

FORM
2A

Rev
04/01

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400418921

Date Received:

05/15/2013

Oil and Gas Location Assessment

New Location

Amend Existing Location

Location#: 418075

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations. This Assessment may be approved as a standalone application or submitted as an informational report accompanying an Application for Permit-To-Drill, Form 2. Approval of this Assessment will allow for the construction of the below specified location; however, it does not supersede any land use rules applied by the local land use authority. This form may serve as notice to land owners and other interested parties, please see the COGCC web site at <http://colorado.gov/cogcc/> for all accompanying information pertinent to this Oil and Gas Location Assessment.

Location ID:

418075

Expiration Date:

This location assessment is included as part of a permit application.

1. CONSULTATION

This location is included in a Comprehensive Drilling Plan. CDP # _____

This location is in a sensitive wildlife habitat area.

This location is in a wildlife restricted surface occupancy area.

This location includes a Rule 306.d.(1)A.ii. variance request.

2. Operator

Operator Number: 10071

Name: BARRETT CORPORATION* BILL

Address: 1099 18TH ST STE 2300

City: DENVER State: CO Zip: 80202

3. Contact Information

Name: Brady Riley

Phone: (303) 312-8115

Fax: (303) 291-0420

email: briley@billbarrettcorp.com

4. Location Identification:

Name: Daves

Number: 3-11-39-18

County: DOLORES

Quarter: NENW Section: 11 Township: 39N Range: 18W Meridian: N Ground Elevation: 6701

Define a single point as a location reference for the facility location. This point should be used as the point of measurement in the drawings to be submitted with this application. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 638 feet FNL, from North or South section line, and 1800 feet FWL, from East or West section line.

Latitude: 37.659050 Longitude: -108.804100 PDOP Reading: 1.1 Date of Measurement: 03/23/2010

Instrument Operator's Name: T. BARBEE

5. Facilities (Indicate the number of each type of oil and gas facility planned on location):

Special Purpose Pits: <input type="text" value="1"/>	Drilling Pits: <input type="text" value="1"/>	Wells: <input type="text" value="2"/>	Production Pits: <input type="text"/>	Dehydrator Units: <input type="text"/>
Condensate Tanks: <input type="text" value="2"/>	Water Tanks: <input type="text" value="4"/>	Separators: <input type="text" value="2"/>	Electric Motors: <input type="text"/>	Multi-Well Pits: <input type="text"/>
Gas or Diesel Motors: <input type="text" value="1"/>	Cavity Pumps: <input type="text"/>	LACT Unit: <input type="text"/>	Pump Jacks: <input type="text"/>	Pigging Station: <input type="text"/>
Electric Generators: <input type="text"/>	Gas Pipeline: <input type="text"/>	Oil Pipeline: <input type="text"/>	Water Pipeline: <input type="text"/>	Flare: <input type="text"/>
Gas Compressors: <input type="text"/>	VOC Combustor: <input type="text" value="1"/>	Oil Tanks: <input type="text"/>	Fuel Tanks: <input type="text"/>	

Other: Fresh water pond, temp surface water line

6. Construction:

Date planned to commence construction: 07/15/2013 Size of disturbed area during construction in acres: 5.38
Estimated date that interim reclamation will begin: 09/15/2013 Size of location after interim reclamation in acres: 1.02
Estimated post-construction ground elevation: 6699 Will a closed loop system be used for drilling fluids: Yes
Will salt sections be encountered during drilling: Yes No Is H2S anticipated? Yes No
Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes No
Mud disposal: Offsite Onsite Method: Land Farming Land Spreading Disposal Facility
Other: BACKFILL AND EVAPORATE

7. Surface Owner:

Name: Imogene Daves Phone: _____
Address: PO BOX 125 Fax: _____
Address: _____ Email: _____
City: CALHONE State: CO Zip: 81320 Date of Rule 306 surface owner consultation: 02/20/2009

Surface Owner: Fee State Federal Indian
Mineral Owner: Fee State Federal Indian
The surface owner is: the mineral owner committed to an oil and gas lease
 is the executer of the oil and gas lease the applicant
The right to construct the location is granted by: oil and gas lease Surface Use Agreement Right of Way
 applicant is owner
Surface damage assurance if no agreement is in place: \$2000 \$5000 Blanket Surety ID _____

8. Reclamation Financial Assurance:

Well Surety ID: 20040060 Gas Facility Surety ID: _____ Waste Mgnt. Surety ID: _____

9. Cultural:

Is the location in a high density area (Rule 603.b.): Yes No
Distance, in feet, to nearest building: 830, public road: 630, above ground utilit: 607
, railroad: 158400, property line: 635

10. Current Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP
Non-Crop Land: Rangeland Timber Recreational Other (describe): _____
Subdivided: Industrial Commercial Residential

11. Future Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP
Non-Crop Land: Rangeland Timber Recreational Other (describe): _____
Subdivided: Industrial Commercial Residential

12. Soils:

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: mud number 20; Cahona Pulpit complex 3 to 9 percent slopes

NRCS Map Unit Name: mud number 144; Wetherill loam 3 to 6 percent slopes

NRCS Map Unit Name: _____

13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes No

Plant species from: NRCS or, field observation Date of observation: _____

List individual species: _____

Check all plant communities that exist in the disturbed area.

- Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
- Native Grassland (Bluestem, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
- Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
- Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
- Mountain Riparian (Cottonwood, Willow, Blue Spruce)
- Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
- Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
- Alpine (above timberline)
- Other (describe): _____

14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Is this a sensitive area: No Yes Was a Rule 901.e. Sensitive Areas Determination performed: No Yes

Distance (in feet) to nearest surface water: 179, water well: 7400, depth to ground water: 67

Is the location in a riparian area: No Yes Was an Army Corps of Engineers Section 404 permit filed No Yes

Is the location within a Rule 317B Surface Water Suppl Area buffer zone:

No 0-300 ft. zone 301-500 ft. zone 501-2640 ft. zone

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: No Yes

15. Comments:

REFILING 2A due to change in drill schedule and the wells associated with this pad are not going to be drilled in 2013. No changes have been made to this 2A that were not previously proposed. Rule 305/306 consultations were waived. Gas pipeline to be operated by Williams Field Services. Reclamation to be initiated, weather permitting. Sundry notice to be submitted if beyond 3 months.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 05/15/2013 Email: BRILEY@BILLBARRETTCORP.COM

Print Name: BRADY RILEY Title: PERMIT ANALYST

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.

Attachment Check List

Att Doc Num	Name
400418921	FORM 2A SUBMITTED
400418975	PROPOSED BMPs
400418976	ACCESS ROAD MAP
400418979	CONST. LAYOUT DRAWINGS
400418982	LOCATION DRAWING
400418983	LOCATION PICTURES
400418994	HYDROLOGY MAP
400418995	OTHER
400418996	NRCS MAP UNIT DESC
400418997	NRCS MAP UNIT DESC
400418999	WAIVERS
400419001	TOPO MAP
400419157	MULTI-WELL PLAN

Total Attach: 13 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Returned to draft. Requested reason for refile, corrected plugging bond number, answer to closed loop question, proposed BMP's to be entered into BMP tab, and multi well plan does not show BHL's.	5/16/2013 6:06:28 AM

Total: 1 comment(s)

BMP

<u>Type</u>	<u>Comment</u>
General Housekeeping	All employees are trained in spill response, good housekeeping, material management practices, and procedures for equipment and container washing at least once per year. Conduct internal storm water inspections at least semi-annually and within 24 hours of heavy rain event. Conduct routine inspections of all tanks and storage facilities at least weekly. All containment areas are to be inspected weekly or following a heavy rain event. Any excessive precipitation accumulation within containment should be removed and disposed of properly. All structural berms, dikes, and containment will be inspected periodically to ensure they are operating correctly. Minimum of an annual storm water BMP inspection and outcome report documenting status, including repairs. Vehicles entering location are to be free of chemical, oil, mud, weeds, trash and debris. Location to be treated to kill weeds and bladed when necessary.
Material Handling and Spill Prevention	Secondary containment of tanks, drums, and storage areas is mandatory to prohibit discharges to surface waters. A minimum of 100% capacity required of largest storages within containment area. Material handling and spill prevention procedures and practices will be followed to prohibit discharges to surface waters. Proper loading unloading and transporting procedures to be followed for all materials to and from location. Follow spill response procedures. If spill occurs: safely stop the source of spill immediately; contain the spill until clean-up is complete; cover spill with appropriate absorbent material; keep area well ventilated; dispose of clean-up materials properly; do not use emulsifier or dispersant.
Planning	Utilize diking and other forms of containment and diversions around tanks, drums, chemicals, liquids, puts and impoundments. Use drip pans, sumps, or liners where appropriate. Limit the amount of land disturbed during construction of pad, access road and facilities. Employ spill response plan for all facilities. Dispose properly offsite any water wastes, fluids, and other materials.
Storm Water/Erosion Control	Pad and access road to be designed to minimize erosion. Pad and access road to implement appropriate erosion control devices where necessary to minimize erosion. Routine inspections of sites and controls to be implemented with additions, repairs, and optimization to occur as necessary to minimize erosion.

Total: 4 comment(s)