

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

05/17/2013

Document Number:

663801037

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>335242</u>	<u>335242</u>	<u>LONGWORTH, MIKE</u>	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 96850 Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: 1001 17TH STREET - SUITE #1200City: DENVER State: CO Zip: 80202**Contact Information:**

Contact Name	Phone	Email	Comment
Moss, Brad	(970) 285-9377	Brad.Moss@WPXEnergy.com	Production foreman
Gardner, Michael	970/285-9377 ext. 2760	Michael.Gardner@WPXEnergy.com	Principal Environmental Specialist

Compliance Summary:QtrQtr: SWSE Sec: 20 Twp: 6S Range: 95W**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
211003	WELL	PR	01/12/1992		045-06761	DOE 1-W-20	<input checked="" type="checkbox"/>
211278	WELL	PR	11/11/1995		045-07037	DOE PW-3-20	<input checked="" type="checkbox"/>
263758	WELL	PR	11/17/2002	GW	045-08138	FEDERAL PA 34-20	<input checked="" type="checkbox"/>
263759	WELL	PR	11/17/2002	GW	045-08139	FEDERAL PA 334-20	<input checked="" type="checkbox"/>
420830	WELL	PR	04/02/2012	GW	045-20240	Federal PA 24-20	<input checked="" type="checkbox"/>
420831	WELL	PR	04/05/2012	GW	045-20241	Federal PA 443-20	<input checked="" type="checkbox"/>
420832	WELL	PR	04/04/2012	GW	045-20242	Federal PA 533-20	<input checked="" type="checkbox"/>
420833	WELL	PR	04/05/2012	GW	045-20243	Federal PA 343-20	<input checked="" type="checkbox"/>
420835	WELL	PR	04/04/2012	GW	045-20244	Federal PA 543-20	<input checked="" type="checkbox"/>
420836	WELL	PR	04/02/2012	GW	045-20245	Federal PA 544-20	<input checked="" type="checkbox"/>
420838	WELL	PR	04/05/2012	GW	045-20246	Federal PA 324-20	<input checked="" type="checkbox"/>
420839	WELL	PR	04/05/2012	GW	045-20247	Federal PA 44-20	<input checked="" type="checkbox"/>
420840	WELL	PR	04/05/2012	GW	045-20248	Federal PA 433-20	<input checked="" type="checkbox"/>
420841	WELL	PR	04/05/2012	GW	045-20249	Federal PA 524-20	<input checked="" type="checkbox"/>
420842	WELL	PR	04/02/2012	GW	045-20250	Federal PA 444-20	<input checked="" type="checkbox"/>
420843	WELL	PR	04/02/2012	GW	045-20251	Federal PA 43-20	<input checked="" type="checkbox"/>
420845	WELL	PR	04/02/2012	GW	045-20252	Federal PA 534-20	<input checked="" type="checkbox"/>
420846	WELL	PR	04/02/2012	GW	045-20253	Federal PA 344-20	<input checked="" type="checkbox"/>
420847	WELL	PR	05/13/2012	GW	045-20254	Federal PA 33-20	<input checked="" type="checkbox"/>
420849	WELL	PR	04/04/2012	GW	045-20255	Federal PA 434-20	<input checked="" type="checkbox"/>

Inspector Name: LONGWORTH, MIKE

420850	WELL	PR	04/04/2012	GW	045-20256	Federal PA 333-20	X
420877	WELL	PR	04/02/2012	GW	045-20257	Federal PA 521-29	X
420883	WELL	PR	04/03/2012	GW	045-20258	Federal PA 421-29	X
420885	WELL	PR	04/02/2012	GW	045-20259	Federal PA 431-29	X
420886	WELL	PR	04/03/2012	GW	045-20260	Federal PA 621-29	X

Equipment:Location Inventory

Special Purpose Pits: 1	Drilling Pits: _____	Wells: 25	Production Pits: _____
Condensate Tanks: 5	Water Tanks: 1	Separators: 25	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Unsatisfactory	Maintain road and BMPs (ditches)	Maintain road	06/15/2013

