

**FORM  
INSP**Rev  
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:

05/21/2013

Document Number:

670200481

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection
	<u>281346</u>	<u>335153</u>	<u>BURGER, CRAIG</u>	<input type="checkbox"/> 2A Doc Num: _____

**Operator Information:**

OGCC Operator Number: 10071 Name of Operator: BARRETT CORPORATION\* BILL

Address: 1099 18TH ST STE 2300

City: DENVER State: CO Zip: 80202

**Contact Information:**

Contact Name	Phone	Email	Comment
Merry, Jesse		jerry@billbarrettcop.com	Area Superintendent
Kellerby, Shaun		Shaun.Kellerby@state.co.us	NW Field Supervisor
Axelsson, Aaron		aaxelson@billbarrettcop.com	Production Foreman

**Compliance Summary:**

QtrQtr:	<u>NWNE</u>	Sec:	<u>36</u>	Twp:	<u>6S</u>	Range:	<u>92W</u>
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
03/13/2009	200205750	PR	PR	S			N
08/27/2008	200194453	CO	PR	U			N
11/20/2006	200101031	PR	PR	S	I	P	N
07/11/2006	200099142	CO	WO	S		P	N

**Inspector Comment:**

Berm and unused tanks issues noted on January 2013 inspection have been addressed.

**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
261190	WELL	PR	12/27/2007	GW	045-07929	SCOTT 2-36	<input checked="" type="checkbox"/>
261317	WELL	AL	06/24/2003	LO	045-07946	MILLER 7-36	<input type="checkbox"/>
279978	WELL	PR	09/13/2005	GW	045-11126	SCOTT 31A-36-692	<input checked="" type="checkbox"/>
279979	WELL	PR	02/11/2006	GW	045-11127	SCOTT 21B-36-692	<input checked="" type="checkbox"/>
279980	WELL	PR	02/03/2006	GW	045-11128	SCOTT 21D-36-692	<input checked="" type="checkbox"/>
279982	WELL	PR	02/03/2006	GW	045-11125	SCOTT 31C-36-692	<input checked="" type="checkbox"/>
281345	WELL	PR	08/06/2006	GW	045-11434	SCOTT 22D-36-692	<input checked="" type="checkbox"/>
281346	WELL	PR	08/02/2006	GW	045-11435	SCOTT 32C-36-692	<input checked="" type="checkbox"/>
281347	WELL	PR	08/05/2006	GW	045-11436	SCOTT 22B-36-692	<input checked="" type="checkbox"/>
428537	WELL	XX	04/14/2012	LO	045-21466	SCOTT 22C-36-692	<input type="checkbox"/>
428538	WELL	XX	04/14/2012	LO	045-21467	SCOTT 31D-36-692	<input type="checkbox"/>
428539	WELL	XX	04/14/2012	LO	045-21468	SCOTT 31B-36-692	<input type="checkbox"/>
428540	WELL	XX	04/14/2012	LO	045-21469	SCOTT 32D-36-692	<input type="checkbox"/>
428541	WELL	XX	04/14/2012	LO	045-21470	Scott 21A-36-692	<input type="checkbox"/>

428542	WELL	XX	04/14/2012	LO	045-21471	SCOTT 21C-36-692	
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**Equipment:**Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>14</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>3</u>	Separators: <u>14</u>	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: <u>2</u>
Gas Compressors: _____	VOC Combustor: <u>1</u>	Oil Tanks: <u>5</u>	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

**Location****Signs/Marker:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	Satisfactory			
BATTERY	Satisfactory			
WELLHEAD	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

**Spills:**

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Fencing:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
SEPARATOR	Satisfactory	cattle panel		
TANK BATTERY	Satisfactory	cattle panel		
WELLHEAD	Satisfactory	cattle panel		
IGNITOR/COMBUSTOR	Satisfactory	wire fence		

**Equipment:**

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Emission Control Device	1	Satisfactory			
Plunger Lift	8	Satisfactory			
Bird Protectors	15	Satisfactory			
Ancillary equipment	1	Satisfactory	descaler unit		
Gas Meter Run	2	Satisfactory			
Horizontal Heated Separator	9	Satisfactory	Earth berms. Berm at south unit needs maintenance. Cylindrical tanks about 8' by 20" diameter.		
Gathering Line	1	Satisfactory			

