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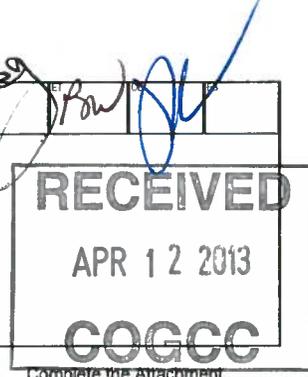


Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)



1. OGCC Operator Number: <u>10447 10879</u>	4. Contact Name: <u>Julie Webb</u> <i>Shauna Redican</i>
2. Name of Operator: <u>Ursa Operating Company</u> <i>Antero</i>	Phone: <u>(720) 508-8350</u>
3. Address: <u>602 Sawyer Street, Suite 710</u>	Fax: _____
City: <u>Houston</u> State: <u>TX</u> Zip: <u>77007</u>	
5. API Number <u>05-045-13571-00</u>	OGCC Facility ID Number _____
6. Well/Facility Name: <u>Dever</u>	7. Well/Facility Number <u>A12</u>
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): <u>SWSE 18 6S 92W 6 PM</u>	
9. County: <u>Garfield</u>	10. Field Name: <u>Mamm Creek</u>
11. Federal, Indian or State Lease Number: _____	

OP OGCC

Survey Plat		
Directional Survey		
Surface Eqmpt Diagram		
Technical Info Page	X	X
Other WBD	X	2166480

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer _____
 Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____
 Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No
 Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

GPS DATA:
 Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

CHANGE SPACING UNIT
 Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____

Remove from surface bond
 Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
 Effective Date: _____
 Plugging Bond: Blanket Individual

CHANGE WELL NAME NUMBER
 From: _____
 To: _____
 Effective Date: _____

ABANDONED LOCATION:
 Was location ever built? Yes No
 Is site ready for inspection? Yes No
 Date Ready for Inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS
 Date well shut in or temporarily abandoned: _____
 Has Production Equipment been removed from site? Yes No
 MIT required if shut in longer than two years. Date of last MIT _____

SPUD DATE: _____

REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries
 Method used _____ Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
 Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: 6/25/2013 Report of Work Done Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input checked="" type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other: _____	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Julie Webb Date: 4/9/2013 Email: jwebb@progressivepcs.net
 Print Name: Julie Webb Title: Regulatory Analyst

COGCC Approved: [Signature] Title: NWAE Date: 5/17/13

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 10447	API Number: 05-045-13571-00
2. Name of Operator: Ursa Operating Company	OGCC Facility ID #
3. Well/Facility Name: Dever	Well/Facility Number: A12
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSE 18 6S 92W 6 PM	

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 APR 12 2013
COGCC

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Ursa Operating Company (Ursa) plans to recomplete the Dever A12 well in the Williams Fork-Cameo formation which is currently in a production status. The purpose of this work is to complete and produce additional uphole pay.

PROPOSED GROSS PERFORATION INTERVAL: 5748'-6645' (Williams Fork-Cameo)
 CURRENT PRODUCING INTERVAL: 6736'-8728' (Williams Fork- lles)