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Satisfactory			
WELLHEAD	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory			
CONTAINERS	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK BATTERY	Satisfactory			
WELLHEAD	Satisfactory			
SEPARATOR	Satisfactory			

Venting:

Yes/No	Comment

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 335242

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	kubeczkod	Flowback and stimulation fluids must be sent to tanks to allow the sand to settle out before the fluids can be placed into any pipeline or pit (if constructed) located on the well pad. The flowback and stimulation fluid tanks must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material (per Rule 604.a.(4)).	12/09/2010
OGLA	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	12/09/2010
OGLA	kubeczkod	A closed loop system (which Williams has already indicated on the Form 2A) must be implemented during drilling.	12/09/2010
OGLA	kubeczkod	The location is in an area of high run off/run-on potential; therefore the pad shall be constructed to prevent any stormwater run-on and/or stormwater runoff. Standard stormwater BMPs must be implemented at this location to insure compliance with CDPHE and COGCC requirements and to prevent any stormwater run-on and /or stormwater runoff.	12/09/2010
OGLA	kubeczkod	Operator must implement best management practices to contain any unintentional release of fluids, including any fluid conveyed via temporary surface pipelines.	12/09/2010
OGLA	kubeczkod	Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures sufficiently protective of nearby surface water. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.	12/09/2010

Comment:**CA:****Date:****Wildlife BMPs:****Comment:****CA:****Date:**

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 211003 Type: WELL API Number: 045-06761 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 211278 Type: WELL API Number: 045-07037 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 263758 Type: WELL API Number: 045-08138 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 263759 Type: WELL API Number: 045-08139 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 420830 Type: WELL API Number: 045-20240 Status: PR Insp. Status: PR

Producing Well				
Comment:	Producing well			
Facility ID:	420831	Type:	WELL	API Number: 045-20241 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing well			
Facility ID:	420832	Type:	WELL	API Number: 045-20242 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing well			
Facility ID:	420833	Type:	WELL	API Number: 045-20243 Status: PR Insp. Status: PR
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Comment:	Producing well			
Facility ID:	420835	Type:	WELL	API Number: 045-20244 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing well			
Facility ID:	420836	Type:	WELL	API Number: 045-20245 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing well			
Facility ID:	420838	Type:	WELL	API Number: 045-20246 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing well			
Facility ID:	420839	Type:	WELL	API Number: 045-20247 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing well			
Facility ID:	420840	Type:	WELL	API Number: 045-20248 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing well			
Facility ID:	420841	Type:	WELL	API Number: 045-20249 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing well			
Facility ID:	420842	Type:	WELL	API Number: 045-20250 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing well			
Facility ID:	420843	Type:	WELL	API Number: 045-20251 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing well			

Inspector Name: LONGWORTH, MIKE

Facility ID:	420845	Type:	WELL	API Number:	045-20252	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	420846	Type:	WELL	API Number:	045-20253	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	420847	Type:	WELL	API Number:	045-20254	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	420849	Type:	WELL	API Number:	045-20255	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	420850	Type:	WELL	API Number:	045-20256	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	420877	Type:	WELL	API Number:	045-20257	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	420883	Type:	WELL	API Number:	045-20258	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	420885	Type:	WELL	API Number:	045-20259	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	420886	Type:	WELL	API Number:	045-20260	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: OTHER, RANGELAND

Comment: _____

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? Pass CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? In Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____ P _____

Comment: Continue revegetation

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads _____

Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation

Multi-Well Location

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches	Pass					
Berms	Pass	Compaction	Pass			
Slope Roughening	Pass					
Compaction	Pass	Culverts	Pass			
Gradient Terraces	Pass	Ditches	Fail			
Hydro Mulch						
Gravel	Pass	Gravel	Pass			
Waddles	Pass					

S/U/V: **Unsatisfactory**Corrective Date: **06/15/2013**

Comment: Location road and BMPs (ditches) need maintained

CA: Maintain road and BMPs (ditches)