

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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400409993

Date Received:

04/26/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322  
2. Name of Operator: NOBLE ENERGY INC  
3. Address: 1625 BROADWAY STE 2200  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Eileen Roberts  
Phone: (303) 2284330  
Fax: (303) 2284286

5. API Number 05-123-34779-00  
6. County: WELD  
7. Well Name: POWERS X  
Well Number: 22-67HN  
8. Location: QtrQtr: NWNW Section: 22 Township: 2N Range: 65W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/18/2012 End Date: 10/18/2012 Date of First Production this formation: 11/01/2012

Perforations Top: 7575 Bottom: 11079 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac'd the Niobrara w/2642733 gals of Vistar (= fresh water) and Slick Water with 3,377,140#s of Ottawa sand.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 129389 Max pressure during treatment (psi): 6463

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.92

Total acid used in treatment (bbl): 0 Number of staged intervals: 19

Recycled water used in treatment (bbl): 66466 Flowback volume recovered (bbl): 8467

Fresh water used in treatment (bbl): 62922 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 2903540 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/06/2012 Hours: 24 Bbl oil: 376 Mcf Gas: 585 Bbl H2O: 171

Calculated 24 hour rate: Bbl oil: 376 Mcf Gas: 585 Bbl H2O: 171 GOR: 1555

Test Method: FLOWING Casing PSI: 1952 Tubing PSI: 1550 Choke Size: 016/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1287 API Gravity Oil: 48

Tubing Size: 2 + 7/8 Tubing Setting Depth: 7323 Tbg setting date: 10/25/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Eileen Roberts \_\_\_\_\_

Title: Regulatory Specialist Date: 4/26/2013 Email: eroberts@nobleenergyinc.com  
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### Attachment Check List

Att Doc Num	Name
400409993	FORM 5A SUBMITTED

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)