Inspector Name: BURGER, CRAIG

Vertical Separator	5	Satisfactory			
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**Facilities:** ☐ New Tank Tank ID: \_\_\_\_\_

Contents	#	Capacity	Type	SE GPS
CONDENSATE	1	100 BBLS	STEEL AST	39.488120,-107.614310

S/U/V:	Satisfactory	Comment:	
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Corrective Action:		Corrective Date:	
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Paint

Condition	Inadequate
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Other (Content) \_\_\_\_\_

Other (Capacity) \_\_\_\_\_

Other (Type) \_\_\_\_\_

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action		Corrective Date	
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Comment	
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**Facilities:** ☐ New Tank Tank ID: \_\_\_\_\_

Contents	#	Capacity	Type	SE GPS
CONDENSATE	1	100 BBLS	STEEL AST	39.488240,-107.614940

S/U/V:	Satisfactory	Comment:	
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Corrective Action:		Corrective Date:	
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Paint

Condition	Inadequate
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Other (Content) \_\_\_\_\_

Other (Capacity) \_\_\_\_\_

Other (Type) \_\_\_\_\_

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action		Corrective Date	
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Comment	
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<b>Facilities:</b>		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	5	200 BBLS	HEATED STEEL AST	39.487830,-107.613330	
S/U/V:	Satisfactory		Comment: _____		
Corrective Action: _____				Corrective Date: _____	
<u>Paint</u>					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
<b>Facilities:</b>		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	7	200 BBLS	HEATED STEEL AST	39.487670,-107.613180	
S/U/V:	Satisfactory		Comment: _____		
Corrective Action: _____				Corrective Date: _____	
<u>Paint</u>					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
<b>Venting:</b>					
Yes/No	Comment				
YES	bradenhead valves open				
<b>Flaring:</b>					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	
Ignitor/Combustor	Satisfactory				
<b><u>Predrill</u></b>					
Location ID: 335153					
<b>Site Preparation:</b>					
Lease Road Adeq.: _____		Pads: _____		Soil Stockpile: _____	
Corrective Action: _____		Date: _____		CDP Num.: _____	

