

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
05/14/2013

Document Number:
667601334

Overall Inspection:
Satisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	<input type="checkbox"/>
	<u>432042</u>	<u>432040</u>	<u>HICKEY, MIKE</u>	2A Doc Num:	

Operator Information:

OGCC Operator Number: 47120 Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP
 Address: P O BOX 173779
 City: DENVER State: CO Zip: 80217-

Contact Information:

Contact Name	Phone	Email	Comment
Cocciolone, Ashley	720-929-6625	Ashley.Cocciolone@anadarko.com	
Avant, Paul	720-929-6457	Paul.Avant@anadarko.com	

Compliance Summary:

QtrQtr: NENW Sec: 19 Twp: 1N Range: 67W

Inspector Comment:

Drilling inspection of API #05-123-36921, Ralph #36C-19HZ. Running/cementing intermediate casing. Some (2) of these wells may be AL. Please update status if drilling plans have been revised.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
432039	WELL	DG	04/20/2013		123-36919	RALPH 36C-19HZ	<input checked="" type="checkbox"/>
432041	WELL	DG	04/22/2013		123-36920	RALPH 35C-19HZ	<input checked="" type="checkbox"/>
432042	WELL	DG	04/19/2013		123-36921	RALPH AL 36C-19HZ	<input checked="" type="checkbox"/>
432043	WELL	DG	04/16/2013		123-36922	RALPH 34N-19HZ	<input checked="" type="checkbox"/>
432044	WELL	DG	04/15/2013		123-36923	RALPH 13C-19HZ	<input checked="" type="checkbox"/>
432045	WELL	DG	04/14/2013		123-36924	RALPH 13N-19HZ	<input checked="" type="checkbox"/>
432046	WELL	DG	04/21/2013		123-36925	RALPH 14N-19HZ	<input checked="" type="checkbox"/>
432047	WELL	DG	04/13/2013		123-36926	RALPH 35C-19HZ	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>2</u>	Wells: <u>8</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: <u>8</u>
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number: (S/U/V) _____ Corrective Date: _____
 Comment: _____

Inspector Name: HICKEY, MIKE

Corrective Action:

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Venting:		
Yes/No	Comment	

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 432040

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____
 Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 432039 Type: WELL API Number: 123-36919 Status: DG Insp. Status: DG

Cement

Cement Contractor

Contractor Name: Baker Hughs

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: YES

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): 8703

Cement Volume (sx): 823

Good Return During Job: _____

Cement Type: _____

Comment: Baker on location to pump cement. Centralizers at top of casing string are hung up in the rotating head.

Facility ID: 432041 Type: WELL API Number: 123-36920 Status: DG Insp. Status: DG

Facility ID: 432042 Type: WELL API Number: 123-36921 Status: DG Insp. Status: DG

Facility ID: 432043 Type: WELL API Number: 123-36922 Status: DG Insp. Status: DG

Facility ID: 432044 Type: WELL API Number: 123-36923 Status: DG Insp. Status: DG

Facility ID: 432045 Type: WELL API Number: 123-36924 Status: DG Insp. Status: DG

Facility ID: 432046 Type: WELL API Number: 123-36925 Status: DG Insp. Status: DG

Facility ID: 432047 Type: WELL API Number: 123-36926 Status: DG Insp. Status: DG

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Inspector Name: HICKEY, MIKE

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: DRY LAND

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: DRY LAND

Reminder: _____

Comment: _____

Inspector Name: HICKEY, MIKE

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____
 Debris removed _____ No disturbance /Location never built _____
 Access Roads Regraded _____ Contoured _____ Culverts removed _____
 Gravel removed _____
 Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____
 Compaction alleviation _____ Dust and erosion control _____
 Non cropland: Revegetated 80% _____ Cropland: perennial forage _____
 Weeds present _____ Subsidence _____
 Comment: _____
 Corrective Action: _____ Date _____
 Overall Final Reclamation _____ Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches	Pass	Gravel	Pass	CM		Running casing. Some bags left uncovered.

S/U/V: **Unsatisfactory** Corrective Date: **05/16/2013**
 Comment: _____
 CA: **Cover all drilling fluid additives at all times.**