owner. • Seeds will be planted after September 15th and/or prior to ground frost or seed will be planted after the last frost in spring and before dry summer conditions. Seed will be planted to a depth of 0.5 inch. Stabilization using straw crimp or other approved method will be used to stabilize the seedbed to prevent soil loss. Certified seed will be used with a minimum germination rate of 80% and a purity of 90%. • Prior to final reclamation or abandonment of the well site and road, a joint inspection of the disturbed area will be held with the surface owner and operator.

Construction	<p>Bonanza Creek Energy Best Management Practices for Installation of Cement Water Vaults</p> <ol style="list-style-type: none">1) The excavation will first be lined with 4" of clay or other low permeability soil.2) A 30 mil liner will be installed on top of the low permeability soil. The 30 mil liner will be a contiguous liner which will underlay the entire tank battery.3) The tank battery / water vault liner will be keyed into a galvanized steel containment ring installed surrounding the tank battery.4) Sand bedding will be installed to protect the synthetic liner prior to placing equipment in the containment area.
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Total: 2 comment(s)