

FORM
6
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400420254

Date Received:
05/17/2013

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10118 Contact Name: David Andrews (COGCC)
 Name of Operator: DOLPHIN ENERGY CORPORATION Phone: (970) 625-2497
 Address: 1700 LINCOLN ST STE 4000 Fax: (970) 625-5682
 City: DENVER State: CO Zip: 80203- Email: david.andrews@state.co.us

For "Intent" 24 hour notice required, Name: _____ Tel: _____
COGCC contact: Email: _____

API Number 05-045-12306-00 Well Number: BRO3-03B
 Well Name: BISCUIT RANCH
 Location: QtrQtr: NENW Section: 3 Township: 6S Range: 93W Meridian: 6
 County: GARFIELD Federal, Indian or State Lease Number: _____
 Field Name: WILDCAT Field Number: 99999

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.561100 Longitude: -107.764370
 GPS Data:
 Date of Measurement: 11/10/2006 PDOP Reading: 6.0 GPS Instrument Operator's Name: W. KIRKPATRICK
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Bottom	Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	26	16		65	286	65	0	VISU
SURF	12+1/4	8+5/8		1,150	350	1,150	0	VISU
1ST	7+7/8	4+1/2		9,150	1,675	9,150	1,760	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 5490 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 15 sks cmt from 1274 ft. to 1121 ft. Plug Type: CASING Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)
Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
Set 57 sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: 04/25/2013
*Wireline Contractor: A-Plus Well Service *Cementing Contractor: A-Plus Well Service
Type of Cement and Additives Used: Class B (1.18 cf/sk yield), no additives
Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

PRAW Orphan P&A - operator bankrupt. No Form 6 Notice of Intent to Abandon on file. No casing pulled, no fish, and no casing leaks. See State bid document procedures. Actual work supervised by COGCC and documented on scanned field inspection documents in the well file (COGCC Document Nos. 2055507 and 2055509).

Well pressures prior to plugging: CP = 0 psi, BH = negligible pressure, opened to a very light blow, then dead immediately. SI and no pressure build after 2 hours. RIH with gauge ring to 5500', no obstructions, fluid level in csg at 90'. Csg pressure test after setting CIBP #1: Pressure-test casing to 550 psi, lost 18 psi in 15 minutes, test OK. No circulation after perforating at 1200'. Loaded annulus with fluid and also held steady with no rate up to 400 psi. Therefore, annulus appeared to be cemented up past the surface casing shoe. Surface plug from 60' to surface in casing and annulus, no fall back.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: David Andrews
Title: PE II Date: 5/17/2013 Email: david.andrews@state.co.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
2055781	CEMENT JOB SUMMARY
2055782	CEMENT JOB SUMMARY

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)