**Form 2A COAs:****Comment:** **CA:** **Date:** **Wildlife BMPs:**

BMP Type	Comment
General Housekeeping	<p><b>BBC GENERAL PRACTICES NOTIFICATIONS</b></p> <p>? Proper notifications required by COGCC regulations or policy memos will be adhered to</p> <p><b>TRENCHES/PITS/TEMPORARY FRAC TANKS</b></p> <p>? Unlined pits will not be constructed on fill material.</p> <p>? Drill cuttings from the wellbore will be directed into a lined and bermed surface containments. Any free liquids accumulated in the containment would be removed as soon as practicable.</p> <p>? Drilling pits utilized for completion operations will be permitted (if applicable) and lined, operated in accordance with COGCC regulations, specifically Rule 903 and Rule 904. All permitted pits (Form 15) will be closed per Rule 905 and non-permitted drilling pits would be closed in accordance with Rule 1003.</p> <p>? Drilling pits used for completion will be fenced with appropriate wildlife mesh on the bottom portion. Appropriate netting will be installed within 30 days of the pit becoming inactive.</p> <p>? Flowback and stimulation fluids from the wells being completed will be sent to tanks and/or filters to allow the sand to settle out before the fluids are placed into the pit for reuse or disposal at a BBC SWD facility.</p> <p>? All flowback water will be confined to the lined completion pit or storage tanks for a period not to exceed ninety days and will be recycled for re-use, piped or trucked offsite to one of the approved disposal facilities below. Flowback sands stored on location will be remediated and buried on location or hauled to a state approved disposal facility.</p> <p>o Circle B Land 33A-35-692SWD, API# 05-045-18493, UIC# 159277</p> <p>o GGU Rodreick #21B-31-691 SWD, API# 05-045-13803, UIC# 159176</p> <p>o Specialty #13A-28-692 SWD, API# 05-045-14054, UIC# 159212</p> <p>o Scott 41D-36-692 SWD, API# 05-045-11169, UIC# 159159</p> <p>? Temporary frac tanks installed on location will have proper secondary containment according to SPCC regulations such as either putting a perimeter berm around location or around the frac tanks.</p>
Wildlife	<p><b>BBC WILDLIFE BEST MANAGEMENT PRACTICES</b></p> <p><b>GENERAL WILDLIFE AND ENVIRONMENTAL PROTECTION MEASURES</b></p> <p>? Establish policies to protect wildlife (e.g., no poaching, no firearms, no dogs on location, no feeding of wildlife, etc.)</p> <p>? Promptly report spills that affect wildlife to the Water Quality Control Division of CDPHE and CDOW</p> <p>? Avoid location staging, refueling, and storage areas within 300 feet, of any reservoir, lake, wetland, or natural perennial or seasonal flowing stream or river.</p> <p><b>INFRASTRUCTURE LAYOUT WILDLIFE PROTECTION MEASURES</b></p> <p>? Implementing fugitive dust control measures</p> <p>? Limit parking to disturbed areas as much as possible</p> <p><b>DRILLING AND PRODUCTION OPERATION WILDLIFE PROTECTION MEASURES</b></p> <p>? Reduce visits to well-sites through remote monitoring (i.e. SCADA) and the use of multifunction contractors, where practicable.</p> <p>? Install exclusionary device to prevent bird and other wildlife access to equipment stacks, vents and openings.</p> <p>? Establish company guidelines to minimize wildlife mortality from vehicle collision on roads.</p> <p><b>FLUID PIT/POND WILDLIFE PROTECTION MEASURES</b></p> <p>? Install and maintain adequate measures to exclude all types of wildlife (e.g., big game and birds) from all fluid pits/ponds with fencing, flagging and other appropriate exclusion measures). BBC currently installs 6' wildlife proof fences on all pits and freshwater ponds with free liquids. In addition, BBC will install bird netting over "inactive" pits with free liquids after 30 days of inactivity.</p> <p><b>INVASIVE/NON-NATIVE VEGETATION CONTROL</b></p> <p>? Educate employees and contractors about noxious and invasive weed issues.</p> <p><b>RESTORATION, RECLAMATION AND ABANDONMENT</b></p> <p>? Avoid aggressive non-native grasses and shrubs in mule deer and elk habitat restorations.</p> <p>? Revegetate with seed mixtures that are of the surface owner's preference that are compatible with both livestock and wildlife.</p>

## Storm Water/Erosion Control

## BBC STORM WATER AND SPILL CONTROL PRACTICES

## GENERAL

- ? Utilize diking and other forms of containment and diversions around tanks, drums, chemicals, liquids, pits, impoundments, or well pads
- ? Use drip pans, sumps, or liners where appropriate
- ? Limit the amount of land disturbed during construction of pad, access road, and facilities
- ? Employ spill response plan (SPCC) for all facilities
- ? Dispose properly offsite any wastes fluids and other materials

## MATERIAL HANDLING, ACTIVITIES, PRACTICES AND STORM WATER DIVERSION

- ? Secondary containment of tanks, drums, and storage areas is mandatory to prohibit discharges to surface waters. A minimum of 110% capacity required of largest storage tank within a containment area
- ? Material handling and spill prevention procedures and practices will be followed to help prohibit discharges to surface waters
- ? Proper loading, and transportation procedures to be followed for all materials to and from locations

## EROSION CONTROL

- ? Pad and access road to be designed to minimize erosion
- ? Pad and access road to implement appropriate erosion control devices where necessary to minimize erosion
- ? Routine inspections of sites and controls to be implemented with additions, repairs, and optimization to occur as necessary to minimize erosion

## SELF INSPECTION, MAINTENANCE, AND HOUSEKEEPING

- ? All employees are trained in spill response, good housekeeping, material management practices, and procedures for equipment and container washing annually
- ? Conduct internal storm water inspections per applicable stormwater regulations
- ? Conduct routine informal inspections of all tanks and storage facilities at least weekly
- ? All containment areas are to be inspected weekly or following a heavy rain event.
- ? Any excessive precipitation accumulation within containment should be removed as appropriate and disposed of properly
- ? All structural berms, dikes, and containment will be inspected periodically to ensure they are operating correctly