Attachments: Current Wellbore Diagram



Wellbore Diagram

RECEIVED

Wellview

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Schematic - Current

APR 12 2013

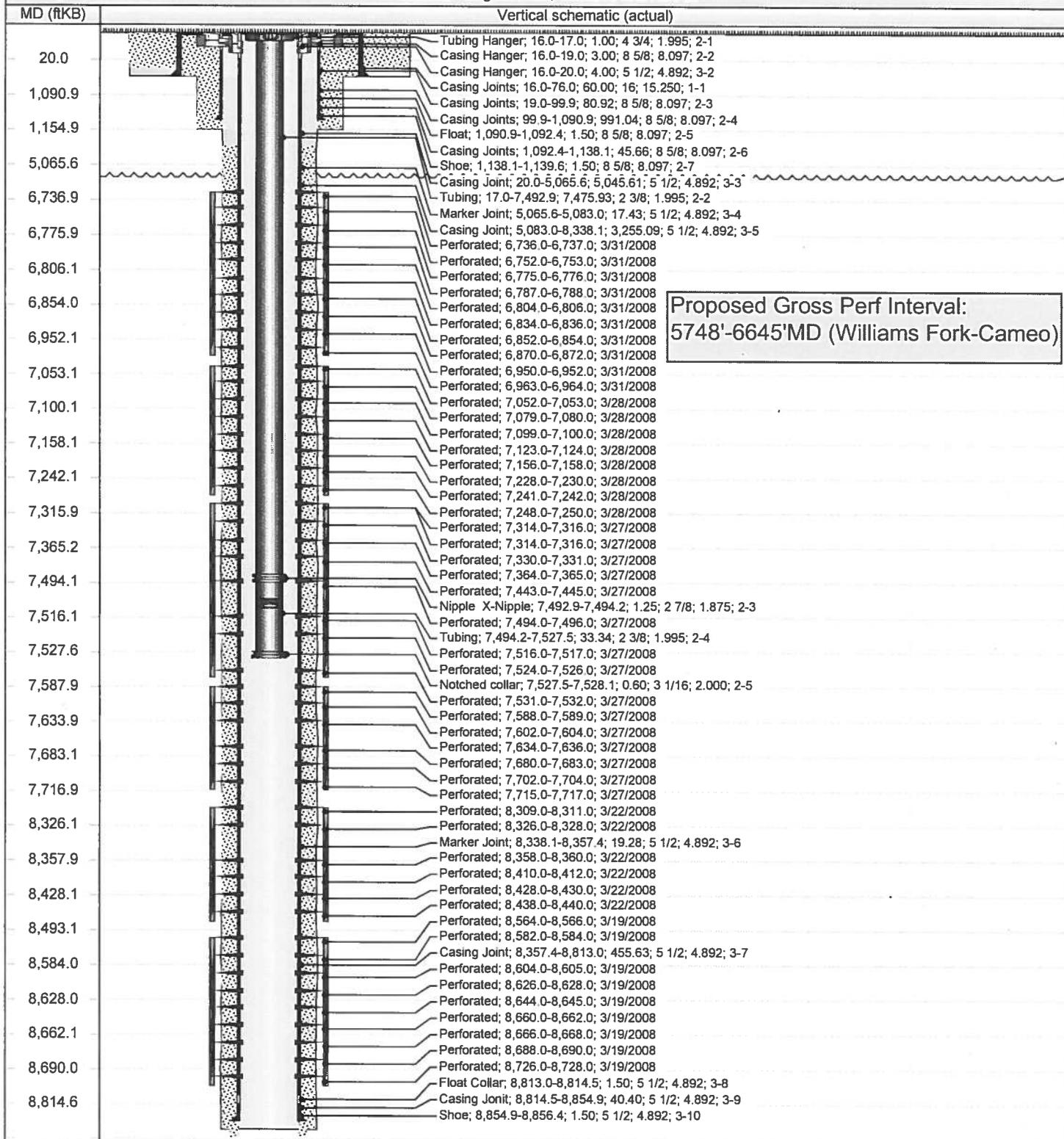
COGCC

Well Name: Dever A12

API/UWI 05045135710000	Surface Legal Location 06S-92W-18	Field Name Mamm Creek	License #	State/Province Colorado	Well Configuration Type Directional
Original KB Elevation (ft) 5,584.00	KB-Tubing Head Distance (ft)	Spud Date 11/7/2007 00:00	Rig Release Date 11/19/2007 06:00	PBTD (All) (ftKB)	Total Depth All (TVD) (ftKB) Original Hole - 8,677.2

Most Recent Job				
Job Category Completion/Workover	Primary Job Type Tubing Repair	Secondary Job Type Clean-out	Start Date 4/16/2010	End Date

TD: 8,860.0 Directional - Original Hole, 4/9/2013 2:27:48 PM



Proposed Gross Perf Interval:
5748'-6645'MD (Williams Fork-Cameo)