

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

Document Number:
400401589

Date Received:
04/12/2013

OGCC Operator Number: 55575 Contact Name: Jeff Reindl
 Name of Operator: MCELVAIN ENERGY INC Phone: (303) 893-0933 x375
 Address: 1050 17TH ST STE 2500 Fax: (303) 893-0914
 City: DENVER State: CO Zip: 80265- Email: jeff.reindl@mcelvain.com

For "Intent" 24 hour notice required, Name: QUINT, CRAIG Tel: (719) 767-8939
COGCC contact: Email: craig.quint@state.co.us

API Number 05-125-10889-00 Well Number: 9-23
 Well Name: WINGFIELD
 Location: QtrQtr: NESW Section: 9 Township: 2S Range: 45W Meridian: 6
 County: YUMA Federal, Indian or State Lease Number: #80980
 Field Name: TIERRA PLANO Field Number: 80980

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.893580 Longitude: -102.423760
 GPS Data:
 Date of Measurement: 08/05/2008 PDOP Reading: 2.5 GPS Instrument Operator's Name: DUANE RUSSELL
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
NIOBRARA	2240	2260			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	10	7	17	321	78	321	0	VISU
1ST	6+1/8	4+1/2	10.5	2,446	75	2,446	1,420	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2190 with 25 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 25 sks cmt from 1600 ft. to 1261 ft. Plug Type: CASING Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 65 sacks half in. half out surface casing from 330 ft. to 0 ft. Plug Tagged:

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

Please find attached P&A program. Let me know if you have any questions. Thanks!

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jeff Reindl

Title: Operations Engineer Date: 4/12/2013 Email: jeff.reindl@mcelvain.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 5/14/2013

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: 11/13/2013

- 1) Provide 24 hour notice of MIRU to Craig Quint at 719-767-8939 or e-mail at craig.quint@state.co.us.
- 2) Tag shoe plug if cement not circulated to surface on shoe plug. Top up casing and annulus from 50' to surface as needed.
- 3) Form 15 required for plugging pit per 100 series definitions and 900 series rules.

Attachment Check List

Att Doc Num	Name
400401589	FORM 6 INTENT SUBMITTED
400402720	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Jeff is listed as an agent. Emailed him regarding Form 15 required for plugging pit mentioned in step 18 of attached procedure.	5/14/2013 3:47:34 PM
Permit	Requested that Jeff Reindl submit a form 1A for designated agent. Drilling completion report # 1867179 dated 10/13/2009	4/15/2013 4:56:41 AM

Total: 2 comment(s)