

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071
2. Name of Operator: BARRETT CORPORATION* BILL
3. Address: 1099 18TH ST STE 2300
City: DENVER State: CO Zip: 80202
4. Contact Name: Mary Pobuda
Phone: (303) 312-8511
Fax: (303) 291-0420

5. API Number 05-123-33650-00
6. County: WELD
7. Well Name: Greasewood
Well Number: 10-20H
8. Location: QtrQtr: NWNW Section: 20 Township: 6N Range: 61W Meridian: 6
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 04/17/2013 End Date: 04/19/2013 Date of First Production this formation: 04/25/2013
Perforations Top: 6443 Bottom: 10613 No. Holes: 486 Hole size: 0.44
Provide a brief summary of the formation treatment: Open Hole: ☒
275472 lbs 40/70 Sand, 3395572 lbs 20/40 Sand, 17088 bbls Slickwater
This formation is commingled with another formation: ☐ Yes ☒ No
Total fluid used in treatment (bbl): 44269 Max pressure during treatment (psi): 8120
Total gas used in treatment (mcf): 1351 Fluid density at initial fracture (lbs/gal): 8.34
Type of gas used in treatment: CARBON DIOXIDE Min frac gradient (psi/ft):
Total acid used in treatment (bbl): 0 Number of staged intervals: 18
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 12639
Fresh water used in treatment (bbl): 44269 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 3671044 Rule 805 green completion techniques were utilized: ☐
Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/26/2013 Hours: 24 Bbl oil: 556 Mcf Gas: 418 Bbl H2O: 69
Calculated 24 hour rate: Bbl oil: 556 Mcf Gas: 418 Bbl H2O: 69 GOR: 752
Test Method: flowing Casing PSI: 590 Tubing PSI: 0 Choke Size: 42/64
Gas Disposition: FLARED Gas Type: WET Btu Gas: 1239 API Gravity Oil: 52
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Mary Pobuda

Title: Permit Analyst Date: _____ Email mpobuda@billbarrettcorp.com
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Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group Comment Comment Date

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Total: 0 comment(s)