## SPILL RESPONSE

- ? Spill response procedures as per the BBC field SPCC Plan

## VEHICLE &amp; LOCATION PROCEDURES

- ? Vehicles entering location are to be free of chemical, oil, mud, weeds, trash, and debris
- ? Location to be treated to kill weeds and bladed when necessary

Bill Barrett Corp. – CDPHE Stormwater Permit Number: COR-039752

**Comment:** No drilling or completions occurring.**CA:**  **Date:** **Stormwater:**

Erosion BMPs	Present	Other BMPs	Present
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

Corrective Action:  Date: Comments: Erosion BMPs: Other BMPs: **Comment:** **Staking:****On Site Inspection (305):**Surface Owner Contact Information:Name:  Address: Phone Number:  Cell Phone: Operator Rep. Contact Information:Landman Name:  Phone Number: Date Onsite Request Received:  Date of Rule 306 Consultation:

Inspector Name: BURGER, CRAIG

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

**Facility**

Facility ID: 261190 Type: WELL API Number: 045-07929 Status: PR Insp. Status: SI

**Idle Well**

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: \_\_\_\_\_

S/V: Satisfactory CA Date: \_\_\_\_\_

CA: \_\_\_\_\_

Comment: \_\_\_\_\_

Facility ID: 279978 Type: WELL API Number: 045-11126 Status: PR Insp. Status: PR

**Producing Well**

Comment: plunger lift

Facility ID: 279979 Type: WELL API Number: 045-11127 Status: PR Insp. Status: PR

**Producing Well**

Comment: plunger lift

Facility ID: 279980 Type: WELL API Number: 045-11128 Status: PR Insp. Status: PR

**Producing Well**

Comment: plunger lift

Facility ID: 279982 Type: WELL API Number: 045-11125 Status: PR Insp. Status: PR

**Producing Well**

Comment: plunger lift

Facility ID: 281345 Type: WELL API Number: 045-11434 Status: PR Insp. Status: PR

**Producing Well**

Comment: plunger lift

Facility ID: 281346 Type: WELL API Number: 045-11435 Status: PR Insp. Status: PR

**Producing Well**

Comment: plunger lift

Facility ID: 281347 Type: WELL API Number: 045-11436 Status: PR Insp. Status: SI

**Idle Well**Purpose: ☒ Shut In☐ Temporarily Abandoned

Reminder: \_\_\_\_\_

S/V: \_\_\_\_\_

CA Date: \_\_\_\_\_

CA: \_\_\_\_\_

Comment: \_\_\_\_\_

**Environmental****Spills/Releases:**

Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_

Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well:**

Lat \_\_\_\_\_ Long \_\_\_\_\_

DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_

**Complaint:**

Tracking Num	Category	Assigned To	Description	Incident Date
1260569	ODOR	GRAHAM, DAVE	ONI STATED THAT SHE HAS ODOR COMING FROM A NEARBY PAD AT 4:00 P.M. I TOLD HER I WOULD BE THERE SOON TO INVESTIGATE THE AREA.	07/08/2006

Emission Control Burner (ECB): Y \_\_\_\_\_

Comment: \_\_\_\_\_

Pilot: ON \_\_\_\_\_ Wildlife Protection Devices (fired vessels): YES \_\_\_\_\_

**Reclamation - Storm Water - Pit****Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: IMPROVED PASTURE

Comment: \_\_\_\_\_

1003a. Debris removed? Pass CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Waste Material Onsite? Pass CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Unused or unneeded equipment onsite? Pass CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Pit, cellars, rat holes and other bores closed? Pass CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Guy line anchors removed? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_



Guy line anchors marked? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? \_\_\_\_\_

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_

Production areas have been stabilized? Pass Segregated soils have been replaced? \_\_\_\_\_

#### RESTORATION AND REVEGETATION

##### Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

##### Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? P

Comment: \_\_\_\_\_

Overall Interim Reclamation \_\_\_\_\_

#### **Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: IMPROVED PASTURE

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_ Multi-Well Location ☐

#### **Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Culverts	Pass			
Gravel	Pass	Gravel	Pass			
Seeding	Pass	Ditches	Pass	MHSP	Pass	

Inspector Name: BURGER, CRAIG

S/U/V: Satisfactory      Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

CA: \_\_\_\_\_