

FORM INSP
Rev 05/11

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
05/16/2013

Document Number:
668600792

Overall Inspection:

Violation

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	<input type="checkbox"/>
	<u>208297</u>	<u>321876</u>	<u>QUINT, CRAIG</u>	2A Doc Num:	

Operator Information:

OGCC Operator Number: 17180 Name of Operator: CITATION OIL & GAS CORP
 Address: 14077 CUTTEN RD
 City: HOUSTON State: TX Zip: 77269

Contact Information:

Contact Name	Phone	Email	Comment
ELSOM, LEE ANN	281-891-1577 EXT 1577	ielsom@cogc.com	
ONYSKIW, DENISE		denise.onyskiw@state.co.us	
Rogers, Bob	719-767-8851	brogers@cogc.com	719-340-1445 cell
LEONARD, MIKE		mike.leonard@state.co.us	

Compliance Summary:

QtrQtr: NESE Sec: 14 Twp: 12S Range: 51W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
06/07/2011	200312254	RT	AC	S			N
03/04/2010	200234775	RT	AC	S			N
05/06/2009	200209688	RT	AC	S			N
05/30/2008	200190325	MI	AC	S			N
05/27/2008	200190310	MI	AC	U			Y
03/15/2007	200106543	RT	AC	S		P	N
07/21/2006	200094710	RT	AC	S		P	N
06/23/2005	200074069	RT	AC	S		P	N
07/22/2004	200058163	RT	AC	S		P	N
10/06/2003	200046107	MI	SI	S		P	N
08/15/2003	200043300	MI	AC	U		F	Y
07/30/2002	200029495	RT	AC	S		P	N
08/10/2001	200019453	RT	AC	S		P	N
12/05/2000	200012716	PR	AC	S	I	P	N
08/30/2000	200009349	RT	AC	S	I	P	N
12/22/1997	500140361	PR	AC			P	N
08/23/1996	500140360	PR	AC			P	N
07/21/1995	500140359	PR	AC			P	Y

Inspector Comment:

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Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
208297	WELL	IJ	08/27/1991	DSPW	017-07232	BLEDSOE 9-14	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:				
Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory	ELEVATED GRAVEL ROAD THROUGH PASTURE.		

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory	SIGN BY WELL		
TANK LABELS/PLACARDS	Satisfactory	STICKERS		

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Venting:		
Yes/No	Comment	

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

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Predrill

Location ID: 321876

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____
 Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 208297 Type: WELL API Number: 017-07232 Status: IJ Insp. Status: AC

Underground Injection Control

UIC Violation: Failed MIT

Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg _____
(e.g. 30 psig or -30" Hg)

Previous Test Pressure _____

MPP _____

Inj Zone: ABCK

TC: Pressure or inches of Hg _____

Previous Test Pressure _____

Last MIT: 05/30/2008

Brhd: Pressure or inches of Hg _____

Previous Test Pressure _____

AnnMTRReq: YES

Comment: _____

Method of Injection: GRAVITY FEED

Test Type: 5 Year

Tbg psi: -20" HG

Csg psi: 0 PSIG

BH psi: _____

Insp. Status: Fail

Leak Type: Tubing

Comment: CASING HAD A LIGHT BLOW THAT DIED IMMEDIATELY, TBG IJ @ -20" VACUUM. MIRU EXTREME HEAT, LOAD CSG W/25 BBL WATER, PRESSURE CSG TO 370 PSIG SEVERAL TIMES WITH LOSS OF 30# A MINUTE. NOT SURE IF TBG OR CSG LEAK, (FAIL). FINAL TBG 20.75" VAC. DISCONTINUE INJECTING IMMEDIATELY, REPAIR WELL AND PERFORM A SUCCESSFUL M.I.T. OR PLUG BY 10/16/2013.

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Multi-Well Location

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Drains	Pass			
Gravel	Pass	Gravel	Pass			

S/U/V: Satisfactory Corrective Date: _____

Comment: _____

CA: _____