



02166479

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

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APR 12 2013

COGCC

Complete the Attachment Checklist

OP OGCC

1. OGCC Operator Number: 10447 10879	4. Contact Name: Julie Webb shauna Redican
2. Name of Operator: Ursa Operating Company Antero	Julie Webb
3. Address: 602 Sawyer Street, Suite 710	Phone: (720) 508-8350
City: Houston State: TX Zip: 77007	Fax:
5. API Number 05-045-13571-00	OGCC Facility ID Number
6. Well/Facility Name: Dever	7. Well/Facility Number: A12
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSE 18 6S 92W 6 PM	
9. County: Garfield	10. Field Name: Mamm Creek
11. Federal, Indian or State Lease Number:	

Survey Plat		
Directional Survey		
Surface Eqpm Diagram		
Technical Info Page	X	X
Other WBD	X	2166480

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)					
Change of Surface Footage from Exterior Section Lines:	<table><tr><td>FNL/FSL</td><td>FEL/FWL</td></tr><tr><td></td><td></td></tr></table>	FNL/FSL	FEL/FWL		
FNL/FSL	FEL/FWL				
Change of Surface Footage to Exterior Section Lines:	<table><tr><td></td><td></td></tr></table>				
Change of Bottomhole Footage from Exterior Section Lines:	<table><tr><td></td><td></td></tr></table>				
Change of Bottomhole Footage to Exterior Section Lines:	<table><tr><td></td><td></td></tr></table> attach directional survey				
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer					
Latitude	Distance to nearest property line				
Longitude	Distance to nearest bldg, public rd, utility or RR				
Ground Elevation	Distance to nearest lease line				
	Is location in a High Density Area (rule 603b)? Yes/No				
	Distance to nearest well same formation				
	Surface owner consultation date:				
GPS DATA:					
Date of Measurement	PDOP Reading				
	Instrument Operator's Name				
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond				
Formation	Signed surface use agreement attached				
Formation Code					
Spacing order number					
Unit Acreage					
Unit configuration					
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME				
Effective Date:	From:				
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:				
	Effective Date:				
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS				
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:				
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No				
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT				
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)				
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK					
*submit cbl and cement job summaries					
Method used	Cementing tool setting/perf depth				
Cement volume	Cement top				
Cement bottom	Date				
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.					
Final reclamation will commence on approximately					
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.					

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date: 6/25/2013	Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well
<input checked="" type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other:
	<input type="checkbox"/> E&P Waste Disposal
	<input type="checkbox"/> Beneficial Reuse of E&P Waste
	<input type="checkbox"/> Status Update/Change of Remediation Plans
	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Julie Webb  
Print Name: Julie Webb

Date: 4/9/2013  
Email: jwebb@progressivepcs.net  
Title: Regulatory Analyst

COGCC Approved:  
CONDITIONS OF APPROVAL, IF ANY:

Title: NWAE  
Date: 5/17/13

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number:	10447	API Number:	05-045-13571-00
2. Name of Operator:	Ursa Operating Company	OGCC Facility ID #	
3. Well/Facility Name:	Dever	Well/Facility Number:	A12
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SWSE 18 6S 92W 6 PM		

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This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Ursa Operating Company (Ursa) plans to recompleate the Dever A12 well in the Williams Fork-Cameo formation which is currently in a production status. The purpose of this work is to complete and produce additional uphole pay.

PROPOSED GROSS PERFORATION INTERVAL: 5748'-6645' (Williams Fork-Cameo)  
CURRENT PRODUCING INTERVAL: 6736'-8728' (Williams Fork- lles)

Attachments: Current Wellbore Diagram



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Wellview

Wellbore Diagram

Schematic - Current

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Well Name: Dever A12

API/UWI 05045135710000	Surface Legal Location 06S-92W-18	Field Name Mamm Creek	License #	State/Province Colorado	Well Configuration Type Directional
Original KB Elevation (ft) 5,584.00	KB-Tubing Head Distance (ft)	Spud Date 11/7/2007 00:00	Rig Release Date 11/19/2007 06:00	PBTD (All) (ftKB)	Total Depth All (TVD) (ftKB) Original Hole - 8,677.2

Most Recent Job

Job Category Completion/Workover	Primary Job Type Tubing Repair	Secondary Job Type Clean-out	Start Date 4/16/2010	End Date
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TD: 8,860.0

Directional - Original Hole, 4/9/2013 2:27:48 PM

