

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 100322	4. Contact Name Andrea Rawson	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Noble Energy Inc	Phone: 303 228 4253	
3. Address: 1625 Broadway, Suite 2200	Fax: 303 228 4286	
City: Denver State: CO Zip: 80202		
5. API Number 00- 123-05248	OGCC Facility ID Number	
6. Well/Facility Name: Fred Rhodes	7. Well/Facility Number 1	Survey Plat
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SWSW, Sec 5, T6N, R62W		Directional Survey
9. County: Weld	10. Field Name: Wattenberg	Surface Eqgmt Diagram
11. Federal, Indian or State Lease Number:		Technical Info Page
		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION:	Attach New Survey Plat	(a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:		FUL/FSL
Change of Surface Footage to Exterior Section Lines:		
Change of Bottomhole Footage from Exterior Section Lines:		
Change of Bottomhole Footage to Exterior Section Lines:		
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer		
Latitude	Distance to nearest property line	Distance to nearest bldg, public rd, utility or RR
Longitude	Distance to nearest lease line	Is location in a High Density Area (rule 603b)?
Ground Elevation	Distance to nearest well same formation	Surface owner consultation date:

GPS DATA:

Date of Measurement PDOP Reading Instrument Operator's Name

<input type="checkbox"/> CHANGE SPACING UNIT	Formation Code	Spacing order number	Unit Acreage	Unit configuration	<input type="checkbox"/> Remove from surface bond
Formation					Signed surface use agreement attached

<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME	NUMBER
Effective Date:	From: To: Effective Date:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual		

<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for inspection:	MIT required if shut in longer than two years. Date of last MIT

<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	*submit cbl and cement job summaries
Method used	Cementing tool setting/perf depth
	Cement volume
	Cement top
	Cement bottom
	Date

<input type="checkbox"/> RECLAMATION:	Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date: ASAP	Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Re-enter & Re-plug
	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Andrea Rawson Date: 3/14/2013 Email: arawson@nobleenergyinc.com
Print Name: Andrea Rawson Title: Regulatory Analyst I

COGCC Approved: Title: Date:
CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 100322	API Number: 05-123-05248
2. Name of Operator: Noble Energy Inc.	OGCC Facility ID #
3. Well/Facility Name: Fred Rhodes	Well/Facility Number: 1
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSW, Sec 5, T6N, R62W	

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

PROCEDURE:

- 1) Survey and locate abandoned well, mark with stake
- 2) Excavate to expose top of surface casing, note: plugging report has no mention of welded cap on surface casing
- 3) Weld 2" collar to top of 10 3/4" surface casing cap. Make up to collar, pneumatic drill with non-sparking bit. Drill out cap venting possible trapped gas.
- 4) Once verified that no gas exists beneath top of surface casing plate, cut off surface casing below plate with torch, dress up smooth.
- 5) Butt weld 10 3/4" casing to dressed cut, bringing threaded end of casing to ground level.
- 6) Make up to 10 3/4" casing, one 10 3/4" collar and 10 3/4" starter well head
- 7) NU flange adaptor and 5k BOP, test BOP.
- 8) NU and RIH with 6 7/8" cone bit, PU 2 7/8" drill collar, 2 7/8" 8.7# tubing, and TIW valve
- 9) Drill out cement from surface to out of surface casing shoe, out into open hole.
- 10) Assume pressure under surface casing shoe, roll hole with kill fluid until well dead, or blow down.
- 11) Continue RIH, cleaning out with drilling mud or water to 3000'
- 12) TOOH with cone bit, drill collars, and 2 7/8" tubing.
- 13) PU and RIH with mule shoe and 2 7/8" tubing to 3000'.
- 14) RU cement crew and pump a balanced plug of 100sk 15.8 ppg Class G "neat" cement
- 15) POOH to 680' (150' below base of Fox Hills @ 529')
- 16) RU cement crew and pump 310 sxs of 15.8ppg Class G "neat" cement bring cement to surface
- 17) POOH with 2 7/8" tubing. Wait 4 hrs, and tag TOC. If cement has fallen, top off back to surface
- 18) Let cement set over night, verify cement has not settled and is still at surface. RDMO
- 19) Excavate around wellhead to 8' below grade, cut off 10 3/4" casing, weld on cap
- 20) Backfill hole and reclaim surface to original conditions