



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 100322	4. Contact Name: Andrea Rawson	Complete the Attachment Checklist	OP OGCC
2. Name of Operator: Noble Energy Inc	Phone: 303 228 4253		
3. Address: 1625 Broadway, Suite 2200	City: Denver State: CO Zip: 80202 Fax: 303 228 4286	Survey Plat	
5. API Number 05- 123-05248	OGCC Facility ID Number	Directional Survey	
6. Well/Facility Name: Fred Rhodes	7. Well/Facility Number 1	Surface Eqpt Diagram	
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SWSW, Sec 5, T6N, R62W	10. Field Name: Wattenberg	Technical Info Page	X
9. County: Weld		Other	
11. Federal, Indian or State Lease Number:			

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines: FNL/FSL FEL/FWL

Change of Surface Footage to Exterior Section Lines:

Change of Bottomhole Footage from Exterior Section Lines:

Change of Bottomhole Footage to Exterior Section Lines:

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer: _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____

Latitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? _____ Yes/No _____

Longitude _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

Ground Elevation _____

GPS DATA: _____ PDDOP Reading _____ Instrument Operator's Name _____

Date of Measurement _____

<input type="checkbox"/> CHANGE SPACING UNIT	Formation Code	Spacing order number	Unit acreage	Unit configuration	<input type="checkbox"/> Remove from surface bond
					Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):

Effective Date: _____ From: _____ To: _____

Plugging Bond: Blanket Individual Effective Date: _____

ABANDONED LOCATION:

Was location ever built? Yes No

Is site ready for inspection? Yes No

Date Ready for inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS

Date well shut in or temporarily abandoned: _____

Has Production Equipment been removed from site? Yes No

MIT required if shut in longer than two years. Date of last MIT _____

SPUD DATE: _____

REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries

Method used _____ Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent

Approximate Start Date: ASAP

Report of Work Done

Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2)

Request to Vent or Flare

Change Drilling Plans

Repair Well

Gross Interval Changed?

Rule 502 variance requested

Casing/Cementing Program Change

Other: Re-enter & Re-plug _____

E&P Waste Disposal

Beneficial Reuse of E&P Waste

Status Update/Change of Remediation Plans

for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Andrea Rawson Date: 3/14/2013 Email: arawson@nobleenergyinc.com

Print Name: Andrea Rawson Title: Regulatory Analyst I

COGCC Approved: _____ Title: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

FORM
4
Rev 12/05

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 100322 API Number: 05-123-05248
 2. Name of Operator: Noble Energy Inc. OGCC Facility ID # _____
 3. Well/Facility Name: Fred Rhodes Well/Facility Number: 1
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSW, Sec 5, T6N, R62W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, Page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

PROCEDURE:

- 1) Survey and locate abandoned well, mark with stake
- 2) Excavate to expose top of surface casing, note: plugging report has no mention of welded cap on surface casing
- 3) Weld 2" collar to top of 10 3/4" surface casing cap. Make up to collar, pneumatic drill with non-sparking bit. Drill out cap venting possible trapped gas.
- 4) Once verified that no gas exists beneath top of surface casing plate, cut off surface casing below plate with torch, dress up smooth.
- 5) Butt weld 10 3/4" casing to dressed cut, bringing threaded end of casing to ground level.
- 6) Make up to 10 3/4" casing, one 10 3/4" collar and 10 3/4" starter well head
- 7) NU flange adaptor and 5k BOP, test BOP.
- 8) NU and RIH with 6 7/8" cone bit, PU 2 7/8" drill collar, 2 7/8" 8.7# tubing, and TIW valve
- 9) Drill out cement from surface to out of surface casing shoe, out into open hole.
- 10) Assume pressure under surface casing shoe, roll hole with kill fluid until well dead, or blow down.
 - 11) Continue RIH, cleaning out with drilling mud or water to 3000'
 - 12) TOOH with cone bit, drill collars, and 2 7/8" tubing.
 - 13) PU and RIH with mule shoe and 2 7/8" tubing to 3000'.
 - 14) RU cement crew and pump a balanced plug of 100sk 15.8 ppg Class G "neat" cement
 - 15) POOH to 680' (150' below base of Fox Hills @ 529')
 - 16) RU cement crew and pump 310 sxs of 15.8ppg Class G "neat" cement bring cement to surface
 - 17) POOH with 2 7/8" tubing. Wait 4 hrs, and tag TOC. If cement has fallen, top off back to surface
 - 18) Let cement set over night, verify cement has not settled and is still at surface. RDMO
 - 19) Excavate around wellhead to 8' below grade, cut off 10 3/4" casing, weld on cap
 - 20) Backfill hole and reclaim surface to original